HOUSE BILL 368

C5, M3 8lr0230 CF SB 268

By: The Speaker (By Request - Administration) and Delegates McHale, Hecht, Mathias, Ali, Aumann, Barve, Bobo, Bronrott, Cardin, Carr, G. Clagett, Conway, Doory, Dumais, Eckardt, Elmore, Gilchrist, Haynes, Healey, Hixson, Howard, Hucker, James, Jones, Kaiser, Krebs, Lee, Love, Manno, Mizeur, Montgomery, Morhaim, Pena-Melnyk, Riley, Rosenberg, Shewell, Sophocleus, Stein, Tarrant, and F. Turner, F. Turner, Burns, Feldman, Haddaway, Harrison, Kirk, and Krysiak

Introduced and read first time: January 25, 2008

Assigned to: Economic Matters

Committee Report: Favorable with amendments House action: Adopted with floor amendments

Read second time: March 27, 2008

CHA	PTER	
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1 AN ACT concerning

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Regional Greenhouse Gas Initiative – Maryland Strategic Energy Investment Program

FOR the purpose of repealing the Maryland Renewable Energy Fund and establishing the Maryland Strategic Energy Investment Program in the Maryland Energy Administration; establishing the purpose of the Program; establishing the duties of the Administration under the Program; establishing the Maryland Strategic Energy Investment Fund; providing that the Fund is a special, nonlapsing fund not subject to a certain law; requiring the Treasurer to hold the Fund and the Comptroller to account for the Fund; providing for the funding of the Fund; requiring the Administration to use the Fund for certain purposes, according to certain allocations; limiting the use of funds from certain compliance fees to certain purposes; requiring the Fund to be invested in a certain manner; requiring the investment earnings from the Fund and the repayment of principal and interest on loans made from the Fund to be paid to the Fund; requiring expenditures from the Fund to be made by certain appropriations or budget amendments; requiring that an expenditure from the Fund by budget amendment may be made only under certain circumstances; establishing the Strategic Energy Investment Advisory Board; providing for the membership and charge of the Board; requiring the Administration to disclose

EXPLANATION: CAPITALS INDICATE MATTER ADDED TO EXISTING LAW.

[Brackets] indicate matter deleted from existing law.

<u>Underlining</u> indicates amendments to bill.

Strike out indicates matter stricken from the bill by amendment or deleted from the law by amendment.



1	certain information regarding certain contracts in a certain manner; requiring
2	the Administration to develop certain plans for expenditures from the Fund;
3	requiring the Administration to hold certain public meetings; requiring the
4	Administration to submit certain reports to the General Assembly; authorizing
5	the Administration to enter into certain contracts with certain parties for
6	certain purposes; prohibiting a person from knowingly making or causing to be
7	made certain false statements; establishing that a certain violation is a
8	misdemeanor; establishing certain penalties; requiring that certain proceeds
9	from the sale of certain allowances be deposited in the Fund; providing for the
10	transfer of certain moneys from the Maryland Renewable Energy Fund to the
11	Maryland Strategic Energy Investment Fund; defining certain terms; providing
12	for the initial terms of members of the Strategic Energy Investment Advisory
13	Board; and generally relating to the Maryland Strategic Energy Investment
14	Program.
15	BY repealing and reenacting, without amendments,
16	Article – Public Utility Companies
17	Section 7–701(a)
18	Annotated Code of Maryland
19	(1998 Volume and 2007 Supplement)
20	BY repealing and reenacting, with amendments,
21	Article – Public Utility Companies
22	Section 7–701(c) and 7–705(b)
23	Annotated Code of Maryland
24	(1998 Volume and 2007 Supplement)
25	BY repealing
26	Article – Public Utility Companies
27	Section 7–707
28	Annotated Code of Maryland
29	(1998 Volume and 2007 Supplement)
30	BY adding to
31	Article – State Government
32	Section 9-20B-01 through $9-20B-07$ $9-20B-10$ to be under the new subtitle
33	"Subtitle 20B. Maryland Strategic Energy Investment Program"
34	Annotated Code of Maryland
35	(2004 Replacement Volume and 2007 Supplement)
36	BY repealing and reenacting, without amendments,
37	Article – Environment
38	Section 2–107(a)
39	Annotated Code of Maryland
40	(2007 Replacement Volume and 2007 Supplement)
41	BY repealing and reenacting, with amendments,
42	$\underline{\text{Article}-\text{Environment}}$

1 2 3	Section 2–107(b) and 2–1002(g) Annotated Code of Maryland (2007 Replacement Volume and 2007 Supplement)								
4 5	SECTION 1. BE IT ENACTED BY THE GENERAL ASSEMBLY OF MARYLAND, That the Laws of Maryland read as follows:								
6	Article - Public Utility Companies								
7	7–701.								
8	(a) In this subtitle the following words have the meanings indicated.								
9 10 11	(c) "Fund" means the [Maryland Renewable Energy Fund established under § 7–707 of this subtitle] MARYLAND STRATEGIC ENERGY INVESTMENT FUND ESTABLISHED UNDER § 9–20B–05 OF THE STATE GOVERNMENT ARTICLE.								
12	7–705.								
13 14 15 16 17	(b) If an electricity supplier fails to comply with the renewable energy portfolio standard for the applicable year, the electricity supplier shall pay into the [Maryland Renewable Energy Fund established under § 7–707 of this subtitle] MARYLAND STRATEGIC ENERGY INVESTMENT FUND ESTABLISHED UNDER § 9–20B–05 OF THE STATE GOVERNMENT ARTICLE:								
18 19	(1) except as provided in item (2) of this subsection, a compliance fee of:								
20 21 22	(i) 2 cents for each kilowatt–hour of shortfall from required Tier 1 renewable sources other than the shortfall from the required Tier 1 renewable sources that is to be derived from solar energy;								
$\begin{array}{c} 23 \\ 24 \end{array}$	(ii) the following amounts for each kilowatt–hour of shortfall from required Tier 1 renewable sources that is to be derived from solar energy:								
25	1. 45 cents in 2008;								
26	2. 40 cents in 2009 and 2010;								
27	3. 35 cents in 2011 and 2012;								
28	4. 30 cents in 2013 and 2014;								
29	5. 25 cents in 2015 and 2016;								
30	6. 20 cents in 2017 and 2018;								

(e)

The Fund consists of:

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1			7.	15 cents in 2019 and 2020;
2			8.	10 cents in 2021 and 2022; and
3			9.	5 cents in 2023 and later; and
4 5	Tier 2 renewable s	(iii) ources		ents for each kilowatt-hour of shortfall from required
6	(2)	for in	dustria	al process load:
7 8	renewable sources	(i) , a com		ach kilowatt–hour of shortfall from required Tier 1 e fee of:
9			1.	0.8 cents in 2006, 2007, and 2008;
10			2.	0.5 cents in 2009 and 2010;
1			3.	0.4 cents in 2011 and 2012;
12			4.	0.3 cents in 2013 and 2014;
13			5.	0.25 cents in 2015 and 2016; and
L 4			6.	0.2 cents in 2017 and later; and
l5 l6	sources.	(ii)	nothi	ng for any shortfall from required Tier 2 renewable
L 7	[7–707.			
18	(a) There	e is a N	Iaryla	nd Renewable Energy Fund.
19 20	(b) The p	-		e Fund is to encourage the development of resources to he State.
$\frac{21}{22}$	(c) Subje		overs	ight by the Commission, the Administration shall
23 24	(d) (1) 7–302 of the State			s a special, nonlapsing fund that is not subject to § Procurement Article.
25 26	(2) shall account for the			rer shall hold the Fund separately and the Comptroller

1	(1)	compliance fees paid under § 7–705 of this subtitle;
2	(2)	payments received in repayment of a loan;
3	(3)	investment earnings of the Fund; and
4 5	(4) the Fund.	any other money from any other source accepted for the benefit of
6 7 8	(f) (1) may be used or renewable source	(i) Subject to subparagraph (ii) of this paragraph, the Fundally to make loans and grants to support the creation of new Tier 1 es in the State.
9 10 11		(ii) Compliance fees paid under § 7–705(b)(1)(ii) of this subtitle ed for separately within the Fund and may be used only to make loans port the creation of new solar energy sources in the State.
12 13	(2) projects support	
14 15	(3) loans and grants	(i) The Administration shall receive and review applications for s for eligible projects.
16 17	for loans and gra	(ii) The Administration shall approve or disapprove applications ants from the Fund.
18 19 20		(i) Subject to subparagraph (ii) of this paragraph, the many allow the use of money of the Fund for administrative expenses and and project review and oversight.
21 22	more than 10%	(ii) The Administration and the Commission may not spend of the funds placed in the Fund for administrative expenses.
23 24	(g) (1) manner as other	The Treasurer shall invest the money of the Fund in the same State money may be invested.
25	(2)	Any investment earnings of the Fund shall be credited to the Fund.
26 27 28 29		On or before February 1 of each year, the Administration, in the Commission, shall report to the Governor and, in accordance of the State Government Article, the General Assembly, on the status of
30	(2)	The report shall include:
31		(i) all amounts received by and disbursed from the Fund;

1 (ii) all amounts used by the Administration and the Commission 2 for administrative purposes: 3 the evaluation criteria used by the Administration in (iii) 4 making loans and grants from the Fund and in selecting recipients of those loans and 5 grants: 6 (iv) the number and amounts of loans and grants made in the 7 preceding calendar year; 8 the status of loans pending as of the end of the preceding (\mathbf{v}) 9 calendar year; 10 (vi) the allocation of disbursements for development of new solar 11 and other Tier 1 renewable sources: 12the projected receipts of the Fund in the current calendar (vii) year; and 13 14 (viii) plans for the use of resources of the Fund in the current 15 calendar year. 16 Article - State Government 17 SUBTITLE 20B. MARYLAND STRATEGIC ENERGY INVESTMENT PROGRAM. 18 9-20B-01. 19 (A) IN THIS SUBTITLE THE FOLLOWING WORDS HAVE THE MEANINGS 20 INDICATED. 21"ADMINISTRATION" **(B)** MARYLAND **ENERGY MEANS** THE 22ADMINISTRATION. 23 "FUND" MEANS THE MARYLAND STRATEGIC ENERGY INVESTMENT **(C)** 24FUND. 25 "PROGRAM" **(D)** MARYLAND STRATEGIC ENERGY MEANS THE 26 INVESTMENT PROGRAM. 279-20B-02.

THERE IS A MARYLAND STRATEGIC ENERGY INVESTMENT PROGRAM IN

30 **9-20B-03.**

THE MARYLAND ENERGY ADMINISTRATION.

28

1	THE PURPOSE OF THE PROGRAM IS TO DECREASE ENERGY DEMAND AND						
$\overline{2}$							
	INCREASE ENERGY SUPPLY TO PROMOTE AFFORDABLE, RELIABLE, AND CLEAN						
3	ENERGY TO FUEL MARYLAND'S FUTURE PROSPERITY.						
4	9–20B–04.						
5	THE ADMINISTRATION SHALL:						
6	(1) MANAGE, SUPERVISE, AND ADMINISTER THE PROGRAM;						
7	(2) ADOPT REGULATIONS TO IMPLEMENT THE PROGRAM AND TO						
8	ENSURE THAT FUND RESOURCES ARE UTILIZED ONLY TO CARRY OUT THE						
9	PURPOSES OF THE PROGRAM;						
LO	(3) ATTACH SPECIFIC TERMS AND CONDITIONS TO ANY GRANT,						
	•						
L1	LOAN, OR OTHER FORM OF ASSISTANCE THAT ARE DETERMINED BY THE						
12	ADMINISTRATION AS NECESSARY TO ENSURE THAT THE PURPOSES OF THE						
13	PROGRAM ARE FULFILLED;						
L 4	(4) DEVELOP PROCEDURES FOR MONITORING PROJECTS AND						
L 5	INVESTMENTS TO VERIFY THAT FUND RESOURCES ARE BEING USED TO MEET						
16	THE PURPOSES OF THE PROGRAM; AND						
-							
L 7	(5) PROVIDE MONEYS ANNUALLY OR AS NEEDED TO THE CLEAN						
L8	AIR FUND MANAGED BY THE DEPARTMENT OF THE ENVIRONMENT TO FUND						
<u>1</u> 9	THE COSTS OF THE DEPARTMENT'S PROGRAMS TO REDUCE OR MITIGATE THE						
20	EFFECTS OF CLIMATE CHANGE.						
21	9–20B–05.						
22	(A) THERE IS A MARYLAND STRATEGIC ENERGY INVESTMENT FUND.						
23	(D) THE DIDDOOR OF THE PIND IS TO TAKE PARENT THE CONTRACTOR						
	(B) THE PURPOSE OF THE FUND IS TO IMPLEMENT THE STRATEGIC						
24	ENERGY INVESTMENT PROGRAM.						
25	(C) THE ADMINISTRATION SHALL ADMINISTER THE FUND.						
26	(D) (1) THE FUND IS A SPECIAL, NONLAPSING FUND THAT IS NOT						

SUBJECT TO § 7-302 OF THE STATE FINANCE AND PROCUREMENT ARTICLE.

THE TREASURER SHALL HOLD THE FUND SEPARATELY AND

30 (E) THE FUND CONSISTS OF:

THE COMPTROLLER SHALL ACCOUNT FOR THE FUND.

(2)

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$\frac{1}{2}$	(1) ALL OF THE PROCEEDS FROM THE SALE OF ALLOWANCES UNDER § 2–1002(G) OF THE ENVIRONMENT ARTICLE;
3 4	(2) MONEY APPROPRIATED IN THE STATE BUDGET TO THE PROGRAM;
5 6	(3) REPAYMENTS AND PREPAYMENTS OF PRINCIPAL AND INTEREST ON LOANS MADE FROM THE FUND;
7	(4) INTEREST AND INVESTMENT EARNINGS ON THE FUND;
8 9	(5) COMPLIANCE FEES PAID UNDER § 7–705 OF THE PUBLIC UTILITY COMPANIES ARTICLE; AND
10 11	(6) MONEY RECEIVED FROM ANY PUBLIC OR PRIVATE SOURCE FOR THE BENEFIT OF THE FUND.
12	(F) THE ADMINISTRATION SHALL USE THE FUND:
13 14	(1) TO INVEST IN THE PROMOTION, DEVELOPMENT, AND IMPLEMENTATION OF:
15 16 17	(I) <u>COST-EFFECTIVE</u> ENERGY EFFICIENCY AND CONSERVATION PROGRAMS, PROJECTS, OR ACTIVITIES , INCLUDING MEASUREMENT AND VERIFICATION OF ENERGY SAVINGS;
18	(II) RENEWABLE AND CLEAN ENERGY RESOURCES; AND
19 20 21	(III) CLIMATE CHANGE RESEARCH AND OTHER PROGRAMS DIRECTLY RELATED TO REDUCING OR MITIGATING THE EFFECTS OF CLIMATE CHANGE; <u>AND</u>
22 23	(IV) DEMAND RESPONSE PROGRAMS THAT ARE DESIGNED TO PROMOTE CHANGES IN ELECTRIC USAGE BY CUSTOMERS IN RESPONSE TO:
24 25	1. CHANGES IN THE PRICE OF ELECTRICITY OVER TIME; OR
26 27 28	2. INCENTIVES DESIGNED TO INDUCE LOWER ELECTRICITY USE AT TIMES OF HIGH WHOLESALE MARKET PRICES OR WHEN SYSTEM RELIABILITY IS JEOPARDIZED;
29	(2) TO PROVIDE TARGETED PROGRAMS TO REDUCE ELECTRICITY

CONSUMPTION BY CUSTOMERS IN THE LOW-INCOME AND MODERATE-INCOME

_	
1	RESIDENTIAL SECTOR; FUNDS FOR LOW-INCOME ENERGY ASSISTANCE
2	THROUGH THE ELECTRIC UNIVERSAL SERVICE PROGRAM ESTABLISHED
3	UNDER § 7-512.1 OF THE PUBLIC UTILITIES COMPANY ARTICLE;
4	(3) TO PROVIDE RATE RELIEF BY OFFSETTING ELECTRICITY
5	RATES OF RESIDENTIAL CUSTOMERS;
U	RATES OF RESIDENTIAL COSTONIERS,
c	(0) (1)
6	$\frac{(3)}{(4)}$ TO PROVIDE GRANTS, LOANS, AND OTHER ASSISTANCE
7	AND INVESTMENT AS NECESSARY AND APPROPRIATE TO IMPLEMENT THE
8	PURPOSES OF THE PROGRAM AS SET FORTH IN § 9–20B–03 OF THIS SUBTITLE;
9	(5) TO IMPLEMENT EDUCATION AND OUTREACH INITIATIVES
10	REGARDING REDUCING ENERGY CONSUMPTION AND GREENHOUSE GAS
11	
LI	EMISSIONS; AND
	(4) (0)
12	(4) (6) TO PAY THE EXPENSES OF THE PROGRAM.
L3	(G) MONEYS RECEIVED EACH YEAR BY THE FUND FROM THE SALE OF
L4	ALLOWANCES UNDER § 2-1002(G) OF THE ENVIRONMENT ARTICLE SHALL BE
L 5	ALLOCATED AS FOLLOWS:
	
l 6	(1) \$10,000,000 SHALL BE TRANSFERRED TO THE ELECTRIC
L 7	Universal Service Program Fund under § 7–512.1 of the Public
L8	UTILITY COMPANIES ARTICLE, TO BE USED FOR BILL ASSISTANCE AND
L9	ARREARAGE RETIREMENT;
20	(2) OF ALL AMOUNTS ABOVE \$10,000,000 UP TO \$100,000,000:
21	(I) AT LEAST 70% SHALL BE SPENT ON ENERGY EFFICIENCY
22	AND ENERGY CONSERVATION PROGRAMS;
	IND DIVINICAL CONSTRUCTION TWO GIVEN AND
23	(II) 20% MAY BE ALLOCATED TO ENERGY EDUCATION AND
	 -
24	RENEWABLE ENERGY DEVELOPMENT;
. ~	
25	(III) 5% MAY BE ALLOCATED TO CLIMATE CHANGE
26	PROGRAMS; AND
27	(IV) UP TO 4% MAY BE USED FOR ADMINISTRATIVE
28	EXPENSES;
29	(3) OF ALL AMOUNTS ABOVE \$100,000,000 UP TO \$140,000,000:
-0	
00	(I) OF CHAIL DE HOED TO PROVIDE DOD PROVIDENTAL
30	(I) 25% SHALL BE USED TO PROVIDE FOR RESIDENTIAL

ELECTRICITY RATE RELIEF THROUGH THE ENERGY ASSISTANCE PROGRAMS

1	UNDER THE OFFICE OF HOME ENERGY PROGRAMS IN THE DEPARTMENT OF
2	HUMAN RESOURCES; AND
3	
	(II) 75% SHALL BE RETURNED TO RESIDENTIAL
4	RATEPAYERS, IN A MANNER DETERMINED BY THE PUBLIC SERVICE
5	COMMISSION, TO OFFSET COSTS IMPOSED ON RATEPAYERS FROM ENERGY
6	EFFICIENCY AND CONSERVATION MEASURES AND SERVICES AND DEMAND
7	RESPONSE PROGRAMS APPROVED BY THE COMMISSION; AND
8	(4) ALL AMOUNTS IN EXCESS OF \$140,000,000 SHALL BE USED AS
9	FOLLOWS:
J	FOLLOWS.
10	(I) PROCEEDS FROM THE SALE OF ALLOWANCES AT
11	AUCTIONS OCCURRING BEFORE JANUARY 1, 2011 SHALL BE RETURNED TO
12	RESIDENTIAL RATEPAYERS, IN A MANNER DETERMINED BY THE PUBLIC
13	SERVICE COMMISSION:
	EMILYTOL COMMISSION
14	1. TO OFFSET COSTS IMPOSED ON RATEPAYERS
15	FROM ENERGY EFFICIENCY AND CONSERVATION MEASURES AND SERVICES AND
16	DEMAND RESPONSE PROGRAMS APPROVED BY THE COMMISSION; AND
17	2. FOR OTHER APPROPRIATE RATE RELIEF; AND
18	(II) PROCEEDS FROM THE SALE OF ALLOWANCES AT
19	AUCTIONS OCCURRING ON OR AFTER JANUARY 1, 2011 SHALL BE DIVIDED
20	PROPORTIONALLY AMONG THE USES SPECIFIED IN ITEMS (2) AND (3) OF THIS
21	SUBSECTION.
22	(H) (1) ENERGY EFFICIENCY AND ENERGY CONSERVATION
23	PROGRAMS UNDER SUBSECTION (G)(2)(I) OF THIS SECTION INCLUDE:
24	(I) LOW-INCOME ENERGY EFFICIENCY PROGRAMS;
25	(II) RESIDENTIAL AND SMALL BUSINESS ENERGY
26	EFFICIENCY PROGRAMS;
o =	
27	(III) COMMERCIAL AND INDUSTRIAL ENERGY EFFICIENCY
28	PROGRAMS;
00	(m) Cm (m) 12 m 2 c c c c c c c c c c c c c c c c c
29	(IV) STATE AND LOCAL ENERGY EFFICIENCY PROGRAMS;
20	(V) DUMAND DUGDONGS DDOGDANG AND
30	(V) <u>DEMAND RESPONSE PROGRAMS; AND</u>

1	(VI) GRANTS TO TRAINING FUNDS AND OTHER
2	ORGANIZATIONS SUPPORTING JOB TRAINING FOR DEPLOYMENT OF ENERGY
3	EFFICIENCY AND ENERGY CONSERVATION TECHNOLOGY AND EQUIPMENT.
4	(2) ENERGY EDUCATION AND RENEWABLE ENERGY
5	DEVELOPMENT UNDER SUBSECTION (G)(2)(II) OF THIS SECTION INCLUDE:
6	(I) PRODUCTION INCENTIVES FOR SPECIFIED RENEWABLE
7	ENERGY SOURCES;
0	
8	(II) EXPANSION OF EXISTING GRANT PROGRAMS FOR
9	SOLAR, GEOTHERMAL, AND WIND PROGRAMS;
10	()
10	(III) LOAN PROGRAMS AND ALTERNATIVE FINANCING
11	MECHANISMS; AND
12	
LZ	(IV) CONSUMER EDUCATION AND OUTREACH PROGRAMS.
13	(G) (I) (1) EXCEPT AS PROVIDED IN PARAGRAPH (2) OF THIS
14	SUBSECTION, COMPLIANCE FEES PAID UNDER § 7–705(B) OF THE PUBLIC
15	UTILITY COMPANIES ARTICLE MAY BE USED ONLY TO MAKE LOANS AND
16	GRANTS TO SUPPORT THE CREATION OF NEW TIER 1 RENEWABLE ENERGY
17	SOURCES IN THE STATE.
	SOURCES IN THE STATE.
18	(2) COMPLIANCE FEES PAID UNDER § 7–705(B)(1)(II) OF THE
19	PUBLIC UTILITY COMPANIES ARTICLE SHALL BE ACCOUNTED FOR
20	SEPARATELY WITHIN THE FUND AND MAY BE USED ONLY TO MAKE LOANS AND
21	GRANTS TO SUPPORT THE CREATION OF NEW SOLAR ENERGY SOURCES IN THE
22	STATE.
23	(H) (J) (1) THE TREASURER SHALL INVEST THE MONEY OF THE
24	FUND IN THE SAME MANNER AS OTHER STATE MONEY MAY BE INVESTED.
25	(2) ANY INVESTMENT EARNINGS OF THE FUND SHALL BE PAID
26	INTO THE FUND.
27	(3) ANY REPAYMENT OF PRINCIPAL AND INTEREST ON LOANS
28	MADE FROM THE FUND SHALL BE PAID INTO THE FUND.
29	(4) BALANCES IN THE FUND SHALL BE HELD FOR THE BENEFIT
30	OF THE PROCESM SHALL BE EXPENDED SOLELY FOR THE DURDOSES OF THE

(I) (K) EXPENDITURES FROM THE FUND SHALL BE MADE BY:

PROGRAM, AND MAY NOT BE USED FOR THE GENERAL OBLIGATIONS OF

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GOVERNMENT.

1	(1) AN APPROPRIATION IN THE ANNUAL STATE BUDGET; OR
2	(2) A BUDGET AMENDMENT IN ACCORDANCE WITH § 7–209 OF
3	THE STATE FINANCE AND PROCUREMENT ARTICLE.
4	(L) AN EXPENDITURE BY BUDGET AMENDMENT MAY BE MADE UNDER
5	SUBSECTION (K) OF THIS SECTION ONLY AFTER:
6	(1) THE ADMINISTRATION HAS SUBMITTED THE PROPOSED
7	BUDGET AMENDMENT AND SUPPORTING DOCUMENTATION TO THE SENATE
8	BUDGET AND TAXATION COMMITTEE, SENATE FINANCE COMMITTEE, HOUSE
9	APPROPRIATIONS COMMITTEE, AND HOUSE ECONOMIC MATTERS COMMITTEE;
10	AND
	(0)
11	(2) THE COMMITTEES HAVE HAD 45 DAYS FOR REVIEW AND
12	COMMENT.
10	(16) (1) The Approximation provided that provided our
13 14	(M) (1) THE ADMINISTRATION REGULARLY SHALL DISCLOSE
1 4 15	SUMMARY INFORMATION REGARDING ANY CONTRACT ENTERED INTO BY THE
19	ADMINISTRATION THAT ENCUMBERS \$100,000 OR MORE FROM THE FUND.
16	(2) FOR EACH OF THE CONTRACTS SPECIFIED UNDER
17	PARAGRAPH (1) OF THIS SUBSECTION, THE FOLLOWING INFORMATION SHALL
18	BE POSTED ON THE ADMINISTRATION'S WEBSITE ON A QUARTERLY BASIS:
10	DET ONTED ON THE TENNINGSTRUITON'S WEDSITE ON THE CHILD DISSIST
19	(I) THE NAME AND BUSINESS ADDRESS OF THE PARTIES OF
20	THE CONTRACT;
	
21	(II) A SUMMARY OF THE GOODS AND SERVICES TO BE
22	PROVIDED UNDER THE CONTRACT; AND
23	(III) THE MAXIMUM AMOUNT OF MONEYS FROM THE FUND
24	THAT MAY BE OBLIGATED BY THE CONTRACT.
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25	9–20B–06.
00	(1) Marrow vo. Comp. magga Flynn gy I vyggmany Apyro apy Do. 122
26	(A) THERE IS A STRATEGIC ENERGY INVESTMENT ADVISORY BOARD.
27	(D) (1) THE DOADD CHALL DEVIEW WHE DOCDAM AND WHE
28	(B) (1) THE BOARD SHALL REVIEW THE PROGRAM AND THE
29	ADMINISTRATION'S PROPOSED USES OF AND EXPENDITURES FROM THE FUND
30	AND MAKE RECOMMENDATIONS TO THE ADMINISTRATION CONCERNING ANY
ou	PROPOSED USE OR EXPENDITURE.

$\frac{1}{2}$	(2) RECOMMENDATION	THE ONS	ADMINISTRA WHEN MAK		SHALL DECISIO		THE T US		RD'S AND
3	EXPENDITURES I	FROM T	THE FUND.						
4	(C) <u>THE</u>	Boar	D CONSISTS OF	THE F	<u>OLLOWII</u>	NG MEMBEI	<u>RS:</u>		
5 6	(1) PRESIDENT OF T		MEMBER O	F THE	SENAT	<mark>ГЕ, АРРОІ</mark>	NTED	BY	THE
7 8	(2) THE SPEAKER OF		MEMBER OF T HOUSE OF DE			<u>DELEGATES</u>	5 <u>, APPO</u>	INTE	D BY
9	<u>(3)</u>	THE 1	FOLLOWING M	<u>EMBER</u>	S APPOIN	NTED BY TH	E Gov	ERNC	<u>)R:</u>
10 11	CUSTOMERS;	<u>(I)</u>	TWO REPRES	SENTAT	IVES OF	MARYLAN	D RES	<u>IDEN</u>	<u>TIAL</u>
12 13	CUSTOMERS;	<u>(II)</u>	A REPRESE	NTATIV	E OF	<u>Marylani</u>	O COM	<u>IMER</u>	CIAL
14 15	THE STATE;	<u>(III)</u>	A REPRESEN	<u>TATIVE</u>	OF LAR	GE ELECTI	RICITY	USEF	RS IN
16		<u>(IV)</u>	A REPRESENT	<u> FATIVE</u>	OF AN EI	LECTRIC CO	<u>MPAN</u>	<u>Y;</u>	
17		<u>(v)</u>	A REPRESENT	<u> </u>	OF AN EI	LECTRIC CO	OPERA	<u> </u>	<u>:</u>
18		<u>(VI)</u>	A REPRESENT	<u> </u>	OF ELEC	TRICITY SU	PPLIE	<u>RS;</u>	
19 20	GROUP; AND	(VII)	A REPRESENT	<u> FATIVE</u>	OF A M	ARYLAND E	ENVIRO	<u>NMEI</u>	<u>NTAL</u>
21 22	INDUSTRY; AND	<u>(VIII)</u>	A REPRESEN	<u>TATIVI</u>	E OF A	RENEWABI	<u>E ELE</u>	CTRI	(CITY
23	<u>(4)</u>	THE 1	FOLLOWING NO	ONVOT	ING EX O	FFICIO MEN	<u>IBERS:</u>		
2425	OR THE CHAIRM	(<u>I)</u> AN'S D	THE CHAIRM ESIGNEE;	AN OF	THE PUR	BLIC SERVI	CE CO	<u>MMIS</u>	<u>SION</u>
26 27	PEOPLE'S COUN	(II) SEL; A	THE PEOPLE	e's Co	UNSEL O	R THE DE	SIGNEE	OF	THE
28 29	SECRETARY'S DE	(III) ESIGNE	THE SECRE	FARY	OF THE	ENVIRON	MENT	OR	THE

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1	(D) IF A REGULATED LOBBYIST IS APPOINTED TO SERVE AS A MEMBER
2	OF THE BOARD, THE LOBBYIST:
3 4	(1) IS NOT SUBJECT TO § 15–504(D) OF THIS ARTICLE WITH RESPECT TO THAT SERVICE; AND
5 6	(2) IS NOT SUBJECT TO § 15–703(F)(3) OF THIS ARTICLE AS A RESULT OF THAT SERVICE.
7 8	(E) (1) THE TERM OF A MEMBER APPOINTED BY THE GOVERNOR IS 3 YEARS.
9 10 11	(2) THE TERMS OF THE MEMBERS APPOINTED BY THE GOVERNOR ARE STAGGERED AS REQUIRED BY THE TERMS PROVIDED FOR MEMBERS OF THE BOARD ON JUNE 1, 2008.
12	(3) THE BOARD SHALL MEET AT LEAST TWO TIMES EACH YEAR.
13 14	(4) THE BOARD MAY ACT ONLY BY THE AFFIRMATIVE VOTE OF AT LEAST SIX VOTING MEMBERS.
15	(5) A MEMBER OF THE BOARD:
16 17	(I) MAY NOT RECEIVE COMPENSATION AS A MEMBER OF THE BOARD; BUT
18 19 20	(II) IS ENTITLED TO REIMBURSEMENT FOR EXPENSES UNDER THE STANDARD STATE TRAVEL REGULATIONS, AS PROVIDED IN THE STATE BUDGET.
21	<u>9–20B–07.</u>
22 23 24 25 26 27	THE ADMINISTRATION MAY ENTER INTO CONTRACTS WITH THIRD PARTIES TO ASSIST IN THE DEVELOPMENT OF PROGRAMS AND PROJECTS THAT WILL ADVANCE THE PURPOSES OF THE PROGRAM OR TO ADMINISTER THE PROGRAM, INCLUDING CONTRACTS WITH THIRD PARTIES TO MAKE, SERVICE, OR SETTLE LOANS AND OTHER ASSISTANCE OR INVESTMENTS MADE THROUGH THE PROGRAM.
28	9–20B–07. <u>9–20B–08.</u>

A PERSON MAY NOT KNOWINGLY MAKE OR CAUSE TO BE MADE ANY

FALSE STATEMENT OR REPORT IN ANY DOCUMENT REQUIRED TO BE FURNISHED

- TO THE ADMINISTRATION BY ANY AGREEMENT RELATING TO A GRANT, LOAN, OR OTHER FINANCIAL ASSISTANCE.
- 3 (B) A PERSON APPLYING FOR A GRANT, LOAN, OR OTHER FINANCIAL
 4 ASSISTANCE THROUGH THE PROGRAM MAY NOT KNOWINGLY MAKE OR CAUSE
 5 TO BE MADE ANY FALSE STATEMENTS FOR THE PURPOSE OF INFLUENCING ANY
 6 ACTION OF THE ADMINISTRATION ON AN APPLICATION OR FOR THE PURPOSE
 7 OF INFLUENCING ANY ACTION OF THE ADMINISTRATION AFFECTING ANY
 8 GRANT, LOAN, OR OTHER FINANCIAL ASSISTANCE ALREADY PROVIDED.
- 9 (C) A PERSON WHO VIOLATES THIS SECTION IS GUILTY OF A 10 MISDEMEANOR AND ON CONVICTION IS SUBJECT TO A FINE NOT EXCEEDING 11 \$50,000 OR IMPRISONMENT NOT EXCEEDING 1 YEAR OR BOTH.
- 12 **9–20B–09.**
- 13 (A) ON OR BEFORE SEPTEMBER 1, 2008, THE ADMINISTRATION SHALL
 14 DEVELOP A PLAN FOR EXPENDITURES FROM THE FUND FOR FISCAL YEAR 2009
 15 AND FISCAL YEAR 2010.
- 16 (B) ON OR BEFORE SEPTEMBER 1, 2009, AND EVERY 3 YEARS
 17 THEREAFTER, THE ADMINISTRATION SHALL DEVELOP A PLAN FOR
 18 EXPENDITURES COVERING THE NEXT 3 FISCAL YEARS.
- 19 <u>(C)</u> (1) THE ADMINISTRATION SHALL HOLD ONE OR MORE PUBLIC 20 MEETINGS IN CONJUNCTION WITH THE DEVELOPMENT OF A PLAN.
- 21 (2) THE ADMINISTRATION:
- 22 (I) SHALL HOLD AT LEAST FOUR PUBLIC MEETINGS ACROSS
 23 THE STATE DURING THE DEVELOPMENT OF THE INITIAL PLAN THAT IS DUE ON
 24 SEPTEMBER 1, 2008, IN THE EASTERN, SOUTHERN, CENTRAL, AND WESTERN
 25 PARTS OF THE STATE, RESPECTIVELY; AND
- 26 (II) IS ENCOURAGED TO SOLICIT INPUT FROM ALL REGIONS
 27 OF THE STATE IN DEVELOPING SUBSEQUENT PLANS UNDER THIS SECTION.
- 28 **9-20B-10.**

- 29 (A) ON OR BEFORE NOVEMBER 1 OF EACH YEAR, THE ADMINISTRATION
 30 SHALL REPORT, IN ACCORDANCE WITH § 2–1246 OF THE STATE GOVERNMENT
 31 ARTICLE, TO THE GENERAL ASSEMBLY ON THE EXPENDITURES OF THE FUND
 32 FROM THE PRIOR FISCAL YEAR.
 - (B) THE REPORT SHALL INCLUDE:

$\frac{1}{2}$	(1) A DETAILED ACCOUNTING OF ALL AMOUNTS RECEIVED BY AND DISBURSED FROM THE FUND;
3 4	(2) ALL AMOUNTS USED BY THE ADMINISTRATION FOR ADMINISTRATIVE PURPOSES;
5	(3) PROGRAMS IMPLEMENTED WITH THE FUND;
6 7	(4) AN ESTIMATE OF ELECTRICITY SAVINGS FROM THE PROGRAMS;
8	(5) THE NUMBER OF ALLOWANCES SOLD IN EACH AUCTION;
9	(6) THE AVERAGE ALLOWANCE PRICE FROM EACH AUCTION; AND
10	(7) AN ESTIMATE OF REVENUE FROM FUTURE AUCTIONS.
11	<u>Article - Environment</u>
12	<u>2–107.</u>
13	(a) There is a Maryland Clean Air Fund.
14 15 16 17 18	(b) [All] EXCEPT AS PROVIDED IN § 2–1002(G) OF THIS TITLE, ALL application fees, permit fees, renewal fees, and funds collected by the Department under this title or Title 6, Subtitle 4 of this article, including any civil or administrative penalty or any fine imposed by a court under these provisions, shall be paid into the Maryland Clean Air Fund.
19	<u>2–1002.</u>
20 21 22	(g) (1) In this subsection, "allowance" means one short ton of carbon dioxide that may be bought, sold, traded, or banked for use under the Regional Greenhouse Gas Initiative.
23 24 25	(2) Not later than June 30, 2007, the Governor shall include the State as a full participant in the Regional Greenhouse Gas Initiative among Mid–Atlantic and Northeast states.
26 27 28	[(2)] (3) The State may withdraw from the Initiative, as provided in the December 20, 2005 memorandum of understanding of the Initiative, at any time after January 1, 2009.

1	[(3)] (4) If the Regional Greenhouse Gas Initiative expires and there
2	is a successor organization with the same purposes and goals, the Governor is
3	encouraged to join the State in the successor organization.
4	(5) NOTWITHSTANDING § 2–107 OF THIS TITLE, ALL OF THE
5	PROCEEDS FROM THE SALE OF MARYLAND ALLOWANCES UNDER THE
6	REGIONAL GREENHOUSE GAS INITIATIVE SHALL BE DEPOSITED IN THE
7	MARYLAND STRATEGIC ENERGY INVESTMENT FUND UNDER § 9-20B-05 OF
8	THE STATE GOVERNMENT ARTICLE.
9	[(4)] (6) If the State's participation in the Regional Greenhouse Gas
10	Initiative ceases for any reason, the Governor shall report to the General Assembly, in
11	accordance with § 2–1246 of the State Government Article, regarding:
12	(i) Why participation ceased; and
13	(ii) A plan to reduce carbon dioxide emissions from power plants
14	in the State that considers the use of Maryland grown, native, warm season grasses as
15	a possible method of reducing carbon emissions.
16	SECTION 2. AND BE IT FURTHER ENACTED, That the Maryland Strategic
17	Energy Investment Fund is the successor to the Maryland Renewable Energy Fund
18	and any moneys remaining in the Maryland Renewable Energy Fund on the effective
19	date of this Act shall be transferred by the State Treasurer to the Maryland Strategic
20	Energy Investment Fund.
21	SECTION 3. AND BE IT FURTHER ENACTED, That the initial terms of
22	members of the Strategic Energy Investment Advisory Board appointed by the
23	Governor under § 9–20B–06(c)(3) of the State Government Article, as enacted by this
24	Act, expire as follows:
25	(1) 3 members on June 30, 2010;
	(0)
26	(2) <u>3 members on June 30, 2011; and</u>
77	(2) 2
27	(3) 3 members on June 30, 2012.
28	SECTION 3. 4. AND BE IT FURTHER ENACTED, That this Act shall take
20 29	effect July June 1, 2008.
-0	oncor out, <u>outle</u> 1, 2000.