C5 SB 654/04 - FIN 5lr1626 CF 5lr1381

By: Delegates McIntosh, Barkley, Barve, Bobo, Bronrott, Cadden, Cane, Cardin, Conroy, Cryor, Feldman, Franchot, Frush, Goldwater, Hammen, Howard, Hubbard, Kirk, Krysiak, Lee, Love, Moe, Montgomery, Morhaim, Nathan-Pulliam, Stern, and Taylor Taylor, Burns, Petzold, <u>Harrison McHale</u>

Introduced and read first time: February 2, 2005 Assigned to: Economic Matters

Committee Report: Favorable with amendments House action: Adopted Read second time: March 27, 2005

CHAPTER_____

1 AN ACT concerning

2 Energy-Saving Investment Program 3 Maryland Energy Administration - Energy Efficiency Programs

4 FOR the purpose of establishing an Energy Saving Investment Program

5 administered by the Maryland Energy Administration and consisting of energy

6 efficiency programs; creating an Energy Saving Investment Fund to provide

7 funding for certain purposes; requiring certain electric customers and certain

8 gas customers to contribute to the Fund through a certain energy saving

9 investment charge, to be set by the Public Service Commission in a certain

10 manner; providing for State matching funding for certain collections; requiring

11 the Maryland Energy Administration to develop, manage, supervise, and

12 administer submit a plan containing certain energy efficiency programs to the

13 Public Service Commission; authorizing interested persons to submit certain

14 programs to the Commission including certain required information; requiring

15 the Commission to review and approve certain plans or portions of plans using

16 certain considerations; requiring the Administration to update the plan

17 periodically; requiring the Commission to report periodically on certain matters

18 to the General Assembly; providing for the preparation and submission of a plan

19 for the disbursement of funds to implement certain energy efficiency programs

20 throughout the State; establishing an Energy Saving Investment Advisory

21 Board with certain membership and duties; providing for the disposition of

22 certain funds after a certain date; defining certain terms; providing for the

23 termination of this Act; and generally relating to the Energy-Saving Investment

24 Program Maryland Energy Administration, the Public Service Commission, and

- 1 <u>energy efficiency programs</u>.
- 2 BY adding to repealing and reenacting, with amendments,
- 3 Article Public Utility Companies
- 4 Section 7 801 through 7 809 to be under the new subtitle "Subtitle 8.
- 5 Energy Saving Investment Program" 7-211
- 6 Annotated Code of Maryland
- 7 (1998 Volume and 2004 Supplement)
- 8 SECTION 1. BE IT ENACTED BY THE GENERAL ASSEMBLY OF
- 9 MARYLAND, That the Laws of Maryland read as follows:
- 10

2

Article - Public Utility Companies

11

SUBTITLE 8. ENERGY SAVING INVESTMENT PROGRAM.

12 7 801.

13 (A) IN THIS SUBTITLE THE FOLLOWING WORDS HAVE THE MEANINGS 14 INDICATED.

15 (B) "ADMINISTRATION" MEANS THE MARYLAND ENERGY ADMINISTRATION.

16 (C) "BOARD" MEANS THE ENERGY SAVING INVESTMENT ADVISORY BOARD 17 ESTABLISHED UNDER § 7 805 OF THIS SUBTITLE.

18 (D) "CHARGE" MEANS THE ENERGY SAVING INVESTMENT CHARGE ASSESSED
 19 UNDER THIS SUBTITLE.

20 (E) "COST EFFECTIVE" MEANS THAT THE TOTAL RESOURCE BENEFITS OF A
 21 PROGRAM EXCEED THE TOTAL RESOURCE COSTS ATTRIBUTABLE TO THE PROGRAM
 22 FOR THE PROGRAM'S FULL DURATION AND THE LIFE OF MEASURES IMPLEMENTED
 23 UNDER THE PROGRAM.

24 (F) "ENERGY" MEANS ELECTRICITY AND NATURAL GAS.

25(G)"ENERGY PERFORMANCE CONTRACT" MEANS A CONTRACT CONSISTENT26WITH TITLE 12, SUBTITLE 3 OF THE STATE FINANCE AND PROCUREMENT ARTICLE.

27 (H) "FUND" MEANS THE ENERGY SAVING INVESTMENT FUND ESTABLISHED 28 UNDER § 7 802 OF THIS SUBTITLE.

29 (I) "LOW INCOME CUSTOMER" MEANS A CUSTOMER WITH A HOUSEHOLD

30 INCOME NOT EXCEEDING 150% OF THE FEDERAL POVERTY LEVEL, IN THE

31 GUIDELINES FOR THE 48 CONTIGUOUS STATES PUBLISHED BY THE FEDERAL

32 DEPARTMENT OF HEALTH AND HUMAN SERVICES.

33 (J) "PLAN" MEANS THE ENERGY SAVING INVESTMENT PLAN ESTABLISHED
 34 UNDER § 7 804 OF THIS SUBTITLE.

1 7 802.

2 (A) THERE IS AN ENERGY SAVING INVESTMENT PROGRAM.

3 (B) THE ENERGY SAVING INVESTMENT PROGRAM CONSISTS OF ENERGY 4 EFFICIENCY PROGRAMS.

5 7-803.

6 (A) THERE IS AN ENERGY SAVING INVESTMENT FUND.

7 (B) THE PURPOSE OF THE FUND IS TO INCREASE THE OPPORTUNITIES FOR
 8 ENERGY CONSUMERS THROUGHOUT MARYLAND TO:

9 (1) SAVE ENERGY;

10 (2) REDUCE CONSUMERS' TOTAL ENERGY COSTS; AND

11(3)REDUCE POLLUTION AND THREATS TO PUBLIC HEALTH ASSOCIATED12WITH ENERGY PRODUCTION AND CONSUMPTION.

13 (C) (1) EACH RESIDENTIAL RETAIL ELECTRIC CUSTOMER AND EACH
14 RESIDENTIAL RETAIL GAS CUSTOMER SHALL CONTRIBUTE TO THE FUND THROUGH
15 AN ENERGY SAVING INVESTMENT CHARGE THAT EACH ELECTRIC COMPANY OR ITS
16 BILLING AGENT AND EACH GAS COMPANY OR ITS BILLING AGENT SHALL COLLECT
17 AND REMIT TO THE COMPTROLLER TO BE PLACED IN THE FUND.

A RESIDENTIAL RETAIL ELECTRIC CUSTOMER OR A RESIDENTIAL
 RETAIL GAS CUSTOMER SHALL BE EXEMPT FROM THE CHARGE IN PARAGRAPH (1) OF
 THIS SUBSECTION FOR ALL UTILITY BILLING PERIODS DURING ANY PART OF WHICH
 THE RESIDENTIAL CUSTOMER IS RECEIVING BENEFITS FROM:

22 (I) THE MARYLAND ENERGY ASSISTANCE PROGRAM UNDER 23 ARTICLE 41, § 6-406(2) AND ARTICLE 88A, § 15 OF THE CODE; OR

24(II)THE ELECTRIC UNIVERSAL SERVICE PROGRAM UNDER § 7 512.125 OF THIS TITLE.

26 (D) THE FUND CONSISTS OF:

27 (1) THE CHARGE COLLECTED UNDER THIS SUBTITLE;

28 (2) FUNDS TO MATCH THE COLLECTED CHARGES, AS APPROPRIATED IN
 29 THE STATE BUDGET AND SUBJECT TO THE AVAILABILITY OF FUNDS; AND

30 (3) ANY ADDITIONAL FUNDS APPROPRIATED TO THE FUND.

31 (E) (1) THE TREASURER SHALL HOLD THE FUND AND SHALL INVEST THE

32 MONEY OF THE FUND IN THE SAME MANNER AS OTHER STATE MONEY MAY BE

33 INVESTED AND THE COMPTROLLER SHALL ACCOUNT FOR THE FUND IN

34 CONJUNCTION WITH THE ADMINISTRATION.

1 (2) THE COLLECTIONS FROM THE CHARGE SHALL ACCRUE TO THE 2 FUND:

3 (F) THE FUND IS A SPECIAL, CONTINUING, NONLAPSING FUND THAT IS NOT 4 SUBJECT TO § 7 302 OF THE STATE FINANCE AND PROCUREMENT ARTICLE.

5 (G) (1) NOT MORE THAN 10% OF THE FUNDS PLACED IN THE FUND MAY BE
6 EXPENDED BY THE ADMINISTRATION ON MANAGEMENT AND SUPERVISION OF
7 ACTIVITIES UNDER THIS SUBTITLE.

8 (2) THE COMMISSION MAY RETAIN 1% OF THE FUNDS PLACED IN THE
 9 FUND TO OFFSET THE EXPENSES ASSOCIATED WITH THE ADMINISTRATION AND
 10 OVERSIGHT OF THE ENERGY SAVING INVESTMENT PROGRAM.

11 (H) THE ADMINISTRATION SHALL DISBURSE FUNDS FROM THE FUND IN
 12 ACCORDANCE WITH THIS SUBTITLE.

13 7 804.

14 (A) THE COMMISSION SHALL SET THE LEVELS OF THE ENERGY-SAVING
 15 INVESTMENT CHARGE IN ACCORDANCE WITH THIS SECTION.

16(B)(1)THIS SUBSECTION DOES NOT APPLY TO A RETAIL RESIDENTIAL17ELECTRIC CUSTOMER WHO IS EXEMPTED UNDER § 7 803(C)(2) OF THIS SUBTITLE OR18SUBSECTION (D) OF THIS SECTION.

19(2)DURING THE PERIOD OCTOBER 1, 2005 THROUGH SEPTEMBER 30,202006, THE CHARGE FOR A RESIDENTIAL RETAIL ELECTRIC CUSTOMER SHALL BE SET21TO RECOVER 0.025 CENT ON EACH KILOWATT HOUR OF ELECTRICITY DELIVERED TO22A RETAIL RESIDENTIAL ELECTRIC CUSTOMER IN THE STATE.

(3) (I) ON OR AFTER OCTOBER 1, 2006, THE CHARGE UNDER THIS
 SUBSECTION MAY BE RESET IF THE COMMISSION DETERMINES THAT THE APPROVED
 ENERGY EFFICIENCY PROGRAMS FOR RESIDENTIAL RETAIL ELECTRIC CUSTOMERS
 UNDER § 7 805(I) OF THIS SUBTITLE REQUIRE A CHARGE THAT EXCEEDS 0.025 CENT
 PER KILOWATT HOUR.

(II) IF THE COMMISSION DETERMINES THAT THE APPROVED
 ENERGY EFFICIENCY PROGRAMS FOR RESIDENTIAL RETAIL ELECTRIC CUSTOMERS
 UNDER § 7 805(I) OF THIS SUBTITLE REQUIRE A CHARGE THAT EXCEEDS 0.025 CENT
 PER KILOWATT HOUR, THE CHARGE UNDER THIS SUBSECTION SHALL BE SET AT 0.05
 CENT PER KILOWATT HOUR.

(4) (I) ON OR AFTER SEPTEMBER 30 OF THE YEAR AFTER THE CHARGE
WAS SET AT 0.05 CENT PER KILOWATT HOUR, THE CHARGE UNDER THIS SUBSECTION
MAY BE RESET IF THE COMMISSION DETERMINES THAT THE APPROVED ENERGY
EFFICIENCY PROGRAMS FOR RESIDENTIAL RETAIL ELECTRIC CUSTOMERS UNDER §
7 805(I) OF THIS SUBTITLE REQUIRE A CHARGE THAT EXCEEDS 0.05 CENT PER
KILOWATT HOUR.

(III)IF THE COMMISSION DETERMINES THAT THE APPROVED 1 2 ENERGY EFFICIENCY PROGRAMS FOR RESIDENTIAL RETAIL ELECTRIC CUSTOMERS 3 UNDER § 7 805(I) OF THIS SUBTITLE REQUIRE A CHARGE THAT EXCEEDS 0.05 CENT 4 PER KILOWATT HOUR. THE CHARGE UNDER THIS SUBSECTION SHALL BE SET AT 0.1 5 CENT PER KILOWATT HOUR. (5)ON OR AFTER SEPTEMBER 30 OF THE YEAR AFTER THE CHARGE 6 7 UNDER THIS SUBSECTION WAS SET AT 0.05 CENT PER KILOWATT-HOUR OR 0.1 CENT 8 PER KILOWATT HOUR, THE CHARGE SHALL BE RESET TO A LOWER RATE, NOT LESS 9 THAN 0.025 CENT PER KILOWATT HOUR. IF THE COMMISSION DETERMINES THAT 10 THE APPROVED ENERGY EFFICIENCY PROGRAMS FOR RESIDENTIAL RETAIL. 11 ELECTRIC CUSTOMERS UNDER § 7 805(I) OF THIS SUBTITLE DO NOT REQUIRE A 12 CHARGE THAT EXCEEDS THE LOWER RATE PER KILOWATT HOUR. 13 (6) THE CHARGE UNDER THIS SUBSECTION EXPIRES ON SEPTEMBER 30, 14 2014. (C) THIS SUBSECTION DOES NOT APPLY TO A RESIDENTIAL RETAIL GAS 15 (1)16 CUSTOMER WHO IS EXEMPTED UNDER § 7 803(C)(2) OF THIS SUBTITLE OR 17 SUBSECTION (D) OF THIS SECTION. 18 DURING THE PERIOD OCTOBER 1, 2005 THROUGH SEPTEMBER 30. (2)19 2006, THE CHARGE FOR A RESIDENTIAL RETAIL GAS CUSTOMER SHALL BE SET BY

20 THE COMMISSION AT AN AMOUNT ON EACH THERM OF GAS DELIVERED TO A 21 RESIDENTIAL RETAIL GAS CUSTOMER IN THE STATE THAT THE COMMISSION FINDS 22 TO HAVE THE SAME OR SUBSTANTIALLY SIMILAR EFFECT ON THE TOTAL YEARLY 23 GAS BILL OF AN AVERAGE RESIDENTIAL RETAIL GAS CUSTOMER AS 0.025 CENT FOR 24 EACH KILOWATT HOUR HAS ON THE TOTAL YEARLY ELECTRICITY BILL OF AN 25 AVERAGE RESIDENTIAL RETAIL ELECTRIC CUSTOMER. 26 SUBJECT TO PARAGRAPH (4) OF THIS SUBSECTION, ON OR AFTER (3)27 OCTOBER 1, 2006, THE CHARGE UNDER THIS SUBSECTION SHALL BE RESET, IN A 28 MANNER SIMILAR TO THE MANNER SET FORTH IN SUBSECTION (B) OF THIS SECTION 29 FOR THE CHARGE FOR A RESIDENTIAL RETAIL ELECTRIC CUSTOMER, IF THE 30 COMMISSION DETERMINES THAT THE APPROVED ENERGY EFFICIENCY PROGRAMS 31 FOR RESIDENTIAL RETAIL GAS CUSTOMERS UNDER § 7 805(1) OF THIS SUBTITLE: **REQUIRE A CHARGE THAT EXCEEDS THE RATE SET FOR THE** 32 (\mathbf{H}) 33 PRECEDING FISCAL YEAR; OR 34 (II)DO NOT REQUIRE A CHARGE THAT EXCEEDS A RATE LOWER 35 THAN THE RATE SET FOR THE PRECEDING FISCAL YEAR.

36 (4) THE CHARGE UNDER THIS SUBSECTION:

37(I)MAY NOT BE LESS THAN THE AMOUNT DETERMINED BY THE38COMMISSION UNDER PARAGRAPH (2) OF THIS SUBSECTION; AND

39(II)MAY NOT EXCEED AN AMOUNT ON EACH THERM OF GAS40DELIVERED TO A RESIDENTIAL RETAIL GAS CUSTOMER IN THE STATE THAT THE

1 COMMISSION FINDS TO HAVE THE SAME OR SUBSTANTIALLY SIMILAR EFFECT OF

2 THE TOTAL YEARLY GAS BILL OF AN AVERAGE RESIDENTIAL RETAIL GAS CUSTOMER 3 AS 0.1 CENT FOR EACH KILOWATT HOUR HAS ON THE TOTAL YEARLY ELECTRICITY

4 BILL OF AN AVERAGE RESIDENTIAL RETAIL ELECTRIC CUSTOMER.

5 (5) THE CHARGE UNDER THIS SUBSECTION EXPIRES ON SEPTEMBER 30, 6 2014.

7(D)(1)A MUNICIPAL CORPORATION OR COOPERATIVE THAT PROVIDES8RETAIL ELECTRIC OR GAS SERVICE TO CUSTOMERS MAY DECLINE TO COLLECT THE9CHARGE FROM ITS CUSTOMERS AND TO REMIT THE PROCEEDS TO THE10COMPTROLLER IF IT GIVES PRIOR WRITTEN NOTICE TO THE COMPTROLLER11SPECIFYING THE DATE ON WHICH IT WILL DECLINE TO COLLECT AND REMIT THE12CHARGE.

13 (2) A MUNICIPAL CORPORATION OR COOPERATIVE THAT NOTIFIES THE
 14 COMPTROLLER UNDER PARAGRAPH (1) OF THIS SUBSECTION SHALL SEND A SIMILAR
 15 NOTICE TO THE COMMISSION AND THE ADMINISTRATION.

(E) THE COMMISSION MAY SUSPEND THE COLLECTION OF THE CHARGE FOR
 UP TO 6 MONTHS IF THE COMMISSION FINDS THAT THE BALANCE IN THE FUND HAS
 EXCEEDED \$35,000,000 FOR TWO CONSECUTIVE FISCAL QUARTERS.

(F) TO THE EXTENT THAT ANY ELECTRIC OR GAS COMPANY INDEPENDENTLY
RECEIVES APPROVAL UNDER § 7 211 OF THIS TITLE FROM THE COMMISSION FOR THE
DIRECT IMPLEMENTATION OF A RESIDENTIAL ENERGY EFFICIENCY PROGRAM, ANY
CUSTOMER CHARGE APPROVED BY THE COMMISSION TO SUPPORT THE PROGRAM
SHALL BE SUBTRACTED FROM THE AMOUNT OF THE CHARGE TO BE COLLECTED
FROM THAT COMPANY'S CUSTOMERS UNDER THIS SECTION.
(G) A CHARGE UNDER THIS SECTION MAY BE COMBINED WITH A CHARGE

25 (G) A CHARGE UNDER THIS SECTION MAT BE COMBINED WITH A CHARGE
 26 AUTHORIZED UNDER § 7-512.1 OF THIS TITLE INTO ONE CHARGE ON A CUSTOMER'S
 27 BILL.

28 7 805.

29 (A) (1) THE ADMINISTRATION SHALL PREPARE AND MAINTAIN AN 30 ENERGY-SAVING INVESTMENT PLAN.

31(2)ALL DISBURSEMENTS FROM THE FUND SHALL BE IN ACCORDANCE32WITH THE PLAN.

33 (3) THE ADMINISTRATION SHALL SUBMIT THE INITIAL PLAN TO THE
 34 COMMISSION ON OR BEFORE MARCH 1, 2006.

35 (4) THE ADMINISTRATION SHALL PERIODICALLY UPDATE THE PLAN.
 36 THE ADMINISTRATION SHALL SUBMIT ITS FIRST UPDATED PLAN TO THE
 37 COMMISSION ON OR BEFORE MARCH 1, 2009.

1 (B) THE PLAN SHALL DESCRIBE, EVALUATE, AND RECOMMEND ENERGY 2 EFFICIENCY PROGRAMS THAT ARE DESIGNED TO ACCOMPLISH ONE OR MORE OF 3 THE FOLLOWING OBJECTIVES:
4 (1) TO TRANSFORM MARKETS, SO THAT ENERGY EFFICIENT PRODUCTS 5 AND SERVICES THAT ARE NOT BROADLY AVAILABLE AND USED BY MARYLAND 6 CONSUMERS BECOME STANDARD PRODUCT OFFERINGS;
 7 (2) TO CAPTURE OPPORTUNITIES OTHERWISE LOST FOR 8 COST EFFECTIVE ENERGY EFFICIENT DESIGNS, MATERIALS, AND EQUIPMENT 9 WHEN HOMES AND BUILDINGS ARE BUILT, REMODELED, OR RENOVATED AND WHEN 10 EQUIPMENT IS REPLACED;
 11 (3) TO REDUCE PEAK DEMAND FOR ELECTRICITY AND IMPROVE 12 SERVICE RELIABILITY FOR ALL CUSTOMERS THROUGH ENERGY EFFICIENCY 13 MEASURES THAT ARE ESPECIALLY EFFECTIVE AT REDUCING PEAK SYSTEM 14 DEMANDS;
15 (4) TO REDUCE PEAK DEMAND AND SEASONAL PRICE VOLATILITY FOR 16 NATURAL GAS;
17 (5) TO ENSURE THAT LOW INCOME CUSTOMERS CAN FULLY 18 PARTICIPATE IN OPPORTUNITIES TO SAVE ENERGY AND REDUCE THEIR ENERGY 19 COSTS; AND
20 (6) TO ENCOURAGE THE DEVELOPMENT OF COMMERCIALLY VIABLE 21 RENEWABLE ENERGY RESOURCES IN THE STATE.
22 (C) THE PLAN SHALL CONTAIN:
 (1) RELEVANT BASELINE INFORMATION AS MAY BE AVAILABLE REGARDING ENERGY SALES AND CONSUMPTION, PATTERNS OF ENERGY USAGE, AND PREVAILING PRACTICES IN THE MARYLAND MARKETPLACE FOR GOODS AND SERVICES THAT INFLUENCE ENERGY CONSUMPTION, TOGETHER WITH PLANS FOR SUPPLEMENTING AVAILABLE BASELINE INFORMATION WITH NEW DATA;
28(2)COST EFFECTIVE ENERGY EFFICIENCY PROGRAMS RECOMMENDED29FOR IMPLEMENTATION, INCLUDING:
 30 (I) MARKET TRANSFORMATION PROGRAMS AND 31 LOST OPPORTUNITY PROGRAMS IN AREAS SUCH AS RESIDENTIAL APPLIANCES, 32 LIGHTING, WINDOWS, INSULATION, HEATING, AIR CONDITIONING, AND NEW HOME 33 CONSTRUCTION;
34 (II) ENERGY PERFORMANCE CONTRACT PROGRAMS WITH OPEN 35 AND COMPETITIVE ACCESS TO ENERGY EFFICIENCY FUNDS; AND
36 (III) OTHER ENERGY EFFICIENCY PROGRAMS NECESSARY TO 37 ADDRESS THE SPECIALIZED NEEDS OF FARMERS, TENANTS, LOW INCOME 28 CONSUMERS, OR OTHER RESIDENTIAL CUSTOMER CROLIPS

38 CONSUMERS, OR OTHER RESIDENTIAL CUSTOMER GROUPS;

1(3)GOALS, MILESTONES, PERFORMANCE INDICATORS, AND BUDGETS2FOR EACH ENERGY EFFICIENCY PROGRAM RECOMMENDED FOR IMPLEMENTATION;

3 (4) PROCEDURES FOR GATHERING INFORMATION ON THE EFFECTS OF 4 EACH RECOMMENDED ENERGY EFFICIENCY PROGRAM;

5 (5) AN EVALUATION OF EACH RECOMMENDED ENERGY EFFICIENCY 6 PROGRAM, INCLUDING AN ASSESSMENT OF ITS COST-EFFECTIVENESS;

7 (6) THE VIEWS AND RECOMMENDATIONS, IF ANY, OF THE BOARD;

8 (7) A LIST OF RESIDENTIAL ENERGY EFFICIENCY PROGRAMS
 9 INDEPENDENTLY UNDERTAKEN BY AN ELECTRIC OR GAS COMPANY WITH
 10 COMMISSION APPROVAL UNDER § 7-211 OF THIS TITLE; AND

(8) A DEMONSTRATION THAT ANY ENERGY EFFICIENCY PROGRAM
 RECOMMENDED UNDER THIS SECTION DOES NOT DUPLICATE AND IS NOT
 INCONSISTENT WITH THE OBJECTIVES OF A RESIDENTIAL ENERGY EFFICIENCY
 PROGRAM APPROVED UNDER § 7 211 OF THIS TITLE.

15 (D) THE PLAN SHALL PROVIDE THAT:

16 (1) ENERGY EFFICIENCY PROGRAMS ARE OFFERED TO RESIDENTIAL
 17 RETAIL ELECTRIC CUSTOMERS AND RESIDENTIAL RETAIL GAS CUSTOMERS IN AREAS
 18 OF THE STATE WHERE THE CHARGE IS COLLECTED;

19(2)EACH RECOMMENDED ENERGY EFFICIENCY PROGRAM WILL YIELD20NET SAVINGS OF ENERGY;

(3) FUNDS DERIVED FROM RESIDENTIAL RETAIL ELECTRIC CUSTOMERS
 SHALL BE DISBURSED FOR ENERGY EFFICIENCY PROGRAMS TO SERVE THOSE
 CUSTOMERS AND FUNDS DERIVED FROM RESIDENTIAL RETAIL GAS CUSTOMERS
 SHALL BE DISBURSED FOR ENERGY EFFICIENCY PROGRAMS TO SERVE THOSE
 CUSTOMERS;

26 (4) AT LEAST 5% OF EACH OF THE FUNDS DERIVED FROM RESIDENTIAL
27 RETAIL ELECTRIC CUSTOMERS AND RESIDENTIAL RETAIL GAS CUSTOMERS,
28 RESPECTIVELY, SHALL BE DIRECTED TOWARD ENERGY EFFICIENCY PROGRAMS TO
29 SERVE LOW INCOME RESIDENTIAL ELECTRIC CUSTOMERS AND LOW INCOME
30 RESIDENTIAL GAS CUSTOMERS, RESPECTIVELY;

31(5)ANY ENERGY EFFICIENCY PROGRAM FOUND TO BE NO LONGER32COST EFFECTIVE SHALL NOT BE CONTINUED; AND

(6) INVESTMENTS IN ENERGY EFFICIENCY PROGRAMS IN THE SERVICE
 AREA OF EACH ELECTRIC COMPANY, GAS COMPANY, AND PARTICIPATING MUNICIPAL
 CORPORATION OR COOPERATIVE WILL BEAR A REASONABLE RELATIONSHIP TO THE
 AMOUNT OF FUNDS DEPOSITED IN THE ENERGY SAVING INVESTMENT FUND BY THE
 COMPANY, MUNICIPAL CORPORATION, OR COOPERATIVE.

(E)FOR PURPOSES OF DETERMINING WHETHER AN ENERGY EFFICIENCY 1 2 PROGRAM IS COST-EFFECTIVE, BENEFITS OF THE ENERGY EFFICIENCY PROGRAM 3 INCLUDE THE MONETARY VALUE OF ELECTRICITY, NATURAL GAS, AND WATER 4 SAVED AS A RESULT OF THE ENERGY EFFICIENCY PROGRAM. FOR PURPOSES OF PRIORITIZING ENERGY EFFICIENCY PROGRAM (\mathbf{F}) 5 6 IMPLEMENTATION: (1)AN APPROPRIATE RANGE OF MONETARY VALUE SHALL BE ASSIGNED 7 8 TO EACH EXTERNALITY ASSOCIATED WITH THE ENERGY EFFICIENCY PROGRAM: AND OTHER FACTORS BEING EQUAL, EMPHASIS SHALL BE GIVEN TO 9 (2)10 ENERGY EFFICIENCY PROGRAMS THAT REDUCE PEAK DEMANDS FOR ELECTRICITY 11 OR NATURAL GAS. 12 (G) THE ADMINISTRATION SHALL ANNUALLY DETERMINE THE AMOUNT OF 13 FUNDS NECESSARY TO IMPLEMENT ENERGY EFFICIENCY PROGRAMS APPROVED BY 14 THE COMMISSION AND SHALL OBTAIN THE FUNDS FROM THE ENERGY SAVINGS 15 INVESTMENT FUND ON REQUEST TO THE STATE TREASURER. (H)WHEN THE ADMINISTRATION SUBMITS THE PLAN OR UPDATE TO 16 (1)17 THE COMMISSION. THE COMMISSION SHALL REVIEW THE PLAN OR UPDATE. AND 18 SHALL PROVIDE AN OPPORTUNITY FOR INTERESTED PARTIES TO COMMENT ON THE 19 PLAN OR UPDATE. THE COMMISSION SHALL ISSUE A FINAL ORDER BASED ON ITS 20 REVIEW WITHIN 90 DAYS AFTER RECEIVING THE PLAN OR UPDATE. IF THE 21 COMMISSION DOES NOT ISSUE A FINAL ORDER ON THE PLAN, THE PLAN SHALL BE 22 DEEMED APPROVED AS SUBMITTED ON THE 91ST DAY AFTER THE COMMISSION 23 RECEIVES THE PLAN. 24 (2)THE COMMISSION SHALL APPROVE THE PLAN UNLESS IT FINDS 25 THAT THE PLAN: IS INCONSISTENT WITH THE PURPOSES STATED IN § 7 802(B) OF 26 \oplus 27 THIS SUBTITLE; IS INCONSISTENT WITH THE OBJECTIVES STATED IN 28 (H)29 SUBSECTION (B) OF THIS SECTION; OR 30 (III)FAILS TO MEET THE PROVISIONS OF SUBSECTION (E) OF THIS 31 SECTION. AS PART OF ITS FINAL ORDER, THE COMMISSION MAY MODIFY OR 32 (3)33 REJECT ANY ENERGY EFFICIENCY PROGRAM RECOMMENDED FOR 34 IMPLEMENTATION IF IT FINDS THAT THE ENERGY EFFICIENCY PROGRAM IS NOT 35 COST EFFECTIVE. (4)WITHIN 60 DAYS AFTER ANY FINAL ORDER REJECTING OR 36 37 MODIFYING THE PLAN OR UPDATE OR ANY ENERGY EFFICIENCY PROGRAM 38 RECOMMENDED IN THE PLAN OR UPDATE. THE ADMINISTRATION MAY FILE WITH

39 THE COMMISSION A SUPPLEMENT TO THE PLAN SEEKING TO REMEDY ANY DEFECT

1 IN THE PRIOR SUBMISSION IDENTIFIED IN THE ORDER OF THE COMMISSION. THE

2 COMMISSION SHALL REVIEW THE SUPPLEMENT TO THE PLAN AND ISSUE A FINAL

3 ORDER BASED ON ITS REVIEW WITHIN 60 DAYS AFTER RECEIVING THE SUPPLEMENT.

4 IF THE COMMISSION DOES NOT ISSUE A FINAL ORDER ON THE SUPPLEMENT, THE

5 SUPPLEMENT SHALL BE DEEMED APPROVED AS SUBMITTED ON THE 61ST DAY

6 AFTER THE COMMISSION RECEIVES THE SUPPLEMENT.

7 (I) THE ADMINISTRATION SHALL:

8 (1) MANAGE, SUPERVISE, AND ADMINISTER THE ENERGY EFFICIENCY 9 PROGRAMS IMPLEMENTED UNDER THE APPROVED PLAN;

10 (2) ADOPT REGULATIONS NECESSARY TO ENSURE THAT THE

11 IMPLEMENTED ENERGY EFFICIENCY PROGRAMS CARRY OUT THE PURPOSES OF THE 12 PLAN; AND

13(3)DEVELOP PROCEDURES FOR MONITORING AND ASSESSING ALL14ENERGY EFFICIENCY PROGRAMS IMPLEMENTED UNDER THE APPROVED PLAN.

15 7-806.

16 (A) ON OR BEFORE OCTOBER 1, 2005, THE DIRECTOR OF THE ADMINISTRATION
 17 SHALL CONVENE AN ENERGY SAVING INVESTMENT ADVISORY BOARD.

18 (B) THE BOARD SHALL CONSIST OF THE FOLLOWING MEMBERS APPOINTED
 19 TO FIXED TERMS BY THE ADMINISTRATION, AND SHALL INCLUDE:

20(1)A REPRESENTATIVE OF THE OFFICE OF PEOPLE'S COUNSEL,21SELECTED BY THE PEOPLE'S COUNSEL;

22 (2) A REPRESENTATIVE OF THE STAFF OF THE COMMISSION, SELECTED 23 BY THE CHAIRMAN OF THE COMMISSION;

COMPANY, INCLUDING ONE REPRESENTATIVE OF EACH PARTICIPATING ELECTRIC
 COMPANY, INCLUDING ONE REPRESENTATIVE OF EACH PARTICIPATING MUNICIPAL
 CORPORATION AND EACH PARTICIPATING COOPERATIVE, SELECTED BY THE
 RESPECTIVE ELECTRIC COMPANY, MUNICIPAL CORPORATION, AND COOPERATIVE;

28 (4) ONE REPRESENTATIVE OF EACH PARTICIPATING GAS COMPANY,
 29 SELECTED BY THE RESPECTIVE GAS COMPANY;

30 (5) ONE REPRESENTATIVE OF A UNIT OF STATE GOVERNMENT THAT
 31 ADMINISTERS A WEATHERIZATION PROGRAM THAT SERVES LOW INCOME
 32 RESIDENTS, SELECTED BY THE SECRETARY OF THAT UNIT OF STATE GOVERNMENT;
 33 AND

34 (6) TWO REPRESENTATIVES OF NOT FOR PROFIT ORGANIZATIONS

35 CONCERNED WITH ENERGY AND ENVIRONMENTAL POLICY AND ONE

36 REPRESENTATIVE OF A NOT FOR PROFIT ORGANIZATION THAT SERVES

37 LOW-INCOME RESIDENTS.

1(C)NOTWITHSTANDING SUBSECTION (B)(3) AND (4) OF THIS SECTION, A GAS2AND ELECTRIC COMPANY SHALL ONLY HAVE ONE REPRESENTATIVE ON THE BOARD.

3 (D) THE BOARD SHALL PROVIDE THE ADMINISTRATION WITH REVIEW AND 4 COMMENT ON:

5 (1) DRAFT AND FINAL VERSIONS OF THE PLAN, PLAN UPDATES, AND 6 PLAN SUPPLEMENTS;

7 (2) GOALS, MILESTONES, BUDGETS, AND PERFORMANCE INDICATORS 8 FOR EACH ENERGY EFFICIENCY PROGRAM IN THE PLAN, ON A SEMIANNUAL BASIS;

9 (3) RECOMMENDATIONS FOR PROSPECTIVE ENERGY EFFICIENCY 10 PROGRAMS; AND

11(4)OTHER MATTERS CONCERNING THE ENERGY SAVING INVESTMENT12PROGRAM THAT THE BOARD CHOOSES TO ADDRESS.

13 (E) NOTHING IN THIS SECTION AUTHORIZES THE BOARD TO APPROVE OR 14 DISAPPROVE ENERGY EFFICIENCY PROGRAMS, EXPENDITURES, THE SELECTION OF

15 CONTRACTORS, THE LEVEL OF THE CHARGE, OR ANY OTHER RESPONSIBILITY OF

16 THE ADMINISTRATION OR THE COMMISSION UNDER THIS SUBTITLE.

17 7 807.

18 THE ADMINISTRATION MAY CONTRACT WITH ONE OR MORE

19 NONGOVERNMENTAL ENTITIES FOR ASSISTANCE IN CARRYING OUT ITS

20 RESPONSIBILITIES UNDER THIS SUBTITLE.

21 7 808.

22 (A) ON OR BEFORE MARCH 30, 2007, AND MARCH 30 OF EACH SUCCEEDING

23 YEAR THROUGH 2014, THE ADMINISTRATION SHALL, IN COOPERATION WITH THE

24 COMPTROLLER, SUBMIT AN ANNUAL REPORT ON THE FUND TO THE GENERAL

25 ASSEMBLY, SUBJECT TO § 2 1246 OF THE STATE GOVERNMENT ARTICLE.

26 (B) THE REPORT SHALL INCLUDE:

27 (1) AN ACCOUNTING OF ALL FUNDS DEPOSITED TO AND DISBURSED
 28 FROM THE FUND;

29 (2) A DESCRIPTION OF ENERGY EFFICIENCY PROGRAMS PROPOSED, 30 UNDERWAY, OR COMPLETED; AND

31 (3) A SUMMARY OF ENERGY EFFICIENCY PROGRAM RESULTS,

32 EXPRESSED, AS APPLICABLE, IN TERMS OF ENERGY SAVINGS, COST SAVINGS TO

33 CONSUMERS, POLLUTION PREVENTION, AND MARKET EFFECTS.

1 7 809. ANY UNCOMMITTED FUNDS REMAINING IN THE FUND AT THE END OF 2 3 SEPTEMBER 30, 2015, SHALL BE RETURNED TO RESIDENTIAL ELECTRIC AND GAS 4 CONSUMERS IN A MANNER PRESCRIBED BY THE COMMISSION. 5 7-211. ON OR BEFORE OCTOBER 1, 2005, THE MARYLAND ENERGY (1)6 (a) 7 ADMINISTRATION SHALL DEVELOP AND SUBMIT TO THE COMMISSION A PLAN OF 8 PROGRAMS AND SERVICES TO ENCOURAGE AND PROMOTE THE EFFICIENT USE AND 9 CONSERVATION OF ENERGY BY CONSUMERS, GAS COMPANIES, AND ELECTRIC 10 COMPANIES. 11 (2)EACH PLAN OR UPDATE TO THE PLAN SHALL CONTAIN 12 COST-EFFECTIVE RESIDENTIAL ENERGY EFFICIENCY PROGRAMS SUFFICIENT TO

14 (I) 0.5% OF THE TOTAL RESIDENTIAL ELECTRICITY CONSUMPTION
 15 IN THE STATE IN THE YEAR IMMEDIATELY PRECEDING SUBMISSION OF THE PLAN OR
 16 UPDATE; AND

17 (II) 0.5% OF THE TOTAL RESIDENTIAL NATURAL GAS CONSUMPTION
 18 IN THE STATE IN THE YEAR IMMEDIATELY PRECEDING SUBMISSION OF THE PLAN OR
 19 UPDATE.

20(3)FOR THE PURPOSES OF PARAGRAPH (2) OF THIS SUBSECTION ONLY,21THE PROJECTED ENERGY SAVINGS ATTRIBUTED TO ALL ENERGY EFFICIENCY

22 PROGRAMS CONTAINED IN THE PLAN SHALL CONSIST OF THE INCREMENTAL

13 ACHIEVE, IF IMPLEMENTED, ANNUAL ENERGY SAVINGS OF AT LEAST:

23 SAVINGS PRESENTED BY THE PROGRAMS WITHOUT CONSIDERING ENERGY SAVINGS

24 FROM PREVIOUSLY IMPLEMENTED PROGRAMS.

25(4)(I)WITHIN 120 DAYS AFTER RECEIVING A PLAN OR PLAN UPDATE,26THE COMMISSION SHALL:

27 <u>1.</u> <u>REVIEW THE PLAN OR PLAN UPDATE; AND</u>

28 <u>2.</u> <u>A.</u> <u>APPROVE OR DISAPPROVE ALL OF THE PLAN OR</u> 29 PLAN UPDATE; OR

30 B. APPROVE A PORTION OF THE PLAN OR PLAN UPDATE.

31(II)FOR GOOD CAUSE, THE COMMISSION MAY EXTEND ITS PERIOD32OF REVIEW AND APPROVAL OF A PLAN OR UPDATE FOR AN ADDITIONAL PERIOD NOT

33 EXCEEDING 60 DAYS.

34 (5) EVERY 2 YEARS THE ADMINISTRATION SHALL:

35 <u>(I)</u> <u>UPDATE THE PLAN; AND</u>

1(II)SUBMIT THE UPDATE TO THE COMMISSION FOR REVIEW AND2APPROVAL ON OR BEFORE OCTOBER 1 OF EACH ODD-NUMBERED YEAR.						
 3 (B) Subject to review and approval by the Commission, each gas company and 4 electric company shall develop and implement programs and services to encourage 5 and promote the efficient use and conservation of energy by consumers, gas 6 companies, and electric companies. 						
7 <u>(C</u> 8 <u>FOR T</u>			ED PERSON MAY SUBMIT AN ENERGY EFFICIENCY PROGRAM CONSIDERATION.			
 9 (D) ANY PROPOSAL FOR AN ENERGY EFFICIENCY PROGRAM SUBMITTED TO 10 THE COMMISSION SHALL INCLUDE ONE OR MORE PROPOSED COST-EFFECTIVENESS 11 TESTS AND INFORMATION ADDRESSING THE CONSIDERATIONS IN SUBSECTION (F) 12 OF THIS SECTION. 						
13 <u>[(t</u>	<u>)] (E)</u>	The Co	mmission shall:			
		hat the C	each gas company and electric company to establish any ommission deems appropriate and cost effective to fficient use and conservation of energy;			
17(2)adopt rate-making policies that provide cost recovery and, in18appropriate circumstances, reasonable financial incentives for gas companies and19electric companies to establish programs and services that encourage and promote the20efficient use and conservation of energy; and						
 21 (3) ensure that adoption of electric customer choice under Subtitle 5 of 22 this title does not adversely impact the continuation of cost effective energy 23 conservation and efficiency programs. 						
 [(c)] (F) [(1) On or before February 1, 2001, the Commission, in consultation with the Maryland Energy Administration, shall report, subject to § 2-1246 of the State Government Article, to the General Assembly on: 						
27 28 <u>the eff</u>	icient use and	(i) conserva	the status of programs and services to encourage and promote ation of energy; and			
29 30 <u>adequ</u> a	ately fund the		a recommendation for the appropriate funding level to ms and services.			
-	(2)] tes the efficie tother factors	nt use an	rmining whether a program or service encourages and d conservation of energy, the Commission shall consider,			
34		<u>(i)</u>	the impact on jobs;			
35		<u>(ii)</u>	the impact on the environment;			
26		<i>/····</i>	THE DADA OT ON CONCLIMED ENERGY DU LO			

36 <u>(iii)</u> <u>THE IMPACT ON CONSUMER ENERGY BILLS;</u>

14		UNOFE	TCIAL COPY OF HOUSE BILL 490
1		<u>(IV)</u>	the impact on rates; and
2		[(iv)]	(V) [the] cost-effectiveness.
3 4 5 6	SHALL PREPARE A	<u>'ITH TH</u> ND SUE	2 YEARS BEGINNING IN 2006, ON OR BEFORE FEBRUARY 1, IN E MARYLAND ENERGY ADMINISTRATION, THE COMMISSION MIT A REPORT TO THE GENERAL ASSEMBLY, IN 246 OF THE STATE GOVERNMENT ARTICLE.
7	<u>(2)</u>	THE RE	EPORT SHALL INCLUDE:
8 9	AND PROMOTE TH	<u>(I)</u> E EFFIC	THE STATUS OF PROGRAMS AND SERVICES TO ENCOURAGE IENT USE AND CONSERVATION OF ENERGY;
10 11	INCLUDING APPR	(<u>II)</u> OVED P	PLANS SUBMITTED AND APPROVED UNDER THIS SECTION, ROGRAMS AND SERVICES:
12		<u>(III)</u>	COST-EFFECTIVENESS TESTS USED BY THE COMMISSION; AND
13 14	AND METHODS TO	(IV) D ADEQ	A RECOMMENDATION FOR THE APPROPRIATE FUNDING LEVEL JATELY FUND APPROVED PROGRAMS AND SERVICES.
1.7			

15 SECTION 2. AND BE IT FURTHER ENACTED, That this Act shall take

16 effect July 1, 2005. It shall remain effective for a period of 10 years and 9 months and,

17 at the end of March 31, 2016, with no further action required by the General

18 Assembly, this Act shall be abrogated and of no further force and effect.