8lr2662 CF HB 822

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By: Senators Garagiola, Astle, Kittleman, Klausmeier, and Pugh

Introduced and read first time: March 3, 2008

Assigned to: Rules

## A BILL ENTITLED

AN ACT concerning

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## Public Service Commission - Alternatives to Long-Term Electricity Generation Contracts and New Electricity Generation

FOR the purpose of prohibiting the Public Service Commission from requiring or approving certain electric companies to buy or build certain generation assets or enter into certain long-term contracts until certain reasonable alternatives have been considered and pursued and the Commission reports the results of a certain study and evaluation except under certain circumstances; requiring the Commission to study and evaluate certain alternatives to certain long-term and electricity generating facilities and certain contracts transmission alternatives; requiring the Commission, in coordination with the Department of the Environment, to study and evaluate the impact of certain long-term contracts and electricity generating facilities on the environment, expenses to certain electricity customers, and the potential of certain rate increases as compared with certain existing alternatives; requiring the Commission to report the results of a certain study and evaluations to the Governor and the General Assembly on or before a certain date; prohibiting the Commission from requiring or approving certain electric companies to buy or build certain generation assets or enter into certain long-term contracts until a certain date if certain circumstances exist; providing for the termination of this Act; and generally relating to alternatives to long-term electricity generation contracts and new electricity generation.

## SECTION 1. BE IT ENACTED BY THE GENERAL ASSEMBLY OF MARYLAND, That:

(a) Except as authorized or required for compliance with the provisions of the Renewable Energy Portfolio Standard set forth in Title 7, Subtitle 7 of the Public Utility Companies Article, the Public Service Commission may not require or approve electric companies to buy or build generation assets or enter into long—term electricity generation contracts until:

${1 \atop 2}$	(1) all reasonable alternatives, including the alternatives listed in subsection (b) of this section have been fully considered and pursued; and
3 4 5	(2) the Commission has reported the results of the study and evaluation required under Section 2 of this Act to the Governor and the General Assembly.
6 7 8	(b) The Commission shall consider the impact of the following existing alternatives to long-term generation contracts and new electricity generating facilities:
9 10	(1) transmission enhancement technologies to reduce congestion and increase import capability, including:
11	(i) upgrades to lower voltage parallel facilities;
12	(ii) flexible AC transmission devices;
13	(iii) static VAR compensators;
14	(iv) phase–angle regulators;
15	(v) shunt capacitors; and
16	(vi) double-circuiting;
17 18	(2) flexible demand response solutions such as demand side management and peak sharing;
19 20	(3) methods to utilize existing and potential customer–owned generation facilities;
21 22	(4) methods to postpone retirement of existing generation facilities; and
23 24	(5) any other alternatives studied by the Commission in accordance with Section 2 of this Act.
25 26	SECTION 2. AND BE IT FURTHER ENACTED, That the Public Service Commission shall:
27 28 29 30	(1) conduct investigatory and evidentiary proceedings, including the use of any necessary outside experts and consultants, to study and evaluate existing alternatives to long-term electricity generation contracts and new electricity generating facilities and the possibility of electricity transmission alternatives;

- 1 (2) in coordination with the Department of the Environment, conduct 2 investigatory and evidentiary proceedings, including the use of any necessary outside 3 experts and consultants, to study and evaluate the impact of long-term electricity 4 generation contracts and new electricity generating facilities on the environment and 5 short-term and long-term expenses to electricity customers and whether, and to what 6 extent, there would be a rate increase after termination of a long-term contract as 7 compared with existing alternatives;
  - (3) demonstrate that new transmission is not to be available before there is a possibility of intermittent power outages; and

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- 10 (4) on or before January 1, 2009, report the result of the study and evaluations to the Governor and, in accordance with § 2–1246 of the State Government Article, the General Assembly.
  - SECTION 3. AND BE IT FURTHER ENACTED, That notwithstanding Sections 1 and 2 of this Act, if Chapter \_\_\_\_ (S.B. 205/H.B. 374) of the Acts of the General Assembly of 2008 are enacted, and except as required or authorized for compliance with the provisions of the Renewable Energy Portfolio Standard set forth in Title 7, Subtitle 7 of the Public Utility Companies Article, the Public Service Commission may not require or approve electric companies to buy or build generation assets or enter into long–term electricity generation contracts until on or after June 1, 2009.
  - SECTION 4. AND BE IT FURTHER ENACTED, That this Act shall take effect June 1, 2008. It shall remain effective for a period 1 year and 7 months and, at the end of December 31, 2010, with no further action required by the General Assembly, this Act shall be abrogated and of no further force and effect.