#### HB0467/923196/1

BY: Economic Matters Committee

### AMENDMENTS TO HOUSE BILL 467

(First Reading File Bill)

#### AMENDMENT NO. 1

On page 1, in line 2, strike "**Hydroelectric Power**" and substitute "<u>Alterations and Compliance Fees</u>"; in line 3, after "of" insert "<u>altering the renewable energy portfolio standard for certain years;</u>"; in line 6, after "standard;" insert "<u>altering the compliance fee for a shortfall from the required percentage of energy from certain Tier 1 renewable sources for the renewable energy portfolio standard in certain years;"; in line 7, after "Act;" insert "<u>providing that existing obligations or contract rights may not be impaired by this Act;</u>"; in line 16, strike "and" and substitute a comma; and in the same line, after "7–704(a)(4)" insert "<u>, and 7–705(b)(2)</u>".</u>

### AMENDMENT NO. 2

On page 2, in line 22, strike "33.1%" and substitute "30.1%"; and in line 23, strike "8.5%" and substitute "5.5%".

On page 3, in line 2, strike "35.4%" and substitute " $\underline{\mathbf{31.9\%}}$ "; in line 3, strike "9.5%" and substitute " $\underline{\mathbf{6\%}}$ "; in line 8, strike "37.7%" and substitute " $\underline{\mathbf{33.7\%}}$ "; in line 9, strike "10.5%" and substitute " $\underline{\mathbf{6.5\%}}$ "; in line 14, strike "40%" and substitute " $\underline{\mathbf{35.5\%}}$ "; in line 15, strike "11.5%" and substitute " $\underline{\mathbf{7\%}}$ "; in line 20, strike "42.5%" and substitute " $\underline{\mathbf{38\%}}$ "; and in line 21, strike "12.5%" and substitute " $\underline{\mathbf{8\%}}$ ".

On page 4, in line 2, strike "45.5%" and substitute " $\underline{41.5\%}$ "; in line 3, strike "13.5%" and substitute " $\underline{9.5\%}$ "; in line 9, strike "47.5%" and substitute " $\underline{43\%}$ "; in line 10, strike "14.5%" and substitute " $\underline{11\%}$ "; in line 16, strike "49.5%" and substitute " $\underline{47.5\%}$ "; and in line 17, strike "14.5%" and substitute " $\underline{12.5\%}$ ".

On page 5, after line 7, insert:

"<u>7–705.</u>

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- (b) (2) If an electricity supplier fails to comply with the renewable energy portfolio standard for the applicable year, the electricity supplier shall pay into the Maryland Strategic Energy Investment Fund established under § 9–20B–05 of the State Government Article:
- (i) except as provided in item (ii) of this paragraph, a compliance fee of:
- 1. the following amounts for each kilowatt-hour of shortfall from required Tier 1 renewable sources other than the shortfall from the required Tier 1 renewable sources that is to be derived from solar energy:
  - A. 4 cents through 2016;
  - B. <u>3.75 cents in 2017 and 2018;</u>
  - <u>C.</u> 3 cents in 2019 through 2023;
  - <u>D.</u> 2.75 cents in 2024;
  - E. 2.5 cents in 2025;
  - F. 2.475 cents in 2026;
  - G. 2.45 cents in 2027;
  - <u>H.</u> 2.25 cents in 2028 and 2029; and
  - <u>I.</u> 2.235 cents in 2030 and later;

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- <u>2.</u> the following amounts for each kilowatt–hour of shortfall from required Tier 1 renewable sources that is to be derived from solar energy:
  - <u>A.</u> 45 cents in 2008;
  - <u>B.</u> 40 cents in 2009 through 2014;
  - <u>C.</u> 35 cents in 2015 and 2016;
  - <u>D.</u> 19.5 cents in 2017;
  - E. 17.5 cents in 2018;
  - <u>F.</u> 10 cents in 2019;
  - <u>G.</u> 10 cents in 2020;
  - <u>H.</u> 8 cents in 2021;
  - <u>I.</u> 6 cents in 2022;
  - <u>J.</u> [4.5] 6 cents in 2023;
  - <u>K.</u> [4] 6 cents in 2024;
  - <u>L.</u> [3.5] **5.5** cents in 2025;
  - M. [3] 4.5 cents in 2026;
  - N. [2.5] **3.5** cents in 2027 [and 2028];

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- O. [2.25] **3.25** cents in [2029] **2028**; [and]
- P. [2.235] **2.5** cents in [2030 and later] **2029**; and
- Q. 2.25 CENTS IN 2030 AND LATER; AND
- 3. 1.5 cents for each kilowatt–hour of shortfall from required Tier 2 renewable sources; or
  - (ii) for industrial process load:
- 1. for each kilowatt—hour of shortfall from required Tier 1 renewable sources, a compliance fee of:
  - <u>A.</u> 0.8 cents in 2006, 2007, and 2008;
  - B. 0.5 cents in 2009 and 2010;
  - <u>C.</u> 0.4 cents in 2011 and 2012;
  - <u>D.</u> 0.3 cents in 2013 and 2014;
  - <u>E.</u> 0.25 cents in 2015 and 2016; and
- F. except as provided in paragraph (3) of this subsection, 0.2 cents in 2017 and later; and
- <u>2.</u> <u>nothing for any shortfall from required Tier 2</u> <u>renewable sources.</u>";

after line 10, insert:

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"SECTION 3. AND BE IT FURTHER ENACTED, That a presently existing obligation or contract right may not be impaired in any way by this Act.";

and in line 11, strike "3." and substitute "4.".