HOUSE BILL 1121

C5 1lr2859 CF SB 690

By: Delegate McHale

Introduced and read first time: February 11, 2011

Assigned to: Economic Matters

Committee Report: Favorable with amendments

House action: Adopted

Read second time: April 3, 2011

CHAPTER

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l	AN	$\mathbf{A}(\mathcal{I}^{*}\Gamma)$	concerning
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2 Renewable Energy Portfolio – Waste-to-Energy, Refuse-Derived Fuel, and 3 Small Hydroelectric Power Plants

- FOR the purpose of expanding the definition of a Tier 1 renewable source to include 4 waste-to-energy and refuse-derived fuel; altering the definition of a Tier 2 5 6 renewable source to exclude waste-to-energy; providing that a Tier 1 source 7 using waste-to-energy, refuse-derived fuel, or certain small hydroelectric 8 power plants is eligible for inclusion in meeting a certain standard only if the 9 source is connected with the distribution grid serving Maryland; and generally 10 relating to waste-to-energy, refuse-derived fuel, small hydroelectric power 11 plants, and Tier 1 renewable sources applied to the renewable energy portfolio 12 standard.
- 13 BY repealing and reenacting, with amendments,
- 14 Article Public Utilities
- 15 Section 7–701(l) and (m) and 7–704(a) and (f)
- 16 Annotated Code of Maryland
- 17 (2010 Replacement Volume)
- 18 BY repealing and reenacting, without amendments,
- 19 Article Public Utilities
- 20 Section 7–703(b)(6) through (17)
- 21 Annotated Code of Maryland
- 22 (2010 Replacement Volume)

EXPLANATION: CAPITALS INDICATE MATTER ADDED TO EXISTING LAW.

[Brackets] indicate matter deleted from existing law.

<u>Underlining</u> indicates amendments to bill.

Strike out indicates matter stricken from the bill by amendment or deleted from the law by amendment.



$\frac{1}{2}$			 BE IT ENACTED BY THE GENERAL ASSEMBLY OF t the Laws of Maryland read as follows:
3			Article - Public Utilities
4	7–701.		
5 6	(l) energy source		1 renewable source" means one or more of the following types of
7		(1)	solar;
8		(2)	wind;
9		(3)	qualifying biomass;
10 11	a landfill or	(4) wastev	methane from the anaerobic decomposition of organic materials in water treatment plant;
12		(5)	geothermal;
13 14	differences;	(6)	ocean, including energy from waves, tides, currents, and thermal
15 16	under item ((7) (3) or (4	a fuel cell that produces electricity from a Tier 1 renewable source 4) of this subsection;
17 18 19	capacity tha		a small hydroelectric power plant of less than 30 megawatts in censed or exempt from licensing by the Federal Energy Regulatory
20		(9)	poultry litter-to-energy; AND
21		(10)	WASTE-TO-ENERGY; AND
22		<u>(11)</u>	REFUSE-DERIVED FUEL.
23 24	(m) energy source		2 renewable source" means [one or more of the following types of
25		(1)]	hydroelectric power other than pump storage generation[; and
26		(2)	waste-to-energy].
27	7–703.		

1	(b)	The renewable energy portfolio standard shall be as follows:
2 3	0.05% derive	(6) in 2011, 5.0% from Tier 1 renewable sources, including at least ed from solar energy, and 2.5% from Tier 2 renewable sources;
4 5	0.1% derived	(7) in 2012, 6.5% from Tier 1 renewable sources, including at least I from solar energy, and 2.5% from Tier 2 renewable sources;
6 7	0.2% derived	(8) in 2013, 8.2% from Tier 1 renewable sources, including at least I from solar energy, and 2.5% from Tier 2 renewable sources;
8 9	0.3% derived	(9) in 2014, 10.3% from Tier 1 renewable sources, including at least from solar energy, and 2.5% from Tier 2 renewable sources;
10 11	0.4% derived	(10) in 2015, 10.5% from Tier 1 renewable sources, including at least from solar energy, and 2.5% from Tier 2 renewable sources;
12 13	0.5% derived	(11) in 2016, 12.7% from Tier 1 renewable sources, including at least from solar energy, and 2.5% from Tier 2 renewable sources;
14 15	0.55% derive	(12) in 2017, 13.1% from Tier 1 renewable sources, including at least ed from solar energy, and 2.5% from Tier 2 renewable sources;
16 17	0.9% derived	(13) in 2018, 15.8% from Tier 1 renewable sources, including at least I from solar energy, and 2.5% from Tier 2 renewable sources;
18 19	1.2% derived	(14) in 2019, 17.4% from Tier 1 renewable sources, including at least from solar energy, and 0% from Tier 2 renewable sources;
20 21	1.5% derived	(15) in 2020, 18% from Tier 1 renewable sources, including at least from solar energy, and 0% from Tier 2 renewable sources;
22 23	1.85% derive	(16) in 2021, 18.7% from Tier 1 renewable sources, including at least ed from solar energy, and 0% from Tier 2 renewable sources; and
24 25	least 2% der	(17) in 2022 and later, 20% from Tier 1 renewable sources, including at ived from solar energy, and 0% from Tier 2 renewable sources.
26	<u>7–704.</u>	
27	<u>(a)</u>	(1) Energy from a Tier 1 renewable source:

28 <u>(i) is eligible for inclusion in meeting the renewable energy</u> 29 <u>portfolio standard regardless of when the generating system or facility was placed in</u> 30 <u>service; and</u>

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$\frac{1}{2}$	(ii) may be applied to the percentage requirements of the standard for either Tier 1 renewable sources or Tier 2 renewable sources.
3 4 5 6 7	(2) (i) 1. Except as provided in subsubparagraph 2 of this subparagraph, energy from a Tier 1 renewable source under § 7–701(l)(1), (8), [or] (9) (10), OR (11) of this subtitle is eligible for inclusion in meeting the renewable energy portfolio standard only if the source is connected with the electric distribution grid serving Maryland.
8 9 10 11 12 13	2. On or before December 31, 2011, energy from a Tier 1 renewable source under § 7–701(l)(1) of this subtitle that is not connected with the electric distribution grid serving Maryland is eligible for inclusion in meeting the renewable energy portfolio standard only if offers for solar credits from Maryland grid sources are not made to the electricity supplier that would satisfy requirements under the standard and only to the extent that such offers are not made.
14 15 16 17 18	(ii) If the owner of a solar generating system in this State chooses to sell solar renewable energy credits from that system, the owner must first offer the credits for sale to an electricity supplier or electric company that shall apply them toward compliance with the renewable energy portfolio standard under § 7–705 of this subtitle.
19 20 21 22	(3) Energy from a Tier 1 renewable source under § 7–701(l)(8) of this subtitle is eligible for inclusion in meeting the renewable energy portfolio standard if it is generated at a dam that existed as of January 1, 2004, even if a system or facility that is capable of generating electricity did not exist on that date.
23 24 25 26 27	(4) Energy from a Tier 2 renewable source under § 7–701(m)[(1) or (2)] of this subtitle is eligible for inclusion in meeting the renewable energy portfolious standard through 2018 if it is generated at a system or facility that existed and was operational as of January 1, 2004, even if the facility or system was not capable or generating electricity on that date.
28 29 30 31 32	(f) (1) In order to create a renewable energy credit, a Tier 1 renewable source or Tier 2 renewable source must substantially comply with all applicable environmental and administrative requirements, including air quality, water quality solid waste, and right—to—know provisions, permit conditions, and administrative orders.
33 34	(2) (i) This paragraph applies to Tier [2] 1 renewable sources that incinerate solid waste.
35 36	(ii) At least 80% of the solid waste incinerated at a Tier [2] 1 renewable source facility shall be collected from:

1. for areas in Maryland, jurisdictions that achieve the recycling rates required under § 9–505 of the Environment Article; and

$\frac{1}{2}$	2. for other states, jurisdictions for which the electricity supplier demonstrates recycling substantially comparable to that required under §
3	9–505 of the Environment Article, in accordance with regulations of the Commission.
4 5 6 7	(iii) An electricity supplier may report credits received under this paragraph based on compliance by the facility with the percentage requirement of subparagraph (ii) of this paragraph during the year immediately preceding the year in which the electricity supplier receives the credit to apply to the standard.
8	SECTION 2. AND BE IT FURTHER ENACTED, That this Act shall take effect October 1, 2011.
	Approved:
	Governor.
	Speaker of the House of Delegates.
	President of the Senate.