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2lr 2867

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Introduced and read first time: February 11, 2022 Assigned to: Ways and Means and Economic Matters

Committee Report: Favorable with amendments House action: Adopted Read second time: March 13, 2022

CHAPTER _____

1 AN ACT concerning

Maryland Solar Investment Tax Credit and Task Force to Study Solar Energy Incentives

FOR the purpose of allowing a taxpayer to claim a credit against the State income tax for
 certain costs incurred to install certain solar energy property; requiring the
 Maryland Energy Administration to administer the credit; providing for the
 carryforward and transfer of the credit under certain circumstances; establishing the
 Task Force to Study Solar Energy Incentives; and generally relating to incentives for

- 9 solar energy investments the Task Force to Study Solar Energy Incentives.
- 10 BY adding to
- 11 Article Tax General
- 12 Section 10–754
- 13 Annotated Code of Maryland
- 14 (2016 Replacement Volume and 2021 Supplement)
- 15 SECTION 1. BE IT ENACTED BY THE GENERAL ASSEMBLY OF MARYLAND,
 16 That the Laws of Maryland read as follows:

Article - Tax - General

18 10-754.

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19 (A) (1) IN THIS SECTION THE FOLLOWING WORDS HAVE THE MEANINGS 20 INDICATED.

EXPLANATION: CAPITALS INDICATE MATTER ADDED TO EXISTING LAW.

[Brackets] indicate matter deleted from existing law.

Underlining indicates amendments to bill.

Strike out indicates matter stricken from the bill by amendment or deleted from the law by amendment.



1 (2) "ADMINISTRATION" MEANS THE MARYLAND ENERGY 2 ADMINISTRATION.

- 3 (3) "ELIGIBLE SOLAR ENERGY PROPERTY" MEANS EQUIPMENT:
 4 (1) THAT USES SOLAR ENERGY TO GENERATE ELECTRICITY;
 5 (1) THAT SATISFIES THE DEFINITION OF "ENERGY PROPERTY"
 6 UNDER § 48 OF THE INTERNAL REVENUE CODE;
 7 (11) THAT HAS A GENERATING CAPACITY NOT EXCEEDING 2
 8 MEGAWATT HOURS OF ELECTRICITY AT A SINGLE SOLAR ENERGY GENERATING
- 9 FACILITY; AND 10 (IV) THE CONSTRUCTION OF WHICH BEGAN ON OR AFTER JULY
- 11 **1, 2022.**

12 (B) SUBJECT TO THE LIMITATIONS OF THIS SECTION, A TAXPAYER THAT 13 RECEIVES A TAX CREDIT CERTIFICATE MAY CLAIM A CREDIT AGAINST THE STATE 14 INCOME TAX IN THE AMOUNT STATED IN THE TAX CREDIT CERTIFICATE ISSUED BY 15 THE ADMINISTRATION.

16 (C) (1) ON APPLICATION BY A TAXPAYER, THE ADMINISTRATION SHALL
 17 ISSUE A TAX CREDIT CERTIFICATE THAT EQUALS 15% OF THE TOTAL INSTALLED
 18 COSTS FOR THE ELIGIBLE SOLAR ENERGY PROPERTY IF THE TAXPAYER ATTESTS, IN
 19 WRITING, THAT ALL CONTRACTORS AND SUBCONTRACTORS FOR THE INSTALLATION
 20 OF THE ELIGIBLE SOLAR ENERGY PROPERTY:

21 **4** UNLESS THE PROJECT WAS COVERED BY A PROJECT LABOR AGREEMENT. PAID EACH TRADE NOT LESS THAN THE PREVAILING WAGE RATE 2223 DETERMINED BY THE COMMISSIONER OF LABOR AND INDUSTRY UNDER TITLE 17. 24**SUBTITLE 2 OF THE STATE FINANCE AND PROCUREMENT ARTICLE:** 25(III) PARTICIPATED IN AN APPRENTICESHIP PROGRAM 26 **REGISTERED WITH THE STATE FOR EACH TRADE EMPLOYED ON THE PROJECT;** 27(III) HAVE COMPLIED WITH FEDERAL AND STATE WAGE AND 28**HOUR LAWS FOR THE PRECEDING 3 YEARS:** 29(IV) ESTABLISHED AND EXECUTED A PLAN FOR OUTREACH TO 30 AND THE RECRUITMENT AND RETENTION OF RESIDENTS OF THE STATE TO 31 PERFORM WORK ON THE PROJECT, INCLUDING RESIDENTS WHO ARE RETURNING

32 CITIZENS, WOMEN, MINORITIES, AND VETERANS, AND THE PLAN HAD AN

1	ASPIRATIONAL GOAL OF 25% OF TOTAL WORK HOURS TO BE PERFORMED BY				
2	RESIDENTS OF THE STATE, INCLUDING BY INDIVIDUALS IN ONE OR MORE OF THE				
3	GROUPS DESCRIBED IN THIS ITEM;				
4	(V) OFFERED HEALTHCARE AND RETIREMENT BENEFITS TO				
4					
5	THE EMPLOYEES WHO WORKED ON THE PROJECT; AND				
6	(VI) MAINTAINED ALL APPROPRIATE LICENSE REQUIREMENTS				
7	AND WERE IN GOOD STANDING WHILE WORKING ON THE PROJECT.				
8	(2) IF THE ELIGIBLE SOLAR PROPERTY IS INSTALLED ON A ROOFTOP				
9	OR PARKING FACILITY CANOPY, THE AMOUNT OF THE TAX CREDIT CERTIFICATE				
10	ISSUED UNDER PARAGRAPH (1) OF THIS SUBSECTION SHALL INCLUDE AN				
11	ADDITIONAL 10% OF THE TOTAL INSTALLED COSTS FOR THE ELIGIBLE SOLAR				
12	PROPERTY.				
13	(D) IF THE CREDIT ALLOWED UNDER THIS SECTION IN ANY TAXABLE YEAR				
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14	EXCEEDS THE STATE INCOME TAX FOR THAT TAXABLE YEAR, THE TAXPAYER MAY				
15	APPLY THE EXCESS AS A CREDIT FOR SUCCEEDING TAXABLE YEARS UNTIL THE				
16	EARLIER OF:				
17	(1) THE FULL AMOUNT OF THE EXCESS IS USED; OR				
18	(2) THE EXPIRATION OF THE TENTH TAXABLE YEAR AFTER THE				
19	TAXABLE YEAR FOR WHICH THE CREDIT CERTIFICATE WAS ISSUED UNDER				
20	SUBSECTION (C) OF THIS SECTION.				
21	(e) (1) The tax credit allowed under this section may be				
22	ALLOCATED AMONG THE PARTNERS, MEMBERS, OR SHAREHOLDERS OF AN ENTITY				
23	IN ANY MANNER AGREED TO BY THOSE PERSONS IN WRITING.				
24	(2) IN ACCORDANCE WITH REGULATIONS ADOPTED BY THE				
25	ADMINISTRATION UNDER THIS SECTION, THE AMOUNT OF THE TAX CREDIT				
26	ALLOWED BUT NOT USED MAY BE TRANSFERRED IN WHOLE OR IN PART TO ANY				
27	INDIVIDUAL OR BUSINESS ENTITY.				
28	(F) THE ADMINISTRATION, IN CONSULTATION WITH THE COMPTROLLER,				
29	SHALL ADOPT REGULATIONS TO CARRY OUT THIS SECTION.				
30	SECTION 2. AND BE IT FURTHER ENACTED, That:				
31	(a) There is a Task Force to Study Solar Energy Incentives.				
32	(b) The Task Force consists of the following members:				

4		HOUSE BILL 1250
$\frac{1}{2}$	the Senate;	(1) one member of the Senate of Maryland, appointed by the President of
$\frac{3}{4}$	House;	(2) one member of the House of Delegates, appointed by the Speaker of the
$5 \\ 6$	<u>designee;</u>	(1) the Director of the Maryland Energy Administration, or the Director's
7		(3) (2) the Secretary of the Environment, or the Secretary's designee;
8		(4) (3) the Secretary of Labor, or the Secretary's designee;
9 10	designee;	(5) the Director of the Maryland Energy Administration, or the Director's
$\begin{array}{c} 11 \\ 12 \end{array}$	Electrical W	(6) (4) one electrical worker, designated by the International Brotherhood of orkers;
$\begin{array}{c} 13\\14 \end{array}$	Laborers' Di	(7) (5) one construction laborer, designated by the Baltimore–Washington strict Council;
$\begin{array}{c} 15\\ 16\end{array}$	designated b	(8) (6) one representative of the building and construction trade industry, by the Baltimore–DC Metro Building and Construction Trades Council;
17 18	State and D	(9) (7) one representative of organized labor, designated by the Maryland istrict of Columbia AFL-CIO;
19 20	designated l	(10) (8) one representative of the Chesapeake Climate Action Network, by the Chesapeake Climate Action Network;
$\begin{array}{c} 21 \\ 22 \end{array}$	designated l	(11) (9) one representative of the Maryland Chapter of the Sierra Club, by the Maryland Chapter of the Sierra Club;
$\begin{array}{c} 23\\ 24 \end{array}$	Association,	(12) (10) two representatives of the Chesapeake Solar and Storage designated by the Chesapeake Solar and Storage Association; and
$\frac{25}{26}$	Coalition, de	(13) (11) two representatives of the Mid–Atlantic Renewable Energy esignated by the Mid–Atlantic Renewable Energy Coalition;
$\begin{array}{c} 27\\ 28 \end{array}$	by the Clima	(12) <u>one representative of the Climate Access Fund Corporation, designated</u> ate Access Fund Corporation;
$29 \\ 30 \\ 31$		(13) <u>one representative of an investor-owned electricity company with</u> <u>n the State, designated by the investor-owned electric companies with</u> <u>n the State; and</u>

$\frac{1}{2}$	<u>Counties:</u>	<u>(14)</u>	<u>the f</u>	ollowing individuals designated by the Maryland Association of			
$\frac{3}{4}$	and		<u>(i)</u>	one county government representative of rural areas of the State:			
$5 \\ 6$	<u>State</u> .		<u>(ii)</u>	one county government representative of urban areas of the			
7 8	(c) <u>of the Maryl</u>	The members appointed under subsection (b)(1) and (2) of this section <u>Director</u> <u>ryland Energy Administration</u> shall cochair <u>chair</u> the Task Force.					
9	(d)	The I	Maryla	nd Energy Administration shall provide staff for the Task Force.			
10	(e)	A me	mber o	of the Task Force:			
11		(1)	may	not receive compensation as a member of the Task Force; but			
$\begin{array}{c} 12\\ 13 \end{array}$	(2) is entitled to reimbursement for expenses under the Standard State Travel Regulations, as provided in the State budget.						
14	(f)	The 7	Fask F	orce shall:			
15		(1)	study	7:			
16 17 18 19		goals	establ	the impact of grant programs, tax credits <u>and exemptions</u> , solar s, and other financial incentives on the State's ability to meet the lished in the State's renewable energy portfolio standard under § ties Article;			
20 21 22	Public Utili renewable e			how the solar alternative compliance fee under § $7-705$ of the is calculated and its market relationship to the value of solar s; and			
$23 \\ 24 \\ 25 \\ 26$	•	ial, ag	gregat	whether different levels <u>or types</u> of incentives should exist for lar development <u>, including customer–sited residential and</u> <u>e net metered, community, and utility scale</u> , based on cost variance			
$\begin{array}{c} 27\\ 28 \end{array}$	ensure <u>:</u>	(2)	make	e recommendations regarding measures <u>and incentives</u> needed to			
29 30	<u>State's renev</u>	wable_	<u>(i)</u> energy	that the State meets the solar energy goals established in the portfolio standard;			
$\frac{31}{32}$	family-susta	aining	<u>(ii)</u> jobs <u>;</u>	that solar development in the State creates good quality,			

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(iii) equitable access to renewable energy in the State; and

2 <u>(iv) the efficient use of land in the State by maximizing the</u> 3 production of solar energy in the State on previously developed property, including rooftops, 4 parking canopies, and brownfields sites.

5 (g) On or before December 1, 2025 <u>2023</u>, the Task Force shall report its findings 6 and recommendations to the Governor and, in accordance with § 2–1257 of the State 7 Government Article, the General Assembly.

8 SECTION 3. AND BE IT FURTHER ENACTED, That Section 1 of this Act shall be
 9 applicable to all taxable years beginning after December 31, 2021, but before January 1,
 10 2027.

11 SECTION 4. <u>2.</u> AND BE IT FURTHER ENACTED, That Section 2 of this Act shall 12 take effect June 1, 2024 2022. It shall remain effective for a period of 2 years and 1 month 13 and, at the end of June 30, 2026 2024, Section 2 of this Act, with no further action required 14 by the General Assembly, shall be abrogated and of no further force and effect.

15 SECTION 5. AND BE IT FURTHER ENACTED, That, except as provided in Section 16 4 of this Act, this Act shall take effect July 1, 2022. It shall remain effective for a period of 17 5 years and, at the end of June 30, 2027, this Act, with no further action required by the 18 General Assembly, shall be abrogated and of no further force and effect.

Approved:

Governor.

Speaker of the House of Delegates.

President of the Senate.