SB0282/833929/1

BY: Senator Hershey

AMENDMENTS TO SENATE BILL 282, AS AMENDED

(First Reading File Bill)

AMENDMENT NO. 1

On page 1, in line 2, after "2" insert "="; in the same line, strike "– Extension" and substitute "and Compliance Fee"; in line 4, after the semicolon insert "altering the compliance fee for a shortfall from the required percentage of energy from Tier 2 renewable sources for the renewable energy portfolio standard in certain years;"; in line 13, strike "and" and substitute a comma; and in the same line, after "7–704(a)(4)" insert ", and 7-705(b)".

AMENDMENT NO. 2

On page 4, after line 2, insert:

"<u>7–705.</u>

- (b) (1) This subsection does not apply to a shortfall from the required Tier 1 renewable sources that is to be derived from offshore wind energy.
- (2) If an electricity supplier fails to comply with the renewable energy portfolio standard for the applicable year, the electricity supplier shall pay into the Maryland Strategic Energy Investment Fund established under § 9–20B–05 of the State Government Article:
- (i) except as provided in item (ii) of this paragraph, a compliance fee of:

SB0282/833929/1 Amendments to SB 282 Page 2 of 4

Hershey

- 1. the following amounts for each kilowatt—hour of shortfall from required Tier 1 renewable sources other than the shortfall from the required Tier 1 renewable sources that is to be derived from solar energy:
 - A. 4 cents through 2016; and
 - <u>B.</u> <u>3.75 cents in 2017 and later;</u>
- <u>2.</u> the following amounts for each kilowatt-hour of shortfall from required Tier 1 renewable sources that is to be derived from solar energy:
 - <u>A.</u> 45 cents in 2008;
 - <u>B.</u> 40 cents in 2009 through 2014;
 - <u>C.</u> 35 cents in 2015 and 2016;
 - <u>D.</u> 19.5 cents in 2017;
 - <u>E.</u> 17.5 cents in 2018;
 - F. 15 cents in 2019;
 - G. 12.5 cents in 2020;
 - <u>H.</u> 10 cents in 2021;
 - <u>I.</u> 7.5 cents in 2022;
 - <u>J.</u> 6 cents in 2023; and
 - K. 5 cents in 2024 and later; and

Hershey

- 3. A. EXCEPT AS PROVIDED IN ITEM B OF THIS ITEM, 1.5 cents for each kilowatt-hour of shortfall from required Tier 2 renewable sources; OR
- B. .0005 CENTS FOR EACH KILOWATT-HOUR OF SHORTFALL FROM REQUIRED TIER 2 RENEWABLE SOURCES IN 2019 THROUGH 2021; or
 - (ii) for industrial process load:
- 1. <u>for each kilowatt–hour of shortfall from required Tier</u> 1 renewable sources, a compliance fee of:
 - <u>A.</u> 0.8 cents in 2006, 2007, and 2008;
 - <u>B.</u> 0.5 cents in 2009 and 2010;
 - C. 0.4 cents in 2011 and 2012;
 - <u>D.</u> 0.3 cents in 2013 and 2014;
 - <u>E.</u> 0.25 cents in 2015 and 2016; and
- F. except as provided in paragraph (3) of this subsection, 0.2 cents in 2017 and later; and
- <u>2.</u> <u>A.</u> <u>EXCEPT AS PROVIDED IN ITEM B OF THIS</u>

 ITEM, nothing for any shortfall from required Tier 2 renewable sources; OR

Hershey

- B. .0005 CENTS FOR EACH KILOWATT-HOUR OF SHORTFALL FROM REQUIRED TIER 2 RENEWABLE SOURCES IN 2019 THROUGH 2021.
- (3) For industrial process load, the compliance fee for each kilowatt–hour of shortfall from required Tier 1 renewable sources is:
- (i) 0.1 cents in any year during which suppliers are required to purchase ORECs under § 7–704.2 of this subtitle; and
- (ii) nothing for the year following any year during which, after final calculations, the net rate impact per megawatt—hour from qualified offshore wind projects exceeded \$1.65 in 2012 dollars.".