By: The President (By Request – Administration) and Senators Augustine, Bailey, Beidle, Brooks, Carozza, Charles, Corderman, Ferguson, Folden, Gallion, Hershey, Hettleman, Lam, McKay, Ready, Rosapepe, Waldstreicher, and West

Introduced and read first time: January 22, 2024 Assigned to: Education, Energy, and the Environment

Committee Report: Favorable with amendments Senate action: Adopted Read second time: February 26, 2024

CHAPTER \_\_\_\_\_

### 1 AN ACT concerning

C5

# Certificate of Public Convenience and Necessity and Related Approvals – Definition of Generating Station (Critical Infrastructure Streamlining Act of 2024)

- FOR the purpose of altering and establishing the definition of "generating station" for the
  purpose of exempting the construction of certain generating facilities used to produce
  electricity for the purpose of onsite emergency backup and certain test and
  maintenance operations from the requirement to obtain a certificate of public
  convenience and necessity or certain other related approvals under certain
  circumstances; and generally relating to generating stations.
- 11 BY repealing and reenacting, without amendments,
- 12 Article Public Utilities
- 13 Section <u>1–101(a) and</u> 7–207(a)(1)
- 14 Annotated Code of Maryland
- 15 (2020 Replacement Volume and 2023 Supplement)
- 16 <u>BY adding to</u>
- 17 <u>Article Public Utilities</u>
- 18 <u>Section 1–101(h–1) and 7–207.3</u>
- 19 <u>Annotated Code of Maryland</u>
- 20 (2020 Replacement Volume and 2023 Supplement)

#### EXPLANATION: CAPITALS INDICATE MATTER ADDED TO EXISTING LAW.

[Brackets] indicate matter deleted from existing law.

<u>Underlining</u> indicates amendments to bill.

Strike out indicates matter stricken from the bill by amendment or deleted from the law by amendment.



$1 \\ 2 \\ 3 \\ 4 \\ 5$	BY repealing and reenacting, with amendments, Article – Public Utilities Section <u>1–101(h–1)</u> , 7–207(a)(4), 7–207.1(a), 7–207.2(a), and 7–208(a) Annotated Code of Maryland (2020 Replacement Volume and 2023 Supplement)							
6 7	SECTION 1. BE IT ENACTED BY THE GENERAL ASSEMBLY OF MARYLAND, That the Laws of Maryland read as follows:							
8	Article – Public Utilities							
9	<u>1–101.</u>							
10	(a) In this division the following words have the meanings indicated.							
$11 \\ 12 \\ 13 \\ 14 \\ 15$	(H-1)(1) "CRITICAL INFRASTRUCTURE" MEANS ASSETS, SYSTEMS, AND NETWORKS, WHETHER PHYSICAL OR VIRTUAL, CONSIDERED BY THE U.S. DEPARTMENT OF HOMELAND SECURITY TO BE SO VITAL TO THE UNITED STATES THAT THEIR INCAPACITATION OR DESTRUCTION WOULD HAVE A DEBILITATING EFFECT ON ONE OR MORE OF THE FOLLOWING:							
16	(I) SECURITY;							
17	(II) NATIONAL ECONOMIC SECURITY;							
18	(III) NATIONAL PUBLIC HEALTH; OR							
19	(IV) <u>SAFETY.</u>							
20	(2) <u>"CRITICAL INFRASTRUCTURE" INCLUDES:</u>							
21	(I) <u>A HOSPITAL OR HEALTH CARE FACILITY; AND</u>							
$\begin{array}{c} 22\\ 23 \end{array}$	(II) <u>A DATA CENTER AS DEFINED IN § 11–239 OF THE TAX –</u> GENERAL ARTICLE.							
$\begin{array}{c} 24 \\ 25 \end{array}$	[(h–1)] (H–2) <u>"Cybersecurity" has the meaning stated in § 3.5–301 of the State</u> Finance and Procurement Article.							
26	7–207.							
27	(a) (1) In this section the following words have the meanings indicated.							
28	(4) "Generating station" does not include:							

 $\mathbf{2}$ 

1	(i)	a gen	erating unit or facility that:	
2		1.	is used for the production of electricity;	
$\frac{3}{4}$	alternating current; and	2.	has the capacity to produce not more than 2 megawatts of	
5 6 7	electricity to the electric [or]	3. grid d	is installed with equipment that prevents the flow of luring time periods when the electric grid is out of service;	
8	(ii)	a con	nbination of two or more generating units or facilities that:	
9 10 11	photovoltaic system or ar 7–306 of this title;	1. n eligił	are used for the production of electricity from a solar ole customer–generator that is subject to the provisions of §	
12		2.	are located on the same property or adjacent properties;	
$\begin{array}{c} 13\\14\\15\end{array}$	3. have the capacity to produce, when calculated cumulatively for all generating units or facilities on the property or adjacent property, more than 2 megawatts but not more than 14 megawatts of alternating current; and			
16		4.	for each individual generating unit or facility:	
17 18	alternating current;	А.	has the capacity to produce not more than 2 megawatts of	
19		В.	is separately metered by the electric company; and	
$\begin{array}{c} 20\\ 21 \end{array}$	under an agreement with	C. n PJM	does not export electricity for sale on the wholesale market Interconnection, LLC;	
22	(III)	A GE	NERATING UNIT OR FACILITY THAT:	
$\begin{array}{c} 23\\ 24 \end{array}$	THE PURPOSE OF:	1.	IS USED FOR THE PRODUCTION OF ELECTRICITY FOR	
25 26 27 28	SERVICE FROM THE F DISTRIBUTION OR TRAN FAILURE AT A SITE WHI	A. ELECT <u>NSMIS</u> ERE C	ONSITE EMERGENCY BACKUP AT A FACILITY WHEN TRIC COMPANY IS INTERRUPTED <u>DUE TO ELECTRIC</u> <u>SION SYSTEM FAILURE OR WHEN THERE IS EQUIPMENT</u> <u>RITICAL INFRASTRUCTURE IS LOCATED</u> ; AND	
29 30 31	TO ENSURE FUNCTIONA OF A SERVICE INTERR	B. ALITY UPTIC	TEST AND MAINTENANCE OPERATIONS NECESSARY OF THE GENERATING UNIT OR FACILITY IN THE EVENT ON FROM THE ELECTRIC COMPANY <u>DUE TO ELECTRIC</u>	

	4		SENATE BILL 474
1 2	DISTRIBUTION OR 7 FAILURE AT A SITE	<u>FRANS</u> WHEI	SMISSION SYSTEM FAILURE OR WHEN THERE IS EQUIPMENT RE CRITICAL INFRASTRUCTURE IS LOCATED;
$\frac{3}{4}$	FLOW OF ELECTRIC	2 CITY T	2. IS INSTALLED WITH EQUIPMENT THAT PREVENTS THE O THE ELECTRIC GRID; <del>AND</del>
$5 \\ 6$	THE DEPARTMENT	; OF TH	3. IS SUBJECT TO A PERMIT TO CONSTRUCT ISSUED BY HE ENVIRONMENT; <del>OR</del> <u>AND</u>
7 8 9	CRITICAL INFRAST REGULATIONS REG	<u>RUCT</u> ARDII	4. IS INSTALLED AT A FACILITY THAT IS PART OF URE IF THE FACILITY COMPLIES WITH ALL APPLICABLE NG NOISE LEVEL AND TESTING HOURS; OR
$10\\11$	( FACILITIES THAT S.	IV) A ATISF	A COMBINATION OF TWO OR MORE GENERATING UNITS OR Y ITEM (III) OF THIS PARAGRAPH.
12	7–207.1.		
13	(a) In this s	sectior	n, "generating station" does not include:
14	(1) a	gener	rating unit or facility that:
15	(i	i) i	s used for the production of electricity;
$\begin{array}{c} 16 \\ 17 \end{array}$	(i alternating current;	ii) ł and	nas the capacity to produce not more than 2 megawatts of
$\frac{18}{19}$	(i to the electric grid du	iii) i uring t	s installed with equipment that prevents the flow of electricity time periods when the electric grid is out of service; [or]
20	(2) a	comb	ination of two or more generating units or facilities that:
$\begin{array}{c} 21\\ 22\\ 23 \end{array}$	(i system or an eligible title;	i) a custor	are used for the production of electricity from a solar photovoltaic mer–generator that is subject to the provisions of § 7–306 of this
24	(i	ii) a	are located on the same property or adjacent properties;
$25 \\ 26 \\ 27$	(i all generating units megawatts but not m	iii) ł s or fa nore tł	have the capacity to produce, when calculated cumulatively for acilities on the property or adjacent property, more than 2 han 14 megawatts of alternating current; and
28	(i	iv) f	for each individual generating unit or facility:
29 30	alternating current;	]	1. has the capacity to produce not more than 2 megawatts of

2. 1 is separately metered by the electric company; and  $\mathbf{2}$ 3. does not export electricity for sale on the wholesale market 3 under an agreement with PJM Interconnection, LLC; 4 (3) A GENERATING UNIT OR FACILITY THAT: **(I)**  $\mathbf{5}$ IS USED FOR THE PRODUCTION OF ELECTRICITY FOR THE 6 **PURPOSE OF:** 7 1. ONSITE EMERGENCY BACKUP AT A FACILITY WHEN 8 SERVICE FROM THE ELECTRIC COMPANY IS INTERRUPTED DUE TO ELECTRIC 9 DISTRIBUTION OR TRANSMISSION SYSTEM FAILURE OR WHEN THERE IS EQUIPMENT 10 FAILURE AT A SITE WHERE CRITICAL INFRASTRUCTURE IS LOCATED; AND 11 2. TEST AND MAINTENANCE OPERATIONS NECESSARY 12TO ENSURE FUNCTIONALITY OF THE GENERATING UNIT OR FACILITY IN THE EVENT 13 OF A SERVICE INTERRUPTION FROM THE ELECTRIC COMPANY DUE TO ELECTRIC DISTRIBUTION OR TRANSMISSION SYSTEM FAILURE OR WHEN THERE IS EQUIPMENT 1415FAILURE AT A SITE WHERE CRITICAL INFRASTRUCTURE IS LOCATED; 16 IS INSTALLED WITH EQUIPMENT THAT PREVENTS THE FLOW **(II)** OF ELECTRICITY TO THE ELECTRIC GRID; AND 1718 (III) IS SUBJECT TO A PERMIT TO CONSTRUCT ISSUED BY THE DEPARTMENT OF THE ENVIRONMENT; OR AND 1920(IV) IS INSTALLED AT A FACILITY THAT IS PART OF CRITICAL 21INFRASTRUCTURE IF THE FACILITY COMPLIES WITH ALL APPLICABLE 22**REGULATIONS REGARDING NOISE LEVEL AND TESTING HOURS; OR** 23(4) A COMBINATION OF TWO OR MORE GENERATING UNITS OR FACILITIES THAT SATISFY ITEM (3) OF THIS SUBSECTION. 247 - 207.2. 2526(a) In this section, "generating station" does not include: 27(1)a generating unit or facility that: (i) is used for the production of electricity; 2829has the capacity to produce not more than 2 megawatts of (ii) 30 alternating current; and

 $\mathbf{5}$ 

$\frac{1}{2}$	(iii) is installed with equipment that prevents the flow of electricity to the electric grid during time periods when the electric grid is out of service; [or]				
3	(2) a combination of two or more generating units or facilities that:				
$4 \\ 5 \\ 6$	(i) are used for the production of electricity from a solar photovoltaic system or an eligible customer–generator that is subject to the provisions of § 7–306 of this title;				
7	(ii) are located on the same property or adjacent properties;				
8 9 10	(iii) have the capacity to produce, when calculated cumulatively for all generating units or facilities on the property or adjacent property, more than 2 megawatts but not more than 14 megawatts of alternating current; and				
11	(iv) for each individual generating unit or facility:				
12 13	1. has the capacity to produce not more than 2 megawatts of alternating current;				
14	2. is separately metered by the electric company; and				
$\begin{array}{c} 15\\ 16 \end{array}$	3. does not export electricity for sale on the wholesale market under an agreement with PJM Interconnection, LLC;				
17	(3) A GENERATING UNIT OR FACILITY THAT:				
18 19	(I) IS USED FOR THE PRODUCTION OF ELECTRICITY FOR THE PURPOSE OF:				
20 21 22 23	1. ONSITE EMERGENCY BACKUP AT A FACILITY WHEN SERVICE FROM THE ELECTRIC COMPANY IS INTERRUPTED <u>DUE TO ELECTRIC</u> <u>DISTRIBUTION OR TRANSMISSION SYSTEM FAILURE OR WHEN THERE IS EQUIPMENT</u> <u>FAILURE AT A SITE WHERE CRITICAL INFRASTRUCTURE IS LOCATED</u> ; AND				
24 25 26 27 28	2. TEST AND MAINTENANCE OPERATIONS NECESSARY TO ENSURE FUNCTIONALITY OF THE GENERATING UNIT OR FACILITY IN THE EVENT OF A SERVICE INTERRUPTION FROM THE ELECTRIC COMPANY <u>DUE TO ELECTRIC</u> <u>DISTRIBUTION OR TRANSMISSION SYSTEM FAILURE OR WHEN THERE IS EQUIPMENT</u> <u>FAILURE AT A SITE WHERE CRITICAL INFRASTRUCTURE IS LOCATED</u> ;				
29 30	(II) IS INSTALLED WITH EQUIPMENT THAT PREVENTS THE FLOW OF ELECTRICITY TO THE ELECTRIC GRID; AND				

OF ELECTRICITY TO THE ELECTRIC GRID; AND

$\frac{1}{2}$	(III) IS SUBJECT TO A PERMIT TO CONSTRUCT ISSUED BY THE DEPARTMENT OF THE ENVIRONMENT; <del>OR</del> <u>AND</u>
3	(IV) IS INSTALLED AT A FACILITY THAT IS PART OF CRITICAL
$\frac{1}{4}$	INFRASTRUCTURE IF THE FACILITY COMPLIES WITH ALL APPLICABLE
5	REGULATIONS REGARDING NOISE LEVEL AND TESTING HOURS' OR
0	
6	(4) A COMBINATION OF TWO OR MORE GENERATING UNITS OR
$\frac{0}{7}$	FACILITIES THAT SATISFY ITEM (3) OF THIS SUBSECTION.
8	<u>7–207.3.</u>
9	(A) (1) ON OR BEFORE DECEMBER 1, 2025, AND EACH DECEMBER 1
10	THEREAFTER, THE OWNER OR OPERATOR OF A GENERATING UNIT OR FACILITY
11	SPECIFIED UNDER § 7–207(A)(4)(III) OF THIS SUBTITLE SHALL SUBMIT TO THE
12	DEPARTMENT OF THE ENVIRONMENT A REPORT THAT INCLUDES:
10	
13	(I) DATES ON WHICH THE GENERATING UNIT OR FACILITY WAS
14	USED FOR THE PREVIOUS 12 MONTHS;
15	(ΙΙ) ΤΗΕ Ι ΕΝΩΤΗ ΟΕ ΤΙΜΕ ΤΗΕ CENERATING ΠΝΙΤ ΟΡ ΕΛΩΙΙ ΙΤΥ
16	WAS OPERATED FOR THE PREVIOUS 12 MONTHS · AND
10	WAS OF ERATED FOR THE TREVIOUS 12 MONTHS, AND
17	(III) FOR EACH INSTANCE THAT THE GENERATING UNIT OR
18	FACILITY WAS OPERATED OVER THE PREVIOUS 12 MONTHS, THE REASON THE
19	GENERATING UNIT OR FACILITY WAS OPERATED.
20	(2) UNLESS THE DEPARTMENT OF THE ENVIRONMENT DETERMINES
21	THAT THE REPORT REQUIRED UNDER PARAGRAPH (1) OF THIS SUBSECTION POSES
22	A RISK TO CYBERSECURITY, NATIONAL SECURITY, OR THE SECURITY OF THE STATE,
23	THE REPORT:
24	(I) SHALL BE MADE PUBLICLY AVAILABLE; AND
25	(II) MAY NOT BE REDACTED.
~ ~	
26	(B) ON OR BEFORE DECEMBER 1, 2025, AND EVERY 2 YEARS THEREAFTER,
27	THE MARYLAND ENERGY ADMINISTRATION, IN CONSULTATION WITH THE
28	DEPARTMENT OF COMMERCE AND INDUSTRY REPRESENTATIVES SELECTED BY THE
29	DEPARTMENT OF COMMERCE, SHALL, IN ACCORDANCE WITH § 2–1257 OF THE
30	STATE GOVERNMENT ARTICLE, SUBMIT A REPORT TO THE GENERAL ASSEMBLY
31	DETAILING:
9.0	
52	(1) ADVANCEMENTS IN BACKUP GENERATION TECHNOLOGIES;

1 (2) THE COMMERCIAL AVAILABILITY OF NEW BACKUP GENERATION  $\mathbf{2}$ **TECHNOLOGIES THAT CAN BE PROCURED; AND** 3 (3) THE AFFORDABILITY OF ADOPTING NEW BACKUP GENERATION 4 **TECHNOLOGIES.** 57 - 208. 6 In this section the following words have the meanings indicated. (a) (1)7 (2)"Construction" has the meaning stated in § 7–207 of this subtitle. 8 (3) "GENERATING STATION" DOES NOT INCLUDE: 9 **(I)** A GENERATING UNIT OR FACILITY THAT: 10 1. IS USED FOR THE PRODUCTION OF ELECTRICITY FOR 11 THE PURPOSE OF: 12A. **ONSITE EMERGENCY BACKUP AT A FACILITY WHEN** 13 SERVICE FROM THE ELECTRIC COMPANY IS INTERRUPTED DUE TO ELECTRIC 14DISTRIBUTION OR TRANSMISSION SYSTEM FAILURE OR WHEN THERE IS EQUIPMENT 15FAILURE AT A SITE WHERE CRITICAL INFRASTRUCTURE IS LOCATED; AND 16 **B**. TEST AND MAINTENANCE OPERATIONS NECESSARY TO ENSURE FUNCTIONALITY OF THE GENERATING UNIT OR FACILITY IN THE EVENT 1718 OF AN INTERRUPTION OF SERVICE FROM THE ELECTRIC COMPANY DUE TO 19ELECTRIC DISTRIBUTION OR TRANSMISSION SYSTEM FAILURE OR WHEN THERE IS 20EQUIPMENT FAILURE AT A SITE WHERE CRITICAL INFRASTRUCTURE IS LOCATED; 212. IS INSTALLED WITH EQUIPMENT THAT PREVENTS THE 22FLOW OF ELECTRICITY TO THE ELECTRIC GRID; AND 233. IS SUBJECT TO A PERMIT TO CONSTRUCT ISSUED BY 24THE DEPARTMENT OF THE ENVIRONMENT; OR AND 25**4**. IS INSTALLED AT A FACILITY THAT IS PART OF 26CRITICAL INFRASTRUCTURE IF THE FACILITY COMPLIES WITH ALL APPLICABLE 27**REGULATIONS REGARDING NOISE LEVEL AND TESTING HOURS; OR** 28A COMBINATION OF TWO OR MORE GENERATING UNITS OR **(II)** 29FACILITIES THAT SATISFY ITEM (I) OF THIS PARAGRAPH.

1 [(3)] (4) "Qualified offshore wind project" has the meaning stated in § 2 7-701 of this title.

3 [(4)] (5) "Qualified submerged renewable energy line" means:

4 (i) a line carrying electricity supply and connecting a qualified 5 offshore wind project to the transmission system; and

6 (ii) a line in which the portions of the line crossing any submerged 7 lands or any part of a beach erosion control district are buried or submerged.

8 SECTION 2. AND BE IT FURTHER ENACTED, That this Act shall take effect July 9 1, 2024.

Approved:

Governor.

President of the Senate.

Speaker of the House of Delegates.