## **SENATE BILL 268**

C5, M3 (8lr0229)

## ENROLLED BILL

—Finance and Education, Health, and Environmental Affairs/Economic Matters—

Introduced by The President (By Request - Administration) and Senators Pinsky, Garagiola, Forehand, Frosh, King, Lenett, Madaleno, and Rosapepe

Read and	Examined by Proofreaders:
	Proofreader.
	Proofreader.
Sealed with the Great Seal and	presented to the Governor, for his approval this
day of	at o'clock,M.
	President.
	CHAPTER
AN ACT concerning	
Regional Greenhouse Gas Initi	ative – Maryland Strategic Energy Investment Program
the Maryland Strategic Energy Administration; establishin duties of the Administration Strategic Energy Investment nonlapsing fund not subject Fund and the Comptroller to the Fund; requiring the Adspecifying the allocation of the Specifying the allocation of the Administration of the A	Maryland Renewable Energy Fund and establishing ergy Investment Program in the Maryland Energy go the purpose of the Program; establishing the on under the Program; establishing the Maryland ent Fund; providing that the Fund is a special, to a certain law; requiring the Treasurer to hold the o account for the Fund; providing for the funding of ministration to use the Fund for certain purposes; the moneys received each year by the Fund; limiting in compliance fees to certain purposes; requiring the

## EXPLANATION: CAPITALS INDICATE MATTER ADDED TO EXISTING LAW.

[Brackets] indicate matter deleted from existing law.

<u>Underlining</u> indicates amendments to bill.

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Strike out indicates matter stricken from the bill by amendment or deleted from the law by amendment.

Italics indicate opposite chamber/conference committee amendments.



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BY adding to

Article – State Government

Fund to be invested in a certain manner; requiring the investment earnings from the Fund and the repayment of principal and interest on loans made from the Fund to be paid to the Fund: requiring expenditures from the Fund to be made by certain appropriations or budget amendments; requiring the Administration to develop a certain plan; requiring the Administration to hold a certain public hearing meetings; establishing the Strategic Energy Investment Advisory Board; providing for the membership and charge of the Board; requiring the Administration to monitor and analyze the impact of certain programs, projects, activities, and investments; requiring the Administration to take certain measures based on certain findings; requiring the Administration to disclose certain information regarding certain contracts in a certain manner; authorizing the Administration to enter into certain contracts with certain parties for certain purposes; prohibiting a person from knowingly making or causing to be made certain false statements; establishing that a certain violation is a misdemeanor; establishing certain penalties; requiring that certain proceeds from the sale of certain allowances be deposited in the Fund: providing for the transfer of certain moneys from the Maryland Renewable Energy Fund to the Maryland Strategic Energy Investment Fund; defining certain terms; requiring the Administration to submit certain reports to the Governor and the General Assembly by certain dates; altering the circumstances under which certain money in the Maryland Clean Air Fund must be deposited to the General Fund; making certain provisions of this Act contingent on the taking effect of another Act; providing for the initial terms of members of the Strategic Energy Investment Advisory Board: and generally relating to the Maryland Strategic Energy Investment Program.

26 BY repealing and reenacting, without amendments, 27 Article – Public Utility Companies Section 7–701(a) and 7–512.1(f)(2) 28 Annotated Code of Maryland 29 (1998 Volume and 2007 Supplement) 30 31 BY repealing and reenacting, with amendments, 32 Article – Public Utility Companies 33 Section  $\frac{7-701(c)}{7-512.1(f)(3)}$ ,  $\frac{7-701(c)}{7-701(c)}$ , 7-701(c) and 7-705(b)34 Annotated Code of Maryland 35 (1998 Volume and 2007 Supplement) 36 BY repealing Article – Public Utility Companies 37 38 Section 7–707 39 Annotated Code of Maryland (1998 Volume and 2007 Supplement) 40

$\begin{matrix} 1 \\ 2 \\ 3 \\ 4 \end{matrix}$	Section 9–20B–01 through 9–20B–07 9–20B–12 to be under the new subtitle "Subtitle 20B. Maryland Strategic Energy Investment Program"  Annotated Code of Maryland (2004 Replacement Volume and 2007 Supplement)
5 6 7 8 9	BY repealing and reenacting, without amendments,  Article – Environment Section 2–107(a) Annotated Code of Maryland (2007 Replacement Volume and 2007 Supplement)
10 11 12 13 14	BY repealing and reenacting, with amendments,  Article – Environment  Section 2–107(b) and (c)(4) and 2–1002(g)  Annotated Code of Maryland  (2007 Replacement Volume and 2007 Supplement)
15 16 17 18 19 20	BY repealing and reenacting, with amendments,  Article - Environment Section 2-107(c)(4) Annotated Code of Maryland (2007 Replacement Volume and 2007 Supplement) (As enacted by Section 1 of this Act)
$\begin{array}{c} 21 \\ 22 \end{array}$	SECTION 1. BE IT ENACTED BY THE GENERAL ASSEMBLY OF MARYLAND, That the Laws of Maryland read as follows:
23	Article - Public Utility Companies
24	<del>7–512.1.</del>
25	(f) (2) There is an electric universal service program fund.
26 27 28	(3) (i) 1. The Comptroller shall collect the revenue collected by electric companies under subsection (b) of this section and place the revenue into the fund.
29 30	2. The General Assembly may appropriate funds supplemental to the funds collected under sub-subparagraph 1 of this subparagraph.
31 32 33	3. THE FUND MAY RECEIVE FUNDS TRANSFERRED FROM THE MARYLAND STRATEGIC ENERGY INVESTMENT FUND ESTABLISHED UNDER § 9-20B-05 OF THE STATE GOVERNMENT ARTICLE.
34 35	(ii) The fund is a continuing, nonlapsing fund that is not subject to § 7-302 of the State Finance and Procurement Article.

${1 \atop 2}$	(iii) The purpose of the fund is to assist electric customers as provided in subsection (a)(1) of this section.
3	7–701.
4	(a) In this subtitle the following words have the meanings indicated.
5 6 7	(c) "Fund" means the [Maryland Renewable Energy Fund established under § 7–707 of this subtitle] MARYLAND STRATEGIC ENERGY INVESTMENT FUND ESTABLISHED UNDER § 9–20B–05 OF THE STATE GOVERNMENT ARTICLE.
8	7–705.
9 10 11 12 13	(b) If an electricity supplier fails to comply with the renewable energy portfolio standard for the applicable year, the electricity supplier shall pay into the [Maryland Renewable Energy Fund established under § 7–707 of this subtitle] MARYLAND STRATEGIC ENERGY INVESTMENT FUND ESTABLISHED UNDER § 9–20B–05 OF THE STATE GOVERNMENT ARTICLE:
14 15	(1) except as provided in item (2) of this subsection, a compliance fee of:
16 17 18	(i) 2 cents for each kilowatt–hour of shortfall from required Tier 1 renewable sources other than the shortfall from the required Tier 1 renewable sources that is to be derived from solar energy;
19 20	(ii) the following amounts for each kilowatt–hour of shortfall from required Tier 1 renewable sources that is to be derived from solar energy:
21	1. 45 cents in 2008;
22	2. 40 cents in 2009 and 2010;
23	3. 35 cents in 2011 and 2012;
24	4. 30 cents in 2013 and 2014;
25	5. 25 cents in 2015 and 2016;
26	6. 20 cents in 2017 and 2018;
27	7. 15 cents in 2019 and 2020;
28	8. 10 cents in 2021 and 2022; and
29	9. 5 cents in 2023 and later; and

$\frac{1}{2}$	${\rm (iii)}  1.5 \ \ cents \ \ for \ each \ \ kilowatt-hour \ \ of \ shortfall \ from \ \ required}$ Tier 2 renewable sources; or
3	(2) for industrial process load:
4 5	${\rm (i)} \qquad \text{for each kilowatt-hour of shortfall from required Tier 1} \\ \text{renewable sources, a compliance fee of:}$
6	1. 0.8 cents in 2006, 2007, and 2008;
7	2. 0.5 cents in 2009 and 2010;
8	3. 0.4 cents in 2011 and 2012;
9	4. 0.3 cents in 2013 and 2014;
10	5. 0.25 cents in 2015 and 2016; and
11	6. 0.2 cents in 2017 and later; and
12 13	(ii) nothing for any shortfall from required Tier 2 renewable sources.
14	[7–707.
15	(a) There is a Maryland Renewable Energy Fund.
16 17	(b) The purpose of the Fund is to encourage the development of resources to generate renewable energy in the State.
18 19	(c) Subject to oversight by the Commission, the Administration shall administer the Fund.
20 21	(d) (1) The Fund is a special, nonlapsing fund that is not subject to $\S$ 7–302 of the State Finance and Procurement Article.
22 23	(2) The Treasurer shall hold the Fund separately and the Comptroller shall account for the Fund.
24	(e) The Fund consists of:
25	(1) compliance fees paid under § 7–705 of this subtitle;
26	(2) payments received in repayment of a loan;
27	(3) investment earnings of the Fund; and

$\frac{1}{2}$	the Fund.	any other money from any other source accepted for the benefit of
3 4 5	(f) (1) may be used only renewable sources	(i) Subject to subparagraph (ii) of this paragraph, the Fund to make loans and grants to support the creation of new Tier 1 in the State.
6 7 8		(ii) Compliance fees paid under § 7–705(b)(1)(ii) of this subtitle I for separately within the Fund and may be used only to make loans port the creation of new solar energy sources in the State.
9 10	(2) projects supported	By regulation the Commission shall adopt eligibility criteria for by the Fund.
11 12	(3) loans and grants f	(i) The Administration shall receive and review applications for or eligible projects.
13 14	for loans and gran	(ii) The Administration shall approve or disapprove applications ts from the Fund.
15 16 17	_	(i) Subject to subparagraph (ii) of this paragraph, the allow the use of money of the Fund for administrative expenses d and project review and oversight.
18 19	more than 10% of	(ii) The Administration and the Commission may not spend the funds placed in the Fund for administrative expenses.
20 21	(g) (1) manner as other S	The Treasurer shall invest the money of the Fund in the same state money may be invested.
22	(2)	Any investment earnings of the Fund shall be credited to the Fund.
23 24 25 26		On or before February 1 of each year, the Administration, in the Commission, shall report to the Governor and, in accordance he State Government Article, the General Assembly, on the status of
27	(2)	The report shall include:
28		(i) all amounts received by and disbursed from the Fund;
29 30	for administrative	(ii) all amounts used by the Administration and the Commission purposes;

1 2 3	(iii) the evaluation criteria used by the Administration in making loans and grants from the Fund and in selecting recipients of those loans and grants;
4 5	(iv) the number and amounts of loans and grants made in the preceding calendar year;
6 7	(v) the status of loans pending as of the end of the preceding calendar year;
8 9	$$\left(vi\right)$$ the allocation of disbursements for development of new solar and other Tier 1 renewable sources;
10 11	(vii) the projected receipts of the Fund in the current calendar year; and
12 13	(viii) plans for the use of resources of the Fund in the current calendar year.]
14	Article - State Government
15	SUBTITLE 20B. MARYLAND STRATEGIC ENERGY INVESTMENT PROGRAM.
16	9-20B-01.
17 18	(A) IN THIS SUBTITLE THE FOLLOWING WORDS HAVE THE MEANINGS INDICATED.
19 20	(B) "ADMINISTRATION" MEANS THE MARYLAND ENERGY ADMINISTRATION.
21 22	(C) "ADVISORY BOARD" MEANS THE STRATEGIC ENERGY INVESTMENT ADVISORY BOARD ESTABLISHED UNDER § 9-20B-07 OF THIS SUBTITLE.
23 24	(D) "FUND" MEANS THE MARYLAND STRATEGIC ENERGY INVESTMENT FUND.
25	(D) (E) "PROGRAM" MEANS THE MARYLAND STRATEGIC ENERGY
26	INVESTMENT PROGRAM.
27	9-20B-02.
28	THERE IS A MARYLAND STRATEGIC ENERGY INVESTMENT PROGRAM IN
29	THE MARYLAND ENERGY ADMINISTRATION.

1 **9–20B–03.** 

- 2 THE PURPOSE OF THE PROGRAM IS TO DECREASE ENERGY DEMAND AND
- 3 INCREASE ENERGY SUPPLY TO PROMOTE AFFORDABLE, RELIABLE, AND CLEAN
- 4 ENERGY TO FUEL MARYLAND'S FUTURE PROSPERITY.
- 5 **9–20B–04**.
- 6 THE ADMINISTRATION SHALL:
- 7 (1) MANAGE, SUPERVISE, AND ADMINISTER THE PROGRAM;
- 8 (2) ADOPT REGULATIONS TO IMPLEMENT THE PROGRAM AND TO
- 9 ENSURE THAT FUND RESOURCES ARE UTILIZED ONLY TO CARRY OUT THE
- 10 PURPOSES OF THE PROGRAM;
- 11 (3) ATTACH SPECIFIC TERMS AND CONDITIONS TO ANY GRANT,
- 12 LOAN, OR OTHER FORM OF ASSISTANCE THAT ARE DETERMINED BY THE
- ADMINISTRATION AS NECESSARY TO ENSURE THAT THE PURPOSES OF THE
- 14 **PROGRAM ARE FULFILLED**;
- 15 (4) DEVELOP PROCEDURES FOR MONITORING PROJECTS
- 16 PROGRAMS, PROJECTS, ACTIVITIES, AND INVESTMENTS TO VERIFY THAT FUND
- 17 RESOURCES ARE BEING USED TO MEET THE PURPOSES OF THE PROGRAM; AND
- 18 (5) PROVIDE MONEYS ANNUALLY OR AS NEEDED TO THE CLEAN
- 19 AIR FUND MANAGED BY THE DEPARTMENT OF THE ENVIRONMENT TO FUND
- 20 THE COSTS OF THE DEPARTMENT'S PROGRAMS TO REDUCE OR MITIGATE THE
- 21 EFFECTS OF CLIMATE CHANGE.
- 22 **9-20B-05.**
- 23 (A) THERE IS A MARYLAND STRATEGIC ENERGY INVESTMENT FUND.
- 24 (B) THE PURPOSE OF THE FUND IS TO IMPLEMENT THE STRATEGIC
- 25 ENERGY INVESTMENT PROGRAM.
- 26 (C) THE ADMINISTRATION SHALL ADMINISTER THE FUND.
- 27 (D) (1) THE FUND IS A SPECIAL, NONLAPSING FUND THAT IS NOT
- 28 SUBJECT TO § 7-302 OF THE STATE FINANCE AND PROCUREMENT ARTICLE.
- 29 (2) THE TREASURER SHALL HOLD THE FUND SEPARATELY AND
- 30 THE COMPTROLLER SHALL ACCOUNT FOR THE FUND.

1	(E) THE FUND CONSISTS OF:
2	(1) ALL OF THE PROCEEDS FROM THE SALE OF ALLOWANCES UNDER § 2–1002(G) OF THE ENVIRONMENT ARTICLE;
J	
4 5	(2) MONEY APPROPRIATED IN THE STATE BUDGET TO THE PROGRAM;
6 7	(3) REPAYMENTS AND PREPAYMENTS OF PRINCIPAL AND INTEREST ON LOANS MADE FROM THE FUND;
8	(4) INTEREST AND INVESTMENT EARNINGS ON THE FUND;
9 10	(5) COMPLIANCE FEES PAID UNDER § 7–705 OF THE PUBLIC UTILITY COMPANIES ARTICLE; AND
11 12	(6) MONEY RECEIVED FROM ANY PUBLIC OR PRIVATE SOURCE FOR THE BENEFIT OF THE FUND.
13	(F) THE ADMINISTRATION SHALL USE THE FUND:
14 15	(1) TO INVEST IN THE PROMOTION, DEVELOPMENT, AND IMPLEMENTATION OF:
16 17 18	(I) <u>COST-EFFECTIVE</u> ENERGY EFFICIENCY AND CONSERVATION PROGRAMS, PROJECTS, OR ACTIVITIES, INCLUDING MEASUREMENT AND VERIFICATION OF ENERGY SAVINGS;
19	(II) RENEWABLE AND CLEAN ENERGY RESOURCES; AND
20 21 22	(III) CLIMATE CHANGE RESEARCH AND OTHER PROGRAMS DIRECTLY RELATED TO REDUCING OR MITIGATING THE EFFECTS OF CLIMATE CHANGE; AND
23 24	(IV) DEMAND RESPONSE PROGRAMS THAT ARE DESIGNED TO PROMOTE CHANGES IN ELECTRIC USAGE BY CUSTOMERS IN RESPONSE TO:
25 26	1. CHANGES IN THE PRICE OF ELECTRICITY OVER TIME; OR
27 28	2. INCENTIVES DESIGNED TO INDUCE LOWER ELECTRICITY LISE AT TIMES OF HICH WHOLESALE MARKET PRICES OF WHEN
29	ELECTRICITY USE AT TIMES OF HIGH WHOLESALE MARKET PRICES OR WHEN SYSTEM RELIABILITY IS JEOPARDIZED;

1	(2) TO PROVIDE TARGETED PROGRAMS, PROJECTS, ACTIVITIES
2	AND INVESTMENTS TO REDUCE ELECTRICITY CONSUMPTION BY CUSTOMERS IN
3	THE LOW-INCOME AND MODERATE-INCOME RESIDENTIAL SECTORS;
4	(3) TO PROVIDE SUPPLEMENTAL FUNDS FOR LOW-INCOME
5	ENERGY ELECTRICITY ASSISTANCE TO THROUGH THE ELECTRIC UNIVERSAL
6	SERVICE PROGRAM FUND UNDER THE ELECTRIC UNIVERSAL SERVICE
7	PROGRAM ESTABLISHED UNDER § 7-512.1 OF THE PUBLIC UTILITIES
8	COMPANIES UTILITY COMPANIES ARTICLE AND OTHER ELECTRICITY
9	ASSISTANCE PROGRAMS IN THE DEPARTMENT OF HUMAN RESOURCES;
10	(4) TO PROVIDE RATE RELIEF BY OFFSETTING ELECTRICITY
11	RATES OF RESIDENTIAL CUSTOMERS, INCLUDING AN OFFSET OF SURCHARGES
12	IMPOSED ON RATEPAYERS UNDER § 7–211 OF THE PUBLIC UTILITY COMPANIES
13	ARTICLE;
14	(3) (5) TO PROVIDE GRANTS, LOANS, AND OTHER ASSISTANCE
15	AND INVESTMENT AS NECESSARY AND APPROPRIATE TO IMPLEMENT THE
16	PURPOSES OF THE PROGRAM AS SET FORTH IN § 9–20B–03 OF THIS SUBTITLE;
17	(6) TO IMPLEMENT ENERGY-RELATED PUBLIC EDUCATION AND
18	OUTREACH INITIATIVES REGARDING REDUCING ENERGY CONSUMPTION AND
19	GREENHOUSE GAS EMISSIONS; AND
20	$\frac{(4)}{(7)}$ TO PAY THE EXPENSES OF THE PROGRAM.
21	(G) (1) FOR FISCAL YEARS 2009 THROUGH 2011, MONEYS MONEYS
22	RECEIVED EACH YEAR BY THE FUND SHALL BE ALLOCATED EACH YEAR AS
23	FOLLOWS:
24	(1) (1) THE GREATER OF 7% OR \$10,000,000 17% SHALL
25	BE TRANSFERRED TO THE DEPARTMENT OF HUMAN RESOURCES TO BE USED
26	FOR THE ELECTRIC UNIVERSAL SERVICE PROGRAM FUND AND OTHER
27	ELECTRICITY ASSISTANCE PROGRAMS IN THE DEPARTMENT OF HUMAN
28	RESOURCES; AND
29	(H) THE BALANCE OF THE FUND SHALL BE ALLOCATED AS
30	FOLLOWS:
31	$\frac{1}{1}$ $\frac{\text{(H)}}{2}$ $\frac{\text{(2)}}{2}$ $\frac{25\%}{2}$ 23% to provide rate relief by
32	OFFSETTING ELECTRICITY RATES OF RESIDENTIAL CUSTOMERS, INCLUDING AN
33	OFFSET OF SURCHARGES IMPOSED ON RATEPAYERS UNDER § 7-211 OF THE

PUBLIC UTILITY COMPANIES ARTICLE, ON A PER CUSTOMER BASIS AND IN A
MANNER PRESCRIBED BY THE PUBLIC SERVICE COMMISSION;
2. (HI) (3) AT LEAST 50% 46% FOR ENERGY
EFFICIENCY AND CONSERVATION PROGRAMS, PROJECTS, OR ACTIVITIES AND
DEMAND RESPONSE PROGRAMS, OF WHICH AT LEAST ONE-HALF SHALL BE
TARGETED TO:
$\frac{A_{-}}{A_{-}}$ (I) THE LOW-INCOME RESIDENTIAL SECTOR
WITH AT NO COST TO THE PARTICIPANTS OF THE PROGRAMS, PROJECTS, OF
ACTIVITIES; AND
ACTIVITIES, AND
<del>B,</del> २, (II) THE MODERATE INCOME RESIDENTIAI
SECTOR WITH MINIMAL COST TO THE PARTICIPANTS OF THE PROGRAMS
PROJECTS, OR ACTIVITIES;
$\frac{3.}{4}$ (10) UP TO $\frac{11\%}{4}$ 10.5% FOR:
$\underline{\mathbf{A}}$ . $\underline{\mathbf{I}}$ (I) SUBJECT TO SUBSECTION (H) (I) OF THIS
SECTION, RENEWABLE AND CLEAN ENERGY PROGRAMS AND INITIATIVES;
B. 2. CLIMATE CHANGE PROGRAMS; AND
C. 3. (II) ENERGY-RELATED PUBLIC EDUCATION AND
OUTREACH; AND
OUTREACH; AND
(III) CLIMATE CHANGE PROGRAMS; AND
4+ (V) (5) UP TO $4%$ 3.5%, BUT NOT MORE THAN
\$5,000,000 \$4,000,000, FOR COSTS RELATED TO THE ADMINISTRATION OF THE
FUND, INCLUDING THE REVIEW OF ELECTRIC COMPANY PLANS FOR ACHIEVING
ELECTRICITY SAVINGS AND DEMAND REDUCTIONS THAT THE ELECTRIC
COMPANIES ARE REQUIRED UNDER LAW TO SUBMIT TO THE ADMINISTRATION.
(2) FOR FISCAL YEARS AFTER 2011, IF THE GENERAL ASSEMBLY
DOES NOT TAKE FURTHER ACTION SPECIFYING THE ALLOCATION OF THE FUNDS
TO BE USED UNDER THIS SUBTITLE, MONEYS RECEIVED ANNUALLY BY THE
FUND SHALL BE ALLOCATED EACH YEAR AS INDICATED IN PARAGRAPH (1) OF
THIS SUBSECTION.
(m) (1) Engage and a second of the second of
(H) (1) ENERGY EFFICIENCY AND CONSERVATION PROGRAMS UNDER
SUBSECTION (G)(3) OF THIS SECTION INCLUDE:

**LOW-INCOME ENERGY EFFICIENCY PROGRAMS**;

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<u>(I)</u>

1	<u>(1</u>	<u>I)</u>	RESIDE	NTIAL	ANI	D SM	ALL	BUSINES	<u>S</u>	ENERGY
2	EFFICIENCY PROGR	<u>AMS</u>	<u>.</u>							
3	(1	II)	СОММЕ	RCIAL	AND	INDUST	TRIAL	ENERGY	<b>EFF</b>	ICIENCY
4	PROGRAMS;				-					
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Э	<u>(1</u>	<u>V)</u>	STATE	AND LO	CAL E	NEKGY I	<u>EFFICI</u>	ENCY PRO	JGRA	<u>MS;</u>
6	<u>(1</u>	<u>7)</u>	<u>DEMAN</u>	D RESP	ONSE	PROGRA	MS;			
7	(1	77)	LOAN	DDOO	DAMO	AND	A T (TITE)		TITA.	IANICINIC
8	MECHANISMS; AND	<u>/I)</u>	LUAN	PRUGI	KAMS	AND	ALTE	RNATIVE	FIN	VANCING
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9	<del></del>		GRANTS			AINING			<u>VD</u>	OTHER
10 11	ORGANIZATIONS SU EFFICIENCY AND EN									
11	EFFICIENCI AND EN	ERC	TI CONS.	<u>ERVAII</u>	IOIV I I	CHNOL	<u>UGI AI</u>	ND EQUIF	<u>VIIIIV</u>	<u>1.</u>
12	<u>(2)</u> <u>E</u>	NER	GY–REL	ATED 1	PUBLI	C EDUC	ATION	AND OUT	TREA	CH AND
13	RENEWABLE AND	CL	EAN EN	VERGY	PRO	GRAMS	AND	INITIATI	VES	UNDER
14	SUBSECTION (G)(4)	(I) A	ND (II)	OF THIS	S SECT	TON INC	CLUDE	<u>:</u>		
15	(1	-)	DDODI	OTION	INICEN		EOD S	DECIEIED	DEX	TEWADI E
16	(1) ENERGY SOURCES;	<u>/</u>	PRODU	CHON	INCEN	IIVES I	TUR SI	PECIFIED	KEN	<u>EWABLE</u>
10	ENERGY SOURCES,									
17	<u>(1</u>	<u>I)</u>	EXPANS	SION O	F EXIS	TING GR	ANT P	ROGRAMS	FOF	R SOLAR,
18	GEOTHERMAL, AND	WIN	D PROG	RAMS;						
19	(1	77)	T () A 3.7	DDOCI	DAMO	4370	A T (T)TO		TITA.	I A DICIDIC
20	MECHANISMS; AND	<u>II)</u>	<u>LOAN</u>	PROGI	KAMS	AND	ALTE	RNATIVE	FIN	<u> VANCING</u>
20	MECHANISMS, AND									
21	<u>(1</u>	<u>v)</u>	<b>CONSU</b>	MER E	DUCA'	TION A	ND O	<b>UTREACH</b>	PR	<b>OGRAMS</b>
22	THAT ARE DESIGNED	D TC	REACH	LOW-L	NCOM.	E COMM	UNITI	ES.		
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<ul><li>23</li><li>24</li></ul>	$\frac{\text{(H)}}{\text{(I)}}$ (1) E SUBSECTION, COM							•		
2 <del>4</del> 25	UTILITY COMPANI									
26	GRANTS TO SUPPO					-		_		
27	SOURCES IN THE ST				. ••					
00	(9)	07.5	NT T 4 N 7 0 T		D. / ***			<b>FOF</b> (-)(4)	(**)	OF
28 29	• •							705(B)(1)		
29 30	PUBLIC UTILITY									

- 1 GRANTS TO SUPPORT THE CREATION OF NEW SOLAR ENERGY SOURCES IN THE
- 2 **STATE.**
- 3  $\frac{\text{(H)}}{\text{(I)}}$  (1) The Treasurer shall invest the money of the
- 4 FUND IN THE SAME MANNER AS OTHER STATE MONEY MAY BE INVESTED.
- 5 (2) ANY INVESTMENT EARNINGS OF THE FUND SHALL BE PAID
- 6 INTO THE FUND.
- 7 (3) ANY REPAYMENT OF PRINCIPAL AND INTEREST ON LOANS
- 8 MADE FROM THE FUND SHALL BE PAID INTO THE FUND.
- 9 (4) BALANCES IN THE FUND SHALL BE HELD FOR THE BENEFIT
- 10 OF THE PROGRAM, SHALL BE EXPENDED SOLELY FOR THE PURPOSES OF THE
- 11 PROGRAM, AND MAY NOT BE USED FOR THE GENERAL OBLIGATIONS OF
- 12 GOVERNMENT.
- 13 (I) (J) (K) EXPENDITURES FROM THE FUND SHALL BE MADE BY:
- 14 (1) AN APPROPRIATION IN THE ANNUAL STATE BUDGET; OR
- 15 (2) A BUDGET AMENDMENT IN ACCORDANCE WITH § 7–209 OF
- 16 THE STATE FINANCE AND PROCUREMENT ARTICLE.
- 17 (K) (L) AN EXPENDITURE BY BUDGET AMENDMENT MAY BE MADE
- 18 UNDER SUBSECTION (J) (K) OF THIS SECTION ONLY AFTER:
- 19 (1) THE ADMINISTRATION HAS SUBMITTED THE PROPOSED
- 20 BUDGET AMENDMENT AND SUPPORTING DOCUMENTATION TO THE SENATE
- 21 BUDGET AND TAXATION COMMITTEE, SENATE FINANCE COMMITTEE, HOUSE
- 22 APPROPRIATIONS COMMITTEE, AND HOME HOUSE ECONOMIC MATTERS
- 23 **COMMITTEE: AND**
- 24 (2) THE COMMITTEES HAVE HAD 45 DAYS FOR REVIEW AND
- 25 COMMENT.
- 26 **9–20B–06.**
- 27 (A) ON OR BEFORE DECEMBER 15, 2008, THE ADMINISTRATION SHALL
- 28 DEVELOP A PLAN FOR EXPENDITURES FROM THE FUND FOR FISCAL YEAR 2009
- 29 **AND FISCAL YEAR 2010.**

1	(B) ON OR BEFORE SEPTEMBER 1, 2009, AND EVERY 3 YEARS
2	THEREAFTER, THE ADMINISTRATION SHALL DEVELOP A PLAN FOR
3	EXPENDITURES COVERING THE NEXT 3 FISCAL YEARS.
4	(C) THE ADMINISTRATION SHALL:
5	(1) HOLD A DUDLIC MEETING IN CONTINUETION WITH THE
5 6	(1) HOLD A PUBLIC MEETING IN CONJUNCTION WITH THE
O	<del>DEVELOPMENT OF A PLAN; AND</del>
7	(C) (1) THE ADMINISTRATION SHALL HOLD ONE OR MORE PUBLIC
8	MEETINGS IN CONJUNCTION WITH THE DEVELOPMENT OF A PLAN.
9	(2) THE ADMINISTRATION:
10	
10	(I) SHALL HOLD AT LEAST FOUR PUBLIC MEETINGS ACROSS
11	THE STATE DURING THE DEVELOPMENT OF THE INITIAL PLAN UNDER
12	SUBSECTION (A) OF THIS SECTION, IN THE EASTERN, SOUTHERN, CENTRAL, AND
13	WESTERN PARTS OF THE STATE, RESPECTIVELY; AND
1 /	(II) IC ENCOURACED TO COLICIT INDUT EDOM ALL DECIONS
14	(II) IS ENCOURAGED TO SOLICIT INPUT FROM ALL REGIONS
15	OF THE STATE IN DEVELOPING SUBSEQUENT PLANS UNDER THIS SECTION.
16	$\frac{(2)}{(3)}$ The Administration shall submit $\frac{1}{1}$ A plan to
17	THE ADMINISTRATION SHALL SUBMIT THE A PLANTO
11	THE HOVISORI BOARD FOR REVIEW.
18	9–20B–07.
10	<u> </u>
19	(A) THERE IS A STRATEGIC ENERGY INVESTMENT ADVISORY BOARD.
	<u> </u>
20	(B) (1) THE ADVISORY BOARD BOARD SHALL REVIEW THE PROGRAM
21	AND THE ADMINISTRATION'S PROPOSED USES OF AND EXPENDITURES FROM
22	THE FUND AND MAKE RECOMMENDATIONS TO THE ADMINISTRATION
23	CONCERNING ANY PROPOSED USE OR EXPENDITURE.
24	(2) THE ADMINISTRATION SHALL CONSIDER THE ADVISORY
25	BOARD'S RECOMMENDATIONS WHEN MAKING DECISIONS ABOUT USES
26	AND EXPENDITURES FROM THE FUND.
27	(C) THE ADVISORY BOARD BOARD SHALL CONSISTS OF THE
28	FOLLOWING MEMBERS:
29	(1) ONE MEMBER OF THE SENATE, APPOINTED BY THE
30	President of the Senate;

1 2	(2) THE SPEAKER O	ONE MEMBER OF THE HOUSE OF DELEGATES, APPOINTED BY F THE HOUSE OF DELEGATES;
3	<u>(3)</u>	THE FOLLOWING MEMBERS APPOINTED BY THE GOVERNOR:
4 5	MARYLAND RESI	(I) A REPRESENTATIVE TWO REPRESENTATIVES OF IDENTIAL CUSTOMERS;
6 7	CUSTOMERS;	(II) A REPRESENTATIVE OF MARYLAND COMMERCIAL
8 9	THE STATE;	(III) A REPRESENTATIVE OF LARGE ELECTRICITY USERS IN
LO		(IV) A REPRESENTATIVE OF AN ELECTRIC COMPANY;
l1		(V) A REPRESENTATIVE OF AN ELECTRIC COOPERATIVE;
12		(VI) A REPRESENTATIVE OF ELECTRICITY SUPPLIERS;
l3 l4	ENVIRONMENTA	(VI) (VII) A REPRESENTATIVE OF A MARYLAND L GROUP; AND
l5 l6	ELECTRICITY IN	(VII) A REPRESENTATIVE OF A RENEWABLE DUSTRY; AND
L <b>7</b>	<u>(4)</u>	THE FOLLOWING NONVOTING EX OFFICIO MEMBERS:
18 19	OR THE CHAIRM	(I) THE CHAIRMAN OF THE PUBLIC SERVICE COMMISSION AN'S DESIGNEE;
20 21	OFFICE OF PEOI	(II) THE PEOPLE'S COUNSEL OR THE DESIGNEE OF THE PLE'S COUNSEL; AND
22 23	SECRETARY'S DE	(III) THE SECRETARY OF THE ENVIRONMENT OR THE ESIGNEE; AND.
24 25	DIRECTOR'S DES	(IV) THE DIRECTOR OF THE ADMINISTRATION OR THE SIGNEE.
26 27	<u></u>	REGULATED LOBBYIST IS APPOINTED TO SERVE AS A MEMBER AS A MEMBER BOARD, THE LOBBYIST:

1	(1) IS NOT SUBJECT TO § 15–504(D) OF THE STATE GOVERNMENT
2	ARTICLE THIS ARTICLE WITH RESPECT TO THAT SERVICE; AND
3	(2) IS NOT SUBJECT TO § 15-703(F)(3) OF THE STATE
4	GOVERNMENT ARTICLE THIS ARTICLE AS A RESULT OF THAT SERVICE.
5	(E) (1) THE TERMS OF A MEMBER APPOINTED BY THE GOVERNOR IS
6	3 YEARS.
7	(2) THE TERMS OF THE MEMBERS APPOINTED BY THE GOVERNOR
8	ARE STAGGERED AS REQUIRED BY THE TERMS PROVIDED FOR MEMBERS OF THE
9	ADVISORY BOARD ON JUNE 1, 2008.
10	
10 11	(3) THE ADVISORY BOARD SHALL MEET AT LEAST 2 TIMES
11	EACH YEAR.
12	(4) THE BOARD MAY ACT ONLY BY THE AFFIRMATIVE VOTE OF AT
13	LEAST SIX VOTING MEMBERS.
14	(5) A MEMBER OF THE ADVISORY BOARD BOARD:
15	(I) MAY NOT RECEIVE COMPENSATION AS A MEMBER OF
16	THE ADVISORY BOARD; BUT
17	(II) IS ENTITLED TO REIMBURSEMENT FOR EXPENSES
18	UNDER THE STATE STANDARD STATE TRAVEL REGULATIONS, AS PROVIDED IN
19	THE STATE BUDGET.
10	THE STATE BUDGET.
20	(F) THE ADMINISTRATION SHALL PROVIDE STAFF SUPPORT FOR THE
21	ADVISORY BOARD BOARD.
22	<u>9–20B–08.</u>
ດາ	(A) The Administration provided that discussed our street and
23	(A) THE ADMINISTRATION REGULARLY SHALL DISCLOSE SUMMARY
$\frac{24}{25}$	INFORMATION REGARDING ANY CONTRACT ENTERED INTO BY THE
<b>4</b> 9	ADMINISTRATION THAT ENCUMBERS \$100,000 OR MORE FROM THE FUND.
26	(B) FOR EACH OF THE CONTRACTS SPECIFIED UNDER SUBSECTION (A)
27	OF THIS SECTION, THE FOLLOWING INFORMATION SHALL BE POSTED ON THE
28	ADMINISTRATION'S WEBSITE ON A QUARTERLY BASIS:
29	(1) THE NAME AND BUSINESS ADDRESS OF THE PARTIES OF THE
30	CONTRACT;

- 1 (2) A SUMMARY OF THE GOODS AND SERVICES TO BE PROVIDED 2 UNDER THE CONTRACT; AND
- 3 (3) THE MAXIMUM AMOUNT OF MONEYS FROM THE FUND THAT 4 MAY BE OBLIGATED BY THE CONTRACT.
- 5 **9–20B–09.**
- 6 (A) THE ADMINISTRATION SHALL MONITOR AND ANALYZE THE IMPACT
  7 OF EACH PROGRAM, PROJECT, ACTIVITY, AND INVESTMENT TO ENSURE THAT
  8 THE OUTCOME OF EACH PROGRAM, PROJECT, ACTIVITY, OR INVESTMENT
  9 PROVIDES THE BEST POSSIBLE RESULTS ACHIEVES THE PURPOSES OF THE
- 10 **PROGRAM.**
- 11 (B) IN MONITORING AND ANALYZING THE IMPACT OF A PROGRAM,
- 12 PROJECT, ACTIVITY, OR INVESTMENT UNDER SUBSECTION (A) OF THIS SECTION,
- 13 IF THE ADMINISTRATION FINDS THAT THE OUTCOME OF THE PROGRAM,
- 14 PROJECT, ACTIVITY, OR INVESTMENT MAY IS NOT BE PROVIDING THE BEST
- 15 POSSIBLE RESULTS ACHIEVING THE PURPOSES OF THE PROGRAM, THE
- 16 ADMINISTRATION SHALL TAKE SPECIFIC MEASURES TO ADDRESS THE
- 17 FINDINGS.
- 18 **9–20B–10.**
- 19 THE ADMINISTRATION MAY ENTER INTO CONTRACTS WITH THIRD
- 20 PARTIES TO ASSIST IN THE DEVELOPMENT AND IMPLEMENTATION OF
- 21 PROGRAMS AND PROJECTS THAT WILL ADVANCE THE PURPOSES OF THE
- 22 PROGRAM OR TO ADMINISTER THE PROGRAM, INCLUDING CONTRACTS WITH
- 23 THIRD PARTIES TO MAKE, SERVICE, OR SETTLE LOANS AND OTHER ASSISTANCE
- 24 OR INVESTMENTS MADE THROUGH THE PROGRAM.
- 25 **9-20B-07. 9-20B-11.**
- 26 (A) A PERSON MAY NOT KNOWINGLY MAKE OR CAUSE TO BE MADE ANY FALSE STATEMENT OR REPORT IN ANY DOCUMENT REQUIRED TO BE FURNISHED
- 28 TO THE ADMINISTRATION BY ANY AGREEMENT RELATING TO A GRANT, LOAN,
- 29 OR OTHER FINANCIAL ASSISTANCE.
- 30 (B) A PERSON APPLYING FOR A GRANT, LOAN, OR OTHER FINANCIAL
- 31 ASSISTANCE THROUGH THE PROGRAM MAY NOT KNOWINGLY MAKE OR CAUSE
- 32 TO BE MADE ANY FALSE STATEMENTS FOR THE PURPOSE OF INFLUENCING ANY
- 33 ACTION OF THE ADMINISTRATION ON AN APPLICATION OR FOR THE PURPOSE
- 34 OF INFLUENCING ANY ACTION OF THE ADMINISTRATION AFFECTING ANY
- 35 GRANT, LOAN, OR OTHER FINANCIAL ASSISTANCE ALREADY PROVIDED.

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1	<u>Article - Environment</u>
2	<u>2–107.</u>
3	(a) There is a Maryland Clean Air Fund.
4	(b) All EXCEPT AS PROVIDED IN § 2-1002(G) OF THIS TITLE, ALL
5	application fees, permit fees, renewal fees, and funds collected by the Department
6	under this title, [or] Title 6, Subtitle 4 of this article, OR PURSUANT TO TITLE 9
7 8	RECEIVED FROM THE MARYLAND STRATEGIC ENERGY INVESTMENT FUND
9	<u>UNDER § 9–20B–05(G)(4)(III)</u> OF THE STATE GOVERNMENT ARTICLE, including any civil or administrative penalty or any fine imposed by a court under these
10	provisions, shall be paid into the Maryland Clean Air Fund.
11	(c) (4) When the Fund equals or exceeds a maximum limit of [\$750,000]
12	\$2,000,000, additional moneys received for the Fund by the Department shall be
13	deposited to the General Fund.
14	SECTION 2. AND BE IT FURTHER ENACTED. That the Laws of Maryland
15	read as follows:
10	<u>- cau us 10110 WSI</u>
16	<u>Article - Environment</u>
17	<del>2–107.</del>
18	(e) (4) (I) [When] EXCEPT AS PROVIDED IN SUBPARAGRAPH (H)
19	OF THIS PARAGRAPH, WHEN the Fund equals or exceeds a maximum limit of
20	\$2,000,000, additional moneys received for the Fund by the Department shall be
21	deposited to the General Fund.
22	(II) IF THE SECRETARY DETERMINES THAT ADDITIONAL
$\frac{22}{23}$	MONEY IS NECESSARY TO IMPLEMENT THE REQUIREMENTS OF SUBTITLE 12 OF
24	THIS TITLE, ADDITIONAL MONEY MAY BE RETAINED IN THE FUND UP TO A
25	MAXIMUM LIMIT OF \$5,000,000, SOLELY FOR PURPOSES OF IMPLEMENTING
<b>2</b> 6	SUBTITLE 12 OF THIS TITLE.
27	<u>2–1002.</u>
28	(g) (1) IN THIS SUBSECTION, "ALLOWANCE" MEANS ONE TON OF
29	CARBON DIOXIDE THAT MAY BE BOUGHT, SOLD, TRADED, OR BANKED FOR USE
30	UNDER THE REGIONAL GREENHOUSE GAS INITIATIVE.
31	(2) Not later than June 30, 2007, the Governor shall include the State
	<u></u>

as a full participant in the Regional Greenhouse Gas Initiative among Mid-Atlantic

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and Northeast states.

1 2 3	[(2)] (3) The State may withdraw from the Initiative, as provided in the December 20, 2005 memorandum of understanding of the Initiative, at any time after January 1, 2009.
4 5 6	[(3)] (4) If the Regional Greenhouse Gas Initiative expires and there is a successor organization with the same purposes and goals, the Governor is encouraged to join the State in the successor organization.
7 8 9 10 11	(5) NOTWITHSTANDING § 2–107 OF THIS TITLE, ALL OF THE PROCEEDS FROM THE SALE OF MARYLAND ALLOWANCES UNDER THE REGIONAL GREENHOUSE GAS INITIATIVE SHALL BE DEPOSITED IN THE MARYLAND STRATEGIC ENERGY INVESTMENT FUND UNDER § 9–20B–05 OF THE STATE GOVERNMENT ARTICLE.
12 13 14	[(4)] (6) If the State's participation in the Regional Greenhouse Gas Initiative ceases for any reason, the Governor shall report to the General Assembly, in accordance with § 2–1246 of the State Government Article, regarding:
15	(i) Why participation ceased; and
16 17 18	(ii) A plan to reduce carbon dioxide emissions from power plants in the State that considers the use of Maryland grown, native, warm season grasses as a possible method of reducing carbon emissions.
19 20 21 22 23	SECTION 2. 2. AND BE IT FURTHER ENACTED, That the Maryland Strategic Energy Investment Fund is the successor to the Maryland Renewable Energy Fund and any moneys remaining in the Maryland Renewable Energy Fund on the effective date of this Act shall be transferred by the State Treasurer to the Maryland Strategic Energy Investment Fund.
24 25 26 27	SECTION 4. 3. AND BE IT FURTHER ENACTED, That the initial terms of members of the Strategic Energy Investment Advisory Board appointed by the Governor under § 9–20B–06(c)(3) of the State Government Article, as enacted by this Act, expire as follows:
28	(1)
29	$(2)$ $\cong 3$ members on June 30, 2011; and
30	(3) 3 members on June 30, 2012.
31 32 33	SECTION 5. AND BE IT FURTHER ENACTED, That Section 2 of this Act shall take effect contingent on the taking effect of Chapter (S.B. 309/H.B. 712) of the Acts of the General Assembly of 2008, and if Chapter does not become effective,
55	12000 of the General Properties, of 2000, and it chapter does not become effective,

Section 2 of this Act shall be null and void without the necessity of further action the General Assembly.
the General Assembly.
SECTION 3- 6- 4. AND BE IT FURTHER ENACTED, That this Act shall to effect July June 1, 2008.
Approved:
11pp1010d.
Governor.
President of the Senate.

Speaker of the House of Delegates.