C5, P1 1lr1268 CF 1lr0682

By: Senators Ramirez and Montgomery

Introduced and read first time: February 4, 2011

Assigned to: Finance

A BILL ENTITLED

1 AN ACT concerning

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Renewable Energy Surcharge - Retail Electric Customers

3 FOR the purpose of establishing a certain renewable energy surcharge on electricity 4 consumption above a certain amount by certain retail electric customers; 5 providing that the surcharge does not apply to customers receiving low-income 6 government assistance or unemployment benefits; requiring the Public Service 7 Commission to establish the amounts of the surcharge and of a certain rebate; 8 authorizing the Commission to establish different surcharge amounts for 9 different ratepayer classes for a certain purpose; requiring the Commission to authorize electric companies to add the full amount of the surcharge to the bills 10 11 of customers subject to the surcharge; authorizing the Commission to adopt 12 reasonable regulations as necessary to carry out certain provisions of law; 13 requiring electric companies to collect the surcharge and provide a certain 14 rebate in a certain manner to certain customers; requiring the Comptroller to 15 collect the revenue from the surcharge and place it in the Maryland Strategic 16 Energy Investment Fund; adding the surcharge to the sources of funding for the 17 Fund; requiring revenue collected from the surcharge to be accounted for 18 separately within the Fund; providing for the allocation of revenue collected from the surcharge within the Fund for certain purposes; prohibiting the use of 19 20 revenue collected from the surcharge for certain purposes; defining certain 21 terms; providing for the termination of this Act; and generally relating to a 22renewable energy surcharge.

23 BY adding to

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Article – Public Utilities

Section 7–801 through 7–805 to be under the new subtitle "Subtitle 8.

Renewable Energy Surcharge"

27 Annotated Code of Maryland

28 (2010 Replacement Volume)

29 BY repealing and reenacting, with amendments.

EXPLANATION: CAPITALS INDICATE MATTER ADDED TO EXISTING LAW.

[Brackets] indicate matter deleted from existing law.



- 1 Article State Government
- 2 Section 9–20B–05
- 3 Annotated Code of Maryland
- 4 (2009 Replacement Volume and 2010 Supplement)
- 5 SECTION 1. BE IT ENACTED BY THE GENERAL ASSEMBLY OF
- 6 MARYLAND, That the Laws of Maryland read as follows:
- 7 Article Public Utilities
- 8 SUBTITLE 8. RENEWABLE ENERGY SURCHARGE.
- 9 7-801.
- 10 (A) IN THIS SUBTITLE THE FOLLOWING WORDS HAVE THE MEANINGS
- 11 INDICATED.
- 12 (B) "CUSTOMER" MEANS RETAIL ELECTRIC CUSTOMERS OF ALL
- 13 RATEPAYER CLASSES.
- 14 (C) "RENEWABLE ENERGY SURCHARGE" MEANS THE RENEWABLE
- 15 ENERGY SURCHARGE ESTABLISHED UNDER THIS SUBTITLE.
- 16 (D) "TIER 1 RENEWABLE SOURCE" HAS THE MEANING STATED IN §
- 17 **7–701** OF THIS TITLE.
- 18 **7–802.**
- 19 (A) EXCEPT AS PROVIDED IN SUBSECTION (B) OF THIS SECTION,
- 20 ELECTRICITY CONSUMPTION BY A RETAIL ELECTRIC CUSTOMER OF ANY
- 21 RATEPAYER CLASS THAT EXCEEDS THE AVERAGE BY 25% IN A GIVEN MONTH BY
- 22 MEMBERS OF THE SAME RATEPAYER CLASS IS SUBJECT TO A RENEWABLE
- 23 ENERGY SURCHARGE FOR EACH ADDITIONAL KILOWATT-HOUR CONSUMED
- 24 ABOVE THE AVERAGE.
- 25 (B) ELECTRICITY CONSUMPTION BY A CUSTOMER WHO RECEIVES
- 26 LOW-INCOME GOVERNMENT ASSISTANCE OR UNEMPLOYMENT BENEFITS IS NOT
- 27 SUBJECT TO THE RENEWABLE ENERGY SURCHARGE.
- 28 **7–803.**
- 29 (A) (1) THE COMMISSION SHALL BY REGULATION ESTABLISH THE
- 30 AMOUNTS OF:
- (I) THE RENEWABLE ENERGY SURCHARGE; AND

1	(II) THE REBATE UNDER § 7–804 OF THIS SUBTITLE.
2	(2) THE COMMISSION MAY ESTABLISH DIFFERENT SURCHARGE
3	AMOUNTS FOR DIFFERENT RATEPAYER CLASSES TO ENSURE THAT THE
$\frac{3}{4}$	RENEWABLE ENERGY SURCHARGE EFFECTIVELY PROMOTES ENERGY
5	CONSERVATION AND ON-SITE ENERGY GENERATION.
6	(B) THE COMMISSION SHALL AUTHORIZE ELECTRIC COMPANIES TO
7	ADD THE FULL AMOUNT OF THE SURCHARGE TO THE BILLS OF CUSTOMERS
8	SUBJECT TO THE SURCHARGE.
9	(C) THE COMMISSION MAY ADOPT REASONABLE REGULATIONS AS
10	NECESSARY TO CARRY OUT THIS SUBTITLE.
11	7–804.
12	EACH ELECTRIC COMPANY SHALL:
13	(1) COLLECT THE RENEWABLE ENERGY SURCHARGE; AND
14	(2) PROVIDE A REBATE ON CUSTOMERS' BILLS IN AN AMOUNT
15	DETERMINED BY THE COMMISSION UNDER THIS SECTION TO CUSTOMERS WHO:
16	(I) ARE SUBJECT TO THE SURCHARGE; AND
17	(II) ELECT TO PURCHASE ELECTRICITY GENERATED FROM A
18	TIER 1 RENEWABLE SOURCE.
19	7–805.
20	REVENUE FROM THE RENEWABLE ENERGY SURCHARGE SHALL BE
21	COLLECTED BY THE COMPTROLLER AND PLACED IN THE MARYLAND
22	STRATEGIC ENERGY INVESTMENT FUND ESTABLISHED UNDER § 9-20B-05 OF
23	THE STATE GOVERNMENT ARTICLE.
24	Article – State Government
25	9–20B–05.
26	(a) There is a Maryland Strategic Energy Investment Fund.
27	(b) The purpose of the Fund is to implement the Strategic Energy
28	Investment Program.
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1	(c)	The Administration shall administer the Fund.
2 3	(d) 7–302 of the	(1) The Fund is a special, nonlapsing fund that is not subject to § State Finance and Procurement Article.
$\frac{4}{5}$	shall accoun	(2) The Treasurer shall hold the Fund separately and the Comptroller t for the Fund.
6	(e)	The Fund consists of:
7 8	the Environ	(1) all of the proceeds from the sale of allowances under § 2–1002(g) of ment Article;
9		(2) money appropriated in the State budget to the Program;
10 11	made from	(3) repayments and prepayments of principal and interest on loans he Fund;
12		(4) interest and investment earnings on the Fund;
13 14	[and]	(5) compliance fees paid under § 7–705 of the Public Utilities Article;
15 16	COLLECTE	(6) REVENUE FROM THE RENEWABLE ENERGY SURCHARGE UNDER § 7–802 OF THE PUBLIC UTILITIES ARTICLE; AND
17 18	benefit of th	[(6)] (7) money received from any public or private source for the Fund.
19	(f)	The Administration shall use the Fund:
20		(1) to invest in the promotion, development, and implementation of:
21 22	projects, or	(i) cost–effective energy efficiency and conservation programs, activities, including measurement and verification of energy savings;
23		(ii) renewable and clean energy resources;
24 25	mitigating t	(iii) climate change programs directly related to reducing or he effects of climate change; and
26 27	changes in	(iv) demand response programs that are designed to promote lectric usage by customers in response to:
28		1. changes in the price of electricity over time; or

- 1 2. incentives designed to induce lower electricity use at 2 times of high wholesale market prices or when system reliability is jeopardized;
- 3 (2) to provide targeted programs, projects, activities, and investments 4 to reduce electricity consumption by customers in the low–income and 5 moderate–income residential sectors;
- 6 (3) to provide supplemental funds for low-income energy assistance 7 through the Electric Universal Service Program established under § 7–512.1 of the 8 Public Utilities Article and other electric assistance programs in the Department of 9 Human Resources;
- 10 (4) to provide rate relief by offsetting electricity rates of residential customers, including an offset of surcharges imposed on ratepayers under § 7–211 of the Public Utilities Article;
- 13 (5) to provide grants, loans, and other assistance and investment as 14 necessary and appropriate to implement the purposes of the Program as set forth in § 15 9–20B–03 of this subtitle;
- 16 (6) to implement energy-related public education and outreach 17 initiatives regarding reducing energy consumption and greenhouse gas emissions; and
- 18 (7) to pay the expenses of the Program.

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- 19 (g) Except as provided in subsection (g-1) of this section, proceeds received 20 by the Fund from the sale of allowances under § 2-1002(g) of the Environment Article 21 shall be allocated to the following accounts:
- 22 (1) 17% shall be credited to an energy assistance account to be used 23 for the Electric Universal Service Program and other electricity assistance programs 24 in the Department of Human Resources;
 - (2) 23% shall be credited to a rate relief account to provide rate relief by offsetting electricity rates of residential customers, including an offset of surcharges imposed on ratepayers under § 7–211 of the Public Utilities Article, on a per customer basis and in a manner prescribed by the Public Service Commission;
 - (3) at least 46% shall be credited to a low and moderate income efficiency and conservation programs account and to a general efficiency and conservation programs account for energy efficiency and conservation programs, projects, or activities and demand response programs, of which at least one—half shall be targeted to the low and moderate income efficiency and conservation programs account for:
- 35 (i) the low-income residential sector at no cost to the 36 participants of the programs, projects, or activities; and

1	(ii) the moderate-income residential sector;
2 3	(4) $$ up to 10.5% shall be credited to a renewable and clean energy programs account for:
4 5	(i) subject to subsection (i) of this section, renewable and clean energy programs and initiatives;
6	(ii) energy-related public education and outreach; and
7	(iii) climate change programs; and
8 9 10 11 12	(5) up to 3.5%, but not more than \$4,000,000, shall be credited to an administrative expense account for costs related to the administration of the Fund, including the review of electric company plans for achieving electricity savings and demand reductions that the electric companies are required under law to submit to the Administration.
13 14 15	(g-1) The proceeds described in subsection (g) of this section from the allowances sold between March 1, 2009, and June 30, 2012, shall be allocated as follows:
16 17	(1) up to 50% shall be credited to an energy assistance account to be used as described in subsection (g)(1) of this section;
18 19	(2) 23% shall be credited to a rate relief account to be allocated as provided in subsection (g)(2) of this section;
20 21 22 23	(3) at least 17.5% shall be credited to a low and moderate income efficiency and conservation programs account and to a general efficiency and conservation programs account to be allocated as provided in subsection (g)(3) of this section;
24 25	(4) at least 6.5% shall be credited to a renewable and clean energy programs account to be allocated as provided in subsection (g)(4) of this section; and
26 27 28	(5) up to 3.0%, but not more than \$4,000,000, shall be credited to an administrative expense account to be allocated as provided in subsection (g)(5) of this section.
29 30	(h) (1) Energy efficiency and conservation programs under subsection (g)(3) of this section include:
31	(i) low-income energy efficiency programs;
32	(ii) residential and small business energy efficiency programs;
33	(iii) commercial and industrial energy efficiency programs;

1	1 (iv) State and local ener	gy efficiency programs;
2	2 (v) demand response pr	rograms;
3	3 (vi) loan programs and	alternative financing mechanisms; and
4 5 6	5 job training for deployment of energy efficie	unds and other organizations supporting ncy and energy conservation technology
7 8 9	8 clean energy programs and initiatives under	subsection (g)(4)(i) and (ii) of this section
10	10 (i) production incentive	es for specified renewable energy sources;
11 12	` '	ng grant programs for solar, geothermal,
13	13 (iii) loan programs and	alternative financing mechanisms; and
14 15	` '	on and outreach programs that are
16 17 18 19	fees paid under § 7–705(b) of the Public Util loans and grants to support the creation of ne	
20 21 22 23	Article shall be accounted for separately wi make loans and grants to support the crea	
24 25 26	25 ENERGY SURCHARGE COLLECTED UNDER	_
27 28	` '	THE FUND FROM THE RENEWABLE CD AS FOLLOWS:
29 30 31 32	30 OFFERING INCENTIVES FOR THE INS 31 COMMERCIAL PROPERTIES OF TECHNOI	OGY AND EQUIPMENT FOR ENERGY

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RENEWABLE SOURCES;

1	(II) AT LEAST 25% SHALL BE CREDITED TO PROGRAMS	
2	OFFERING LOW-INTEREST LOANS TO INSTALL TIER 1 REUSABLE SOURCES;	
3	(III) AT LEAST 10% SHALL BE CREDITED TO PROGRAMS	
4	OFFERING INCENTIVES TO SUPPORT IN-STATE MANUFACTURING OF TIER	
5	REUSABLE SOURCES;	
6	(IV) AT LEAST 8% SHALL BE CREDITED TO	
7	ENERGY-RELATED PUBLIC EDUCATION AND OUTREACH;	
8	(V) UP TO 5% MAY BE CREDITED TO AN ADMINISTRATIVE	
9	EXPENSE ACCOUNT FOR COSTS RELATED TO THE ADMINISTRATION OF THE	
10	FUND; AND	
11	(VI) UP TO 2% MAY BE CREDITED TO AN ADMINISTRATIVE	
12	EXPENSE ACCOUNT FOR COSTS RELATED TO MONITORING AND EVALUATING	
13	THE USE OF THE REVENUE FROM THE SURCHARGE.	
14	(3) REVENUE RECEIVED BY THE FUND FROM THE RENEWABLE	
15	ENERGY SURCHARGE MAY NOT BE USED FOR ENERGY ASSISTANCE OR RAT	
16	RELIEF AS PROVIDED IN SUBSECTION (F) OF THIS SECTION.	
17	[(j)] (K) (1) The Treasurer shall invest the money of the Fund in th	
18	same manner as other State money may be invested.	
19	(2) Any investment earnings of the Fund shall be paid into a	
20	administrative expense account within the Fund.	
21	(3) Any repayment of principal and interest on loans made from th	
22	Fund shall be paid into the Fund.	
23	(4) Balances in the Fund shall be held for the benefit of the Program	
24	shall be expended solely for the purposes of the Program, and may not be used for th	
25	general obligations of government.	
26	[(k)] (L) Expenditures from the Fund shall be made by:	
27	(1) an appropriation in the annual State budget; or	
28	(2) a budget amendment in accordance with § 7–209 of the Stat	
29	Finance and Procurement Article.	

[(l)**] (M)** An expenditure by budget amendment may be made under 31 subsection **[**(k)**] (L)** of this section only after:

1	(1) the Administration has submitted the proposed budget amendment
2	and supporting documentation to the Senate Budget and Taxation Committee, Senate
3	Finance Committee, House Appropriations Committee, and House Economic Matters
4	Committee; and
5	(2) the committees have had 45 days for review and comment.
6	SECTION 2. AND BE IT FURTHER ENACTED, That this Act shall take effect
7	October 1, 2011. It shall remain effective for a period of 10 years and, at the end of
8	September 30, 2021, with no further action required by the General Assembly, this Act
9	shall be abrogated and of no further force and effect.