

# HOUSE BILL 374

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CF SB 205

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By: **The Speaker (By Request - Administration) and Delegates Feldman, Ali, Barve, Bobo, Bronrott, Cardin, Carr, G. Clagett, Conway, Doory, Dumais, Elmore, Haynes, Healey, Hecht, Hixson, Howard, Hucker, Jones, Kaiser, Lee, Manno, Mathias, Mizeur, Montgomery, Morhaim, Pena-Melnyk, Rice, Riley, Rosenberg, Shewell, Stein, Tarrant, ~~and Vaughn~~ Vaughn, Harrison, Kirk, Krysiak, and McHale**

Introduced and read first time: January 25, 2008

Assigned to: Economic Matters

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Committee Report: Favorable with amendments

House action: Adopted

Read second time: March 27, 2008

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## CHAPTER \_\_\_\_\_

1 AN ACT concerning

2 **EmPOWER Maryland Energy Efficiency Act of 2008**

3 FOR the purpose of establishing the State goal of achieving certain percentage  
4 reductions in per capita electricity consumption and peak demand by the end of  
5 a certain year; requiring the Public Service Commission to make certain  
6 calculations each year and to report those calculations to the General Assembly  
7 each year as part of its annual report; requiring certain municipal electric  
8 utilities and ~~small~~ certain rural electric cooperatives to include certain  
9 programs or services to encourage and promote the efficient use and  
10 conservation of energy as part of their service to their customers; requiring that,  
11 by certain dates, the ~~Public Service~~ Commission shall adopt regulations or issue  
12 orders requiring each electric company to procure or provide to certain  
13 customers certain energy efficiency and conservation ~~measures~~ programs and  
14 services that are designed to achieve certain energy reduction targets by certain  
15 dates; requiring electric companies to submit to the Commission a certain plan  
16 by certain dates; requiring electric companies to consult with the Maryland  
17 Energy Administration regarding certain plans; requiring the Administration to  
18 provide certain findings to the Commission; requiring the Commission to review  
19 certain plans by a certain time; authorizing the Commission and the  
20 Administration to request certain information; ~~requiring the Commission, by~~  
21 ~~regulation or order, to require certain electric companies to implement certain~~

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### EXPLANATION: CAPITALS INDICATE MATTER ADDED TO EXISTING LAW.

[Brackets] indicate matter deleted from existing law.

Underlining indicates amendments to bill.

~~Strike-out~~ indicates matter stricken from the bill by amendment or deleted from the law by amendment.



1 ~~rate adjustment mechanisms for certain customers~~ requiring the Commission to  
 2 monitor and analyze the impact of certain programs and services; requiring the  
 3 Commission to direct electric companies to include certain information in a  
 4 certain annual update and certain demand response programs for certain  
 5 customers; requiring the Commission to submit certain reports to the Governor  
 6 and the General Assembly by certain dates; requiring the Commission to  
 7 evaluate certain technology and authorizing the Commission to require its  
 8 implementation; requiring the Administration, on or before a certain date, to  
 9 review the anticipated achievement of certain goals for a certain purpose and,  
 10 after providing opportunity for public comment, to study the feasibility of  
 11 setting certain targets for natural gas companies and, after providing  
 12 opportunity for public comment, report its findings to certain committees;  
 13 defining certain terms; and generally relating to energy efficiency and demand  
 14 management ~~measures~~ programs and services.

15 BY repealing and reenacting, with amendments,  
 16 Article – Public Utility Companies  
 17 Section 7-211 ~~and 7-510(e)(4)(ii)2.C.~~  
 18 Annotated Code of Maryland  
 19 (1998 Volume and 2007 Supplement)

20 ~~BY adding to~~  
 21 ~~Article – Public Utility Companies~~  
 22 ~~Section 7-213 and 7-214~~  
 23 ~~Annotated Code of Maryland~~  
 24 ~~(1998 Volume and 2007 Supplement)~~

25 SECTION 1. BE IT ENACTED BY THE GENERAL ASSEMBLY OF  
 26 MARYLAND, That the Laws of Maryland read as follows:

27 **Article – Public Utility Companies**

28 7-211.

29 (A) (1) IN THIS SECTION THE FOLLOWING WORDS HAVE THE  
 30 MEANINGS INDICATED.

31 (2) “DEMAND RESPONSE PROGRAM” MEANS A PROGRAM  
 32 ESTABLISHED BY AN ELECTRIC COMPANY THAT PROMOTES CHANGES IN  
 33 ELECTRIC USAGE BY CUSTOMERS FROM THEIR NORMAL CONSUMPTION  
 34 PATTERNS IN RESPONSE TO:

35 (I) CHANGES IN THE PRICE OF ELECTRICITY OVER TIME;  
 36 OR

1                    (II) INCENTIVES DESIGNED TO INDUCE LOWER ELECTRICITY  
2 USE AT TIMES OF HIGH WHOLESALE MARKET PRICES OR WHEN SYSTEM  
3 RELIABILITY IS JEOPARDIZED.

4                    (3) “ELECTRICITY CONSUMPTION” AND “ELECTRICITY  
5 CONSUMED” MEAN THE SUM OF RETAIL ELECTRICITY SALES TO ALL  
6 CUSTOMERS AND REPORTED ELECTRICITY LOSSES WITHIN THE ELECTRIC  
7 DISTRIBUTION SYSTEM.

8                    ~~(2)~~ (4) “PEAK DEMAND” MEANS THE HIGHEST LEVEL OF  
9 ELECTRICITY DEMAND IN THE STATE MEASURED IN MEGAWATTS DURING THE  
10 PERIOD FROM MAY 1 TO SEPTEMBER 30 ON A WEATHER-NORMALIZED BASIS.

11                    (5) “PER CAPITA ELECTRICITY CONSUMPTION” MEANS THE  
12 RESULT CALCULATED BY DIVIDING THE TOTAL GIGAWATT-HOURS OF  
13 ELECTRICITY CONSUMED BY ELECTRICITY CUSTOMERS IN THE STATE AS OF  
14 DECEMBER 31 OF A YEAR, AS DETERMINED BY THE COMMISSION, BY THE  
15 POPULATION OF THE STATE AS OF DECEMBER 31 OF THAT YEAR, AS  
16 DETERMINED BY THE DEPARTMENT OF PLANNING.

17                    ~~(3)~~ (6) “PLAN” MEANS AN ELECTRICITY SAVINGS AND DEMAND  
18 REDUCTION PLAN AND COST RECOVERY PROPOSAL.

19                    (B) THE GENERAL ASSEMBLY FINDS AND DECLARES THAT:

20                    (1) ENERGY EFFICIENCY IS AMONG THE LEAST EXPENSIVE WAYS  
21 TO MEET THE GROWING ELECTRICITY DEMANDS OF THE STATE; AND

22                    (2) TO PROVIDE AFFORDABLE, RELIABLE, AND CLEAN ENERGY  
23 FOR CONSUMERS OF MARYLAND, IT IS THE GOAL OF THE STATE TO ACHIEVE  
24 THE FOLLOWING ENERGY EFFICIENCY, CONSERVATION, AND DEMAND  
25 RESPONSE TARGETS, BASED ON 2007 ELECTRICITY CONSUMPTION:

26                    (I) A 15% REDUCTION IN PER CAPITA ELECTRICITY  
27 CONSUMPTION BY THE END OF 2015; AND

28                    (II) A 15% REDUCTION IN PER CAPITA PEAK DEMAND BY  
29 THE END OF 2015.

30                    (C) BEGINNING WITH THE 2008 CALENDAR YEAR AND EACH YEAR  
31 THEREAFTER, THE COMMISSION SHALL CALCULATE:

32                    (1) THE PER CAPITA ELECTRICITY CONSUMPTION FOR THAT  
33 YEAR; AND

1                   **(2) THE PEAK DEMAND FOR THAT YEAR.**

2           [(a)] ~~(C)~~ **(D)** Subject to review and approval by the Commission, each gas  
3 company and electric company shall develop and implement programs and services to  
4 encourage and promote the efficient use and conservation of energy by consumers, gas  
5 companies, and electric companies.

6           ~~(D)~~ **(E)** **AS DIRECTED BY THE COMMISSION, EACH MUNICIPAL**  
7 **ELECTRIC UTILITY AND ~~SMALL-RURAL~~ EACH ELECTRIC COOPERATIVE THAT**  
8 **SERVES A POPULATION OF LESS THAN 250,000 IN ITS DISTRIBUTION TERRITORY**  
9 **SHALL INCLUDE ~~THESE~~ ENERGY EFFICIENCY AND CONSERVATION PROGRAMS**  
10 **OR SERVICES AS PART OF THEIR SERVICE TO THEIR CUSTOMERS.**

11           [(b)] ~~(E)~~ **(F)** The Commission shall:

12                   (1) require each gas company and electric company to establish any  
13 program or service that the Commission deems appropriate and cost effective to  
14 encourage and promote the efficient use and conservation of energy;

15                   (2) adopt rate-making policies that provide cost recovery and, in  
16 appropriate circumstances, reasonable financial incentives for gas companies and  
17 electric companies to establish programs and services that encourage and promote the  
18 efficient use and conservation of energy; and

19                   (3) ensure that adoption of electric customer choice under Subtitle 5 of  
20 this title does not adversely impact the continuation of cost effective energy  
21 conservation and efficiency programs.

22           ~~(F)~~ **(G)** **ON EXCEPT AS PROVIDED IN SUBSECTION (E) OF THIS**  
23 **SECTION, ON OR BEFORE DECEMBER 31, 2008, BY REGULATION OR ORDER, THE**  
24 **COMMISSION SHALL:**

25                   **(1) TO THE EXTENT THAT THE COMMISSION DETERMINES THAT**  
26 **COST-EFFECTIVE ENERGY EFFICIENCY AND CONSERVATION PROGRAMS AND**  
27 **SERVICES ARE AVAILABLE, FOR EACH AFFECTED CLASS, REQUIRE EACH**  
28 **ELECTRIC COMPANY TO PROCURE OR PROVIDE FOR ITS ELECTRICITY**  
29 **CUSTOMERS COST-EFFECTIVE ENERGY EFFICIENCY AND CONSERVATION**  
30 **MEASURES PROGRAMS AND SERVICES WITH PROJECTED AND VERIFIABLE**  
31 **ENERGY ELECTRICITY SAVINGS THAT ARE DESIGNED TO ACHIEVE ~~THE~~**  
32 **FOLLOWING:**

33                   **(1)** A **TARGETED** REDUCTION OF AT LEAST 5% BY THE END OF  
34 **2011 AND 10% BY THE END OF 2015 OF PER CAPITA ELECTRICITY CONSUMED IN**  
35 **THE ELECTRIC COMPANY'S SERVICE TERRITORY DURING 2007; AND**

1           (2) REQUIRE EACH ELECTRIC COMPANY TO IMPLEMENT A  
 2 COST-EFFECTIVE DEMAND RESPONSE PROGRAM IN THE ELECTRIC COMPANY'S  
 3 SERVICE TERRITORY THAT IS DESIGNED TO ACHIEVE A TARGETED REDUCTION  
 4 OF AT LEAST 5% BY THE END OF 2011, 10% BY THE END OF 2013, AND 15% BY  
 5 THE END OF 2015, IN PER CAPITA PEAK DEMAND OF ELECTRICITY CONSUMED IN  
 6 THE ELECTRIC COMPANY'S SERVICE TERRITORY DURING 2007.

7           ~~(G)~~ (H)   (1) (I) ON OR BEFORE ~~OCTOBER~~ JULY 1, 2008, AND  
 8 EVERY 3 YEARS THEREAFTER, EACH ELECTRIC COMPANY SHALL ~~SUBMIT TO THE~~  
 9 ~~COMMISSION AN ELECTRICITY SAVINGS AND DEMAND REDUCTION PLAN AND~~  
 10 ~~COST RECOVERY PROPOSAL FOR THE 3 SUBSEQUENT CALENDAR YEARS~~  
 11 CONSULT WITH THE MARYLAND ENERGY ADMINISTRATION REGARDING THE  
 12 DESIGN AND ADEQUACY OF THE ELECTRIC COMPANY'S PLAN TO ACHIEVE THE  
 13 ELECTRICITY SAVINGS AND DEMAND REDUCTION TARGETS SPECIFIED IN  
 14 SUBSECTION (G) OF THIS SECTION.

15                   (II) AN ELECTRIC COMPANY SHALL PROVIDE THE  
 16 MARYLAND ENERGY ADMINISTRATION WITH ANY ADDITIONAL INFORMATION  
 17 REGARDING THE PLAN, AS REQUESTED.

18           (2) ON OR BEFORE SEPTEMBER 1, 2008, AND EVERY 3 YEARS  
 19 THEREAFTER, AN ELECTRIC COMPANY SHALL SUBMIT ITS PLAN TO THE  
 20 COMMISSION THAT DETAILS THE ELECTRIC COMPANY'S PROPOSALS FOR  
 21 ACHIEVING THE ELECTRICITY SAVINGS AND DEMAND REDUCTION TARGETS IN  
 22 SUBSECTION (G) OF THIS SECTION FOR THE 3 SUBSEQUENT CALENDAR YEARS.

23           (3) THE COMMISSION SHALL CONSIDER ANY WRITTEN FINDINGS  
 24 PROVIDED BY THE MARYLAND ENERGY ADMINISTRATION REGARDING THE  
 25 DESIGN AND ADEQUACY OF THE PLAN.

26           ~~(H)~~ (4) EACH ELECTRIC COMPANY SHALL PROVIDE  
 27 ANNUAL UPDATES TO THE COMMISSION AND THE MARYLAND ENERGY  
 28 ADMINISTRATION ON PLAN IMPLEMENTATION AND PROGRESS TOWARDS  
 29 ACHIEVING THE ELECTRICITY SAVINGS AND DEMAND REDUCTION TARGETS  
 30 SPECIFIED IN SUBSECTION ~~(F)~~ (G) OF THIS SECTION.

31           ~~(2)~~ BEFORE SUBMITTING THE PLAN TO THE COMMISSION, EACH  
 32 ELECTRIC COMPANY SHALL CONSULT WITH THE MARYLAND ENERGY  
 33 ADMINISTRATION REGARDING PROGRAM DESIGN AND ADEQUACY OF THE  
 34 PLANS TO ACHIEVE THE ELECTRICITY SAVINGS AND DEMAND REDUCTION  
 35 TARGETS SPECIFIED IN SUBSECTION (F) OF THIS SECTION.

36           ~~(3)~~ (5)   (I) THE PLAN SHALL INCLUDE A DESCRIPTION OF  
 37 ~~THE~~ THE PROPOSED ENERGY EFFICIENCY AND CONSERVATION MEASURES AND

1 SERVICES AND THE PROPOSED DEMAND RESPONSE PROGRAM, ANTICIPATED  
 2 COSTS, PROJECTED ELECTRICITY SAVINGS, AND ANY OTHER INFORMATION  
 3 REQUESTED BY THE COMMISSION.

4 (II) THE PLAN SHALL ADDRESS RESIDENTIAL,  
 5 COMMERCIAL, AND INDUSTRIAL SECTORS AS APPROPRIATE, INCLUDING  
 6 LOW-INCOME COMMUNITIES AND LOW- TO MODERATE-INCOME COMMUNITIES.

7 ~~(4) BEFORE THE COMMISSION TAKES ACTION ON THE PLAN, THE~~  
 8 ~~MARYLAND ENERGY ADMINISTRATION SHALL PROVIDE WRITTEN FINDINGS TO~~  
 9 ~~THE COMMISSION WITH RESPECT TO PROGRAM DESIGN AND THE ADEQUACY OF~~  
 10 ~~THE PLAN TO ACHIEVE THE ELECTRICITY SAVINGS AND DEMAND REDUCTION~~  
 11 ~~TARGETS SPECIFIED IN SUBSECTION (F) OF THIS SECTION.~~

12 ~~(5)~~ (6) THE COMMISSION SHALL REVIEW EACH ELECTRIC  
 13 COMPANY'S PLAN TO DETERMINE IF THE PLAN IS ADEQUATE AND  
 14 COST-EFFECTIVE IN ACHIEVING THE ELECTRICITY SAVINGS AND DEMAND  
 15 REDUCTION TARGETS SPECIFIED IN SUBSECTION (F) (G) OF THIS SECTION.

16 ~~(6) THE COMMISSION AND THE MARYLAND ENERGY~~  
 17 ~~ADMINISTRATION MAY REQUEST ADDITIONAL INFORMATION FROM AN~~  
 18 ~~ELECTRIC COMPANY REGARDING ITS PLAN.~~

19 (I) (1) IN DETERMINING WHETHER A PROGRAM OR SERVICE  
 20 ENCOURAGES AND PROMOTES THE EFFICIENT USE AND CONSERVATION OF  
 21 ENERGY, THE COMMISSION SHALL CONSIDER THE:

22 (I) COST-EFFECTIVENESS;

23 (II) IMPACT ON RATES OF EACH RATEPAYER CLASS;

24 (III) IMPACT ON JOBS; AND

25 (IV) IMPACT ON THE ENVIRONMENT.

26 (2) THE COMMISSION SHALL MONITOR AND ANALYZE THE  
 27 IMPACT OF EACH PROGRAM AND SERVICE TO ENSURE THAT THE OUTCOME OF  
 28 EACH PROGRAM AND SERVICE PROVIDES THE BEST POSSIBLE RESULTS.

29 (3) IN MONITORING AND ANALYZING THE IMPACT OF A PROGRAM  
 30 OR SERVICE UNDER PARAGRAPH (2) OF THIS SUBSECTION, IF THE COMMISSION  
 31 FINDS THAT THE OUTCOME OF THE PROGRAM OR SERVICES MAY NOT BE  
 32 PROVIDING THE BEST POSSIBLE RESULTS, THE COMMISSION SHALL DIRECT  
 33 THE ELECTRIC COMPANY TO INCLUDE IN ITS ANNUAL UPDATE UNDER

1 SUBSECTION (H)(4) OF THIS SECTION SPECIFIC MEASURES TO ADDRESS THE  
 2 FINDINGS.

3 (J) (1) AT LEAST ONCE EACH YEAR, EACH ELECTRIC COMPANY AND  
 4 GAS COMPANY SHALL NOTIFY AFFECTED CUSTOMERS OF THE ENERGY  
 5 EFFICIENCY AND CONSERVATION CHARGES IMPOSED AND BENEFITS  
 6 CONFERRED.

7 (2) THE NOTICE SHALL BE PROVIDED BY PUBLICATION ON THE  
 8 COMPANY'S WEBSITE AND INCLUSION WITH BILLING INFORMATION SUCH AS A  
 9 BILL INSERT OR BILL MESSAGE.

10 [(c)] ~~(H) (1)~~ (K) On or before [February 1, 2001] ~~FEBRUARY 15,~~  
 11 ~~2009, AND EVERY 3 YEARS THEREAFTER~~ MARCH 1 OF EACH YEAR, the  
 12 Commission, in consultation with the Maryland Energy Administration, shall report,  
 13 subject to § 2-1246 of the State Government Article, to the General Assembly on:

14 ~~(i) (1)~~ (1) the status of programs and services to encourage and  
 15 promote the efficient use and conservation of energy, INCLUDING AN EVALUATION  
 16 OF THE IMPACT OF THE PROGRAMS AND SERVICES THAT ARE DIRECTED TO  
 17 LOW-INCOME COMMUNITIES, LOW- TO MODERATE-INCOME COMMUNITIES TO  
 18 THE EXTENT POSSIBLE, AND OTHER PARTICULAR CLASSES OF RATEPAYERS; and

19 ~~(ii) (2)~~ (2) a recommendation for the appropriate funding level to  
 20 adequately fund these programs and services; AND

21 (3) IN ACCORDANCE WITH PARAGRAPH (C) OF THIS SUBSECTION,  
 22 THE PER CAPITA ELECTRICITY CONSUMPTION AND THE PEAK DEMAND FOR THE  
 23 PREVIOUS CALENDAR YEAR.

24 ~~(2) In determining whether a program or service encourages and~~  
 25 ~~promotes the efficient use and conservation of energy, the Commission shall consider,~~  
 26 ~~among other factors:~~

27 ~~(i) the impact on jobs;~~

28 ~~(ii) the impact on the environment;~~

29 ~~(iii) the impact on rates; and~~

30 ~~(iv) the cost-effectiveness.~~

31 ~~7-213.~~

32 ~~(A) IN THIS SECTION, "RATE DECOUPLING" MEANS A RATE~~  
 33 ~~ADJUSTMENT MECHANISM THAT SEPARATES A UTILITY COMPANY'S AGREED-ON~~

1 ~~FIXED COSTS, INCLUDING ALLOWED EARNINGS, FROM THE ACTUAL VOLUME OF~~  
 2 ~~UNIT SALES THAT OCCUR.~~

3 ~~(B) ON OR BEFORE DECEMBER 31, 2008, BY REGULATION OR ORDER,~~  
 4 ~~THE COMMISSION SHALL REQUIRE EACH ELECTRIC COMPANY TO IMPLEMENT~~  
 5 ~~RATE DECOUPLING FOR CUSTOMERS IN THE ELECTRIC COMPANY'S SERVICE~~  
 6 ~~TERRITORY.~~

7 ~~7-214.~~

8 ~~(A) IN THIS SECTION, "DEMAND RESPONSE PROGRAM" MEANS A~~  
 9 ~~PROGRAM ESTABLISHED BY AN ELECTRIC COMPANY THAT PROMOTES CHANGES~~  
 10 ~~IN ELECTRIC USAGE BY CUSTOMERS FROM THEIR NORMAL CONSUMPTION~~  
 11 ~~PATTERNS IN RESPONSE TO:~~

12 ~~(1) CHANGES IN THE PRICE OF ELECTRICITY OVER TIME; OR~~

13 ~~(2) INCENTIVES DESIGNED TO INDUCE LOWER ELECTRICITY USE~~  
 14 ~~AT TIMES OF HIGH WHOLESALE MARKET PRICES OR WHEN SYSTEM RELIABILITY~~  
 15 ~~IS JEOPARDIZED.~~

16 ~~(B) ON OR BEFORE DECEMBER 31, 2008, BY REGULATION OR ORDER,~~  
 17 ~~THE COMMISSION SHALL REQUIRE EACH ELECTRIC COMPANY TO IMPLEMENT A~~  
 18 ~~DEMAND RESPONSE PROGRAM FOR RESIDENTIAL CUSTOMERS IN THE ELECTRIC~~  
 19 ~~COMPANY'S SERVICE TERRITORY.~~

20 ~~7-510.~~

21 ~~(e) (4) (ii) 2. C. By regulation or order, as a part of the~~  
 22 ~~competitive process, the Commission shall require [or allow] the procurement of~~  
 23 ~~cost-effective energy efficiency and conservation measures and services [with~~  
 24 ~~projected and verifiable energy savings to offset anticipated demand to be served by~~  
 25 ~~standard offer service,] IN ACCORDANCE WITH §§ 7-211(B) AND (E) AND 7-214 OF~~  
 26 ~~THIS SUBTITLE and SHALL REQUIRE OR ALLOW the imposition of other~~  
 27 ~~cost-effective demand-side management programs.~~

28 SECTION 2. AND BE IT FURTHER ENACTED, That the Public Service  
 29 Commission shall evaluate whether advance meter technology, commonly known as  
 30 "smart meters," and digital automation of the components of the entire power supply  
 31 system, commonly known as "smart grid," are cost-effective in reducing consumption  
 32 and peak demand of electricity in Maryland. If smart meter or smart grid technology  
 33 are found to be cost-effective, the Commission may require, by regulation or order,  
 34 each electric company to implement as appropriate smart meter or smart grid  
 35 technology in its service territory.



1        SECTION 3. AND BE IT FURTHER ENACTED, That, on or before December  
2 31, 2012, the Maryland Energy Administration, in consultation with the Public  
3 Service Commission, shall:

4            (1) review the anticipated achievement of the goals specified under §  
5 7-211(b)(2) of the Public Utility Companies Article as enacted by this Act for purposes  
6 of determining whether electricity consumption and peak demand reduction targets  
7 should be set beyond 2015; and

8            (2) after providing opportunity for public comment, report its findings,  
9 in accordance with § 2-1246 of the State Government Article, to the Senate Finance  
10 Committee and the House Economic Matters Committee.

11        SECTION 4. AND BE IT FURTHER ENACTED, That, on or before December  
12 31, 2012, the Maryland Energy Administration, in consultation with the Public  
13 Service Commission, shall:

14            (1) study the feasibility of setting energy savings targets in 2015 and  
15 2020 for natural gas companies; and

16            (2) after providing opportunity for public comment, report its findings,  
17 in accordance with § 2-1246 of the State Government Article, to the Senate Finance  
18 Committee and the House Economic Matters Committee.

19        ~~SECTION 5.~~ SECTION 5. AND BE IT FURTHER ENACTED, That this Act shall take  
20 effect ~~July~~ June 1, 2008.

Approved:

\_\_\_\_\_  
Governor.

\_\_\_\_\_  
Speaker of the House of Delegates.

\_\_\_\_\_  
President of the Senate.