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EMERGENCY BILL

2lr2470 CF 2lr1227

By: Delegates Nathan-Pulliam, Barkley, Braveboy, Burns, Davis, Feldman, Harrison, Impallaria, Jameson, Jones, Kramer, Love, McHale, Minnick, Oaks, Olszewski, B. Robinson, Schuh, Stukes, Tarrant, and Vaughn Introduced and read first time: February 2, 2012

Assigned to: Economic Matters

A BILL ENTITLED

1 AN ACT concerning

Electric Companies – Contact Voltage – Surveys and Mitigation

3 FOR the purpose of requiring certain electric companies to file with the Public Service 4 Commission for approval a certain list or voltage survey plan on or before a $\mathbf{5}$ certain date; requiring an electric company to file a certain voltage survey plan 6 for Commission approval within a certain period of time; requiring an electric 7 company to conduct certain surveys of certain objects and surfaces within 8 certain contact voltage risk zones at certain times; requiring an electric 9 company to conduct certain surveys of certain objects and surfaces that are not 10 within a certain contact voltage risk zone at certain times; specifying how an 11 electric company shall test street lights; requiring an electric company to file for 12Commission approval a certain amended voltage survey plan within a certain 13time period before implementing a material change to a voltage survey plan; authorizing the Commission to modify certain contact voltage survey 1415requirements under certain circumstances; requiring that certain equipment 16 must be certified by an independent laboratory for certain purposes; requiring 17an electric company to include certain certification when filing a certain voltage 18 survey plan; requiring an electric company to confirm and document all contact 19 voltage detected in a contact voltage survey in a certain manner; requiring an 20electric company to make an area safe after detecting a potential contact voltage 21condition until the condition can be confirmed; requiring that, when an electric 22company detects a certain contact voltage measurement, the electric company 23shall maintain certain records, perform a certain contact voltage survey, make a 24certain area safe, and use best efforts to make a certain permanent repair 25within a certain time period if the property is electric distribution plant or a 26certain street light or notify a certain person associated with a property that is 27not owned by the electric company of the condition and the need for the owner 28to make a certain repair; requiring an electric company to file a certain 29compliance report with the Commission on or before a certain date each year;

EXPLANATION: CAPITALS INDICATE MATTER ADDED TO EXISTING LAW. [Brackets] indicate matter deleted from existing law.



1 providing for the contents of the compliance report; authorizing the Commission 2 to impose a certain civil penalty under certain circumstances; requiring the 3 Commission to adopt certain regulations; defining certain terms; making this 4 Act an emergency measure; and generally relating to contact voltage plans and 5 surveys.

6 BY adding to

- 7 Article Public Utilities
- 8 Section 7–214
- 9 Annotated Code of Maryland
- 10 (2010 Replacement Volume and 2011 Supplement)

11 Preamble

WHEREAS, On May 5, 2006, Deanna Camille Green, at the age of fourteen, was
electrocuted by 277 volts on a fence in Baltimore City; and

14 WHEREAS, Contact voltage is a voltage present on a publicly accessible 15 structure or surface due to faults in buried or internal wiring that poses a safety risk 16 to pedestrians and pets; and

WHEREAS, Deteriorated and damaged utility electric distribution cables may energize a variety of structures and surfaces in the public right–of–way, including utility assets such as manhole covers, light poles, and transformer boxes, as well as nonutility structures and surfaces such as fences, sidewalks, and storm drains; and

WHEREAS, On October 28, 2011, the Maryland Public Service Commission
approved the adoption of COMAR 20.50.11 Contact Voltage Survey Requirement and
Reporting (In Memory of Deanna Camille Green); and

WHEREAS, The regulations, with the exception of parks, do not account for the propensity of electric company–owned cables and equipment to energize publicly accessible conductive structures and surfaces not owned by the electric company; and

WHEREAS, The regulations do not require testing of those structures and surfaces not owned by the electric company, exposing the public to unnecessary and significant risk; now, therefore,

30SECTION 1. BE IT ENACTED BY THE GENERAL ASSEMBLY OF31MARYLAND, That the Laws of Maryland read as follows:

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Article – Public Utilities

33 **7–214.**

34 (A) (1) IN THIS SECTION THE FOLLOWING WORDS HAVE THE 35 MEANINGS INDICATED.

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(2) "CONTACT VOLTAGE" MEANS A VOLTAGE CONDITION THAT 1 $\mathbf{2}$ MAY RESULT IN AN OBJECT OR SURFACE BEING INADVERTENTLY ENERGIZED. 3 "CONTACT VOLTAGE RISK ZONE" OR "CVRZ" MEANS THE (3) PORTIONS OF EACH ELECTRIC COMPANY'S SERVICE TERRITORY THAT: 4 $\mathbf{5}$ **(I)** ARE SERVED BY UNDERGROUND ELECTRIC 6 DISTRIBUTION PLANT; AND 7 **(II)** HAVE SUBSTANTIAL PEDESTRIAN TRAFFIC OR 8 POPULATION DENSITY, WHETHER PERMANENT, SEASONAL, OR VARYING BY 9 TIME OF DAY. 10 (4) "CONTACT VOLTAGE SURVEY" MEANS A SURVEY PERFORMED 11 BY AN ELECTRIC COMPANY TO DETECT CONTACT VOLTAGE CONSISTENT WITH THE ELECTRIC COMPANY'S VOLTAGE SURVEY PLAN. 12(I) "ELECTRIC DISTRIBUTION PLANT" 13 (5) MEANS ALL ELECTRIC COMPANY PLANT USED TO DISTRIBUTE ELECTRICITY TO ITS 1415CUSTOMERS. 16 (II) "ELECTRIC DISTRIBUTION PLANT" INCLUDES COVERS 17AND PROTECTIVE STRUCTURES. (III) "ELECTRIC DISTRIBUTION PLANT" DOES NOT INCLUDE 18 19 CUSTOMER METERS AND METER ENCLOSURES. "VOLTAGE SURVEY PLAN" MEANS A PLAN, SUBMITTED BY AN 20(6) ELECTRIC COMPANY AND APPROVED BY THE COMMISSION, THAT GOVERNS THE 2122ELECTRIC COMPANY'S CONTACT VOLTAGE DETECTION AND TESTING 23EQUIPMENT AND VOLTAGE DETECTION AND TESTING PROCEDURES TO BE USED 24WHEN CONDUCTING CONTACT VOLTAGE SURVEYS. ON OR BEFORE SEPTEMBER 1, 2012, EACH ELECTRIC 25**(B)** (1) COMPANY SHALL FILE WITH THE COMMISSION FOR APPROVAL: 2627**(I)** A LIST AND LOCATION MAP FOR ALL CVRZS WITHIN ITS 28SERVICE TERRITORY, IF APPLICABLE; OR 29(II) IF NO CVRZS ARE DESIGNATED IN ITS SERVICE 30 TERRITORY, A VOLTAGE SURVEY PLAN.

WITHIN 30 DAYS AFTER THE COMMISSION APPROVES A CVRZ 1 (2) $\mathbf{2}$ WITHIN AN ELECTRIC COMPANY'S SERVICE TERRITORY, THE ELECTRIC 3 COMPANY SHALL FILE ITS VOLTAGE SURVEY PLAN FOR COMMISSION 4 APPROVAL. (3) $\mathbf{5}$ **EACH ELECTRIC COMPANY SHALL CONDUCT:** 6 AN INITIAL SURVEY OF EACH CVRZ WITHIN 1 YEAR **(I)** 7AFTER THE COMMISSION APPROVES AN ELECTRIC COMPANY'S VOLTAGE 8 SURVEY PLAN; AND (II) 9 SUBSEQUENT SURVEYS OF EACH CVRZ AS SET FORTH IN ITS VOLTAGE SURVEY PLAN. 10 11 (4) EACH ELECTRIC COMPANY SHALL CONDUCT AN INITIAL AND 12EACH SUBSEQUENT CONTACT VOLTAGE SURVEY WITHIN EACH CVRZ OF ALL **OBJECTS AND SURFACES THAT ARE:** 13 14 **(I) PUBLICLY ACCESSIBLE;** 15(II) CAPABLE OF CONDUCTING ELECTRICITY; AND 16(III) PROXIMATE ТО UNDERGROUND ELECTRIC 17DISTRIBUTION PLANT. FOR AREAS IN EACH ELECTRIC COMPANY'S SERVICE 18 (5) **(I)** 19 TERRITORY NOT LOCATED IN A CVRZ, EXCEPT FOR WOODEN POLES, THE 20ELECTRIC COMPANY SHALL CONDUCT A CONTACT VOLTAGE SURVEY ON ALL 21PUBLICLY ACCESSIBLE ELECTRIC DISTRIBUTION PLANT AND PUBLICLY 22ACCESSIBLE STREET LIGHTS THAT THE ELECTRIC COMPANY OWNS OR 23MAINTAINS THAT ARE CAPABLE OF CONDUCTING ELECTRICITY:

241. WITHIN 3 YEARS AFTER THE INITIAL APPROVAL25OF THE VOLTAGE SURVEY PLAN; AND

262.SUBSEQUENTLY AS SET FORTH IN ITS VOLTAGE27SURVEY PLAN.

28 (II) AN ELECTRIC COMPANY SHALL TEST EACH STREET 29 LIGHT FOR CONTACT VOLTAGE AFTER DARK OR WHEN THE LIGHT IS 30 ILLUMINATED.

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AT LEAST 60 DAYS BEFORE IMPLEMENTING A MATERIAL 1 (6) $\mathbf{2}$ CHANGE TO A VOLTAGE SURVEY PLAN, AN ELECTRIC COMPANY SHALL FILE AN 3 AMENDED VOLTAGE SURVEY PLAN FOR COMMISSION APPROVAL. 4 (7) THE COMMISSION MAY MODIFY THE FREQUENCY OR SCOPE $\mathbf{5}$ OF ANY CONTACT VOLTAGE SURVEY REQUIREMENT ON A SHOWING OF GOOD 6 CAUSE. 7**(C)** (1) EACH ELECTRIC COMPANY SHALL INCLUDE IN ITS VOLTAGE 8 SURVEY PLAN ALL EQUIPMENT USED FOR DETECTING CONTACT VOLTAGE. 9 (2) **(I)** THE TYPE OF EACH EQUIPMENT MUST BE CERTIFIED BY AN INDEPENDENT TEST LABORATORY AS BEING ABLE TO RELIABLY DETECT 10 VOLTAGES OF 6 TO 600 VOLTS. 11 (II) EACH ELECTRIC COMPANY SHALL INCLUDE THE 1213 CERTIFICATION WHEN FILING THE VOLTAGE SURVEY PLAN. 14 **(D)** (1) EACH ELECTRIC COMPANY SHALL CONFIRM AND DOCUMENT ALL CONTACT VOLTAGE DETECTED IN ITS CONTACT VOLTAGE SURVEY USING A 1516 VOLTMETER AND A 500 OHM SHUNT RESISTOR. 17UNTIL A POTENTIAL CONTACT VOLTAGE CONDITION CAN BE (2) CONFIRMED UNDER PARAGRAPH (1) OF THIS SUBSECTION, EACH ELECTRIC 18 19 COMPANY SHALL MAKE AN AREA SAFE AFTER DETECTING A POTENTIAL 20 CONTACT VOLTAGE CONDITION DURING ITS CONTACT VOLTAGE SURVEY. 21(3) IF AN ELECTRIC COMPANY DETECTS A CONTACT VOLTAGE 22MEASUREMENT UNDER PARAGRAPH (1) OF THIS SUBSECTION THAT IS AT LEAST 23**1 VOLT OF ALTERNATING CURRENT, THE ELECTRIC COMPANY SHALL:** 24**(I)** PERFORM A CONTACT VOLTAGE SURVEY ON ALL 25**OBJECTS AND SURFACES THAT ARE CAPABLE OF CONDUCTING ELECTRICITY** 26AND ARE PUBLICLY ACCESSIBLE WITHIN AT LEAST 30 FEET OF THE LOCATION 27OF THE MEASURED CONTACT VOLTAGE; 28**(II)** WHEN ELECTRIC DISTRIBUTION PLANT OR A STREET 29LIGHT THAT THE ELECTRIC COMPANY OWNS OR MAINTAINS IS INDICATING 30 **CONTACT VOLTAGE:** 311. IMMEDIATELY AND CONTINUOUSLY MAKE THE 32AREA SAFE; AND

1 2. USE BEST EFFORTS TO MAKE A PERMANENT $\mathbf{2}$ REPAIR TO MITIGATE THE CONTACT VOLTAGE AS SOON AS POSSIBLE, BUT NOT 3 LATER THAN 45 DAYS EXCEPT AS OTHERWISE APPROVED BY THE COMMISSION 4 IN EXTRAORDINARY CIRCUMSTANCES IF THE AREA CONTINUES TO BE MADE $\mathbf{5}$ SAFE; 6 (III) WHEN PROPERTY THAT IS NOT OWNED BY THE 7 ELECTRIC COMPANY IS INDICATING CONTACT VOLTAGE, IMMEDIATELY USE 8 **BEST EFFORTS TO:** 9 1. MAKE THE AREA SAFE; AND 10 2. NOTIFY THE CUSTOMER OR RESPONSIBLE PERSON 11 ASSOCIATED WITH THE PREMISES OR CUSTOMER-OWNED FACILITY OF THE 12UNSAFE CONDITION AND THE NEED FOR THE CUSTOMER TO MAKE A 13PERMANENT REPAIR TO MITIGATE CONTACT VOLTAGE; AND 14(IV) MAINTAIN WRITTEN RECORDS OF ITS ACTIONS TO MAKE 15 THE AREA SAFE AND MITIGATE THE CONTACT VOLTAGE. 16 **(E)** (1) ON OR BEFORE APRIL 1 OF EACH YEAR, EACH ELECTRIC 17**COMPANY SHALL FILE A COMPLIANCE REPORT WITH THE COMMISSION:**

18(I) DESCRIBING THE RESULTS OF ITS CONTACT VOLTAGE19SURVEYS; AND

(II) SUMMARIZING EACH KNOWN CONTACT VOLTAGE
ELECTRIC SHOCK AND EACH CONTACT VOLTAGE ELECTRIC SHOCK COMPLAINT
RECEIVED FROM A MEMBER OF THE PUBLIC, WHETHER THE SHOCK AFFECTED
AN INDIVIDUAL OR AN ANIMAL.

24 (2) THE COMMISSION SHALL APPROVE THE FORM OF THE 25 REPORT.

26 (F) THE COMMISSION MAY IMPOSE A CIVIL PENALTY UNDER THIS 27 DIVISION FOR A VIOLATION OF THIS SUBSECTION.

28 (G) THE COMMISSION SHALL ADOPT REGULATIONS TO IMPLEMENT 29 THIS SECTION.

SECTION 2. AND BE IT FURTHER ENACTED, That this Act is an emergency
measure, is necessary for the immediate preservation of the public health or safety,
has been passed by a yea and nay vote supported by three-fifths of all the members

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- 1 elected to each of the two Houses of the General Assembly, and shall take effect from
- 2 the date it is enacted.