

HOUSE BILL 66

M3, M5

6lr1459

(PRE-FILED)

By: **Delegate Chisholm**

Requested: October 30, 2025

Introduced and read first time: January 14, 2026

Assigned to: Environment and Transportation

A BILL ENTITLED

1 AN ACT concerning

2 **Environment – Regional Greenhouse Gas Initiative – Withdrawal**
3 **(Restoring Energy Freedom Act)**

4 FOR the purpose of requiring the Governor to withdraw the State from participation in the
5 Regional Greenhouse Gas Initiative; and generally relating to withdrawal from
6 participation in the Regional Greenhouse Gas Initiative.

7 BY repealing and reenacting, with amendments,

8 Article – Economic Development

9 Section 10-802(a)(2)

10 Annotated Code of Maryland

11 (2024 Replacement Volume and 2025 Supplement)

12 BY repealing

13 Article – Environment

14 Section 2-1002(g)

15 Annotated Code of Maryland

16 (2013 Replacement Volume and 2025 Supplement)

17 BY repealing and reenacting, with amendments,

18 Article – Environment

19 Section 2-1205(g)(2)

20 Annotated Code of Maryland

21 (2013 Replacement Volume and 2025 Supplement)

22 BY repealing and reenacting, without amendments,

23 Article – Natural Resources

24 Section 5-307(a)

25 Annotated Code of Maryland

26 (2023 Replacement Volume and 2025 Supplement)

EXPLANATION: CAPITALS INDICATE MATTER ADDED TO EXISTING LAW.

[Brackets] indicate matter deleted from existing law.



1 BY repealing and reenacting, with amendments,
2 Article – Natural Resources
3 Section 5–307(g)(7)
4 Annotated Code of Maryland
5 (2023 Replacement Volume and 2025 Supplement)

6 BY repealing and reenacting, with amendments,
7 Article – State Government
8 Section 9–20B–05
9 Annotated Code of Maryland
10 (2021 Replacement Volume and 2025 Supplement)

11 BY renumbering
12 Article – Environment
13 Section 2–1002(h) through (j)
14 to be Section 2–1002(g) through (i), respectively
15 Annotated Code of Maryland
16 (2013 Replacement Volume and 2025 Supplement)

17 SECTION 1. BE IT ENACTED BY THE GENERAL ASSEMBLY OF MARYLAND,
18 That the Laws of Maryland read as follows:

19 **Article – Economic Development**

20 10–802.

21 (a) The General Assembly finds that:

22 (2) continued exclusive reliance on traditional forms of electricity supply
23 entrenches the State’s dependence on fossil fuels, working against the State’s policy of
24 decreasing greenhouse gas production[, as evidenced by the State’s accession to the
25 Regional Greenhouse Gas Initiative];

26 **Article – Environment**

27 2–1002.

28 [(g) (1) In this subsection, “allowance” means one ton of carbon dioxide that
29 may be bought, sold, traded, or banked for use under the Regional Greenhouse Gas
30 Initiative.

31 (2) Not later than June 30, 2007, the Governor shall include the State as a
32 full participant in the Regional Greenhouse Gas Initiative among Mid-Atlantic and
33 Northeast states.

(3) The State may withdraw from the Initiative, as provided in the December 20, 2005 memorandum of understanding of the Initiative, at any time after January 1, 2009, if the General Assembly enacts a law to approve the withdrawal.

4 (4) If the Regional Greenhouse Gas Initiative expires and there is a
5 successor organization with the same purposes and goals, the Governor is encouraged to
6 join the State in the successor organization.

(5) Notwithstanding § 2–107 of this title, all of the proceeds from the sale of Maryland allowances under the Regional Greenhouse Gas Initiative shall be deposited in the Maryland Strategic Energy Investment Fund under § 9–20B–05 of the State Government Article.

14 (i) Why participation ceased; and

15 (ii) A plan to reduce carbon dioxide emissions from power plants in
16 the State that considers the use of Maryland grown, native, warm season grasses as a
17 possible method of reducing carbon emissions.]

18 2-1205.

19 (g) (2) (i) Unless required by federal law or regulations or existing State
20 law, regulations adopted by State agencies to implement a final plan may not:

1. Require any manufacturer to reduce greenhouse gas emissions below the emissions levels for that manufacturer in 2023;

28 (ii) Subparagraph (i) of this paragraph may not be construed to
29 exempt greenhouse gas emissions sources in the State's manufacturing sector from the
30 obligation to comply with []:

2. Greenhouse gas emissions reductions required of the
manufacturing sector as a result of the State's implementation of the Regional Greenhouse
Gas Initiative].

Article – Natural Resources

5 5-307.

6 (a) In this section, "Fund" means the Mel Noland Woodland Incentives and
7 Fellowship Fund.

8 (g) The Department shall use the Fund:

12 (i) Increasing the number of communities with tree canopy goals;

13 (ii) Facilitating compliance with the Chesapeake Bay Program's
14 forestry targets; AND

15 (iii) Supporting the use of urban tree canopy expansion for air quality
16 improvement purposes; [and

17 (iv) Helping achieve implementation of Regional Greenhouse Gas
18 Initiative offset opportunities in urban areas;]

Article – State Government

20 9-20B-05.

21 (a) There is a Maryland Strategic Energy Investment Fund.

22 (b) The purpose of the Fund is to implement the Strategic Energy Investment
23 Program.

24 (c) The Administration shall administer the Fund.

25 (d) (1) The Fund is a special, nonlapsing fund that is not subject to § 7-302 of
26 the State Finance and Procurement Article.

29 (e) The Fund consists of:

(1) [all of the proceeds from the sale of allowances under § 2-1002(g) of the Environment Article;

3 (2)] money appropriated in the State budget to the Program;

4 [3] (2) repayments and prepayments of principal and interest on loans
5 made from the Fund;

7 [5)(4) money received from any public or private source for the benefit
8 of the Fund;

11 **[(7)] (6)** money distributed under § 2–614.1 of the Tax – General Article.

12 (f) The Administration shall use the Fund:

13 (1) to invest in the promotion, development, and implementation of:

14 (i) cost-effective energy efficiency and conservation programs,
15 projects, or activities, including measurement and verification of energy savings;

16 (ii) renewable and clean energy resources;

17 (iii) climate change programs directly related to reducing or
18 mitigating the effects of climate change; and

19 (iv) demand response programs that are designed to promote
20 changes in electric usage by customers in response to:

21 1. changes in the price of electricity over time; or

24 (2) to provide targeted programs, projects, activities, and investments to
25 reduce electricity consumption by customers in the low-income and moderate-income
26 residential sectors;

(4) to provide rate relief by offsetting electricity rates of residential customers, including an offset of surcharges imposed on ratepayers under Title 7, Subtitle 2, Part II of the Public Utilities Article;

4 (5) to provide grants, loans, and other assistance and investment as
5 necessary and appropriate to implement the purposes of the Program as set forth in §
6 9–20B–03 of this subtitle;

(6) to implement energy-related public education and outreach initiatives regarding reducing energy consumption and greenhouse gas emissions;

(7) to provide rebates under the Electric Vehicle Recharging Equipment Rebate Program established under § 9–2009 of this title;

11 (8) to provide grants to encourage combined heat and power projects at
12 industrial facilities;

(11) to provide at least \$500,000 each year to the Resiliency Hub Grant Program Fund under § 9–2011 of this title;

(12) to provide grants through the Customer–Sited Solar Program under § 9–2016 of this title;

(13) [notwithstanding subsection (g) of this section,] to pay costs associated with the Air and Radiation Administration within the Department of the Environment: and

25 (14) to pay the expenses of the Program.

26 (f-1) (1) Any funding provided under subsection (f)(9) of this section that is not
27 spent in a given fiscal year shall revert to the Fund in the following fiscal year.

(2) The Administration may provide additional funding for the purposes stated in subsection (f)(9) of this section.

30 (f-2) Of the funds transferred to the Maryland Energy Innovation Fund under
31 subsection (f)(10) of this section:

1 (1) at least \$1,200,000 may be used to fund the Maryland Clean Energy
2 Center established under § 10–806 of the Economic Development Article; and

3 (2) at least \$900,000 may be used to fund the Maryland Energy Innovation
4 Institute established under § 10–829 of the Economic Development Article.

5 [(g) Proceeds received by the Fund from the sale of allowances under § 2–1002(g)
6 of the Environment Article shall be allocated as follows:

7 (1) at least 50% shall be credited to an energy assistance account to be used
8 for the Electric Universal Service Program and other electricity assistance programs in the
9 Department of Human Services;

10 (2) at least 20% shall be credited to a low and moderate income efficiency
11 and conservation programs account and to a general efficiency and conservation programs
12 account for energy efficiency and conservation programs, projects, or activities and demand
13 response programs, of which at least one–half shall be targeted to the low and moderate
14 income efficiency and conservation programs account for:

15 (i) the low–income residential sector at no cost to the participants
16 of the programs, projects, or activities; and

17 (ii) the moderate–income residential sector;

18 (3) at least 20% shall be credited to a renewable and clean energy programs
19 account for:

20 (i) renewable and clean energy programs and initiatives;

21 (ii) energy–related public education and outreach; and

22 (iii) climate change and resiliency programs; and

23 (4) up to 10%, but not more than \$7,500,000, shall be credited to an
24 administrative expense account for costs related to the administration of the Fund,
25 including the review of electric company plans for achieving electricity savings and demand
26 reductions that the electric companies are required under law to submit to the
27 Administration.]

28 [(g–1)] (G) Proceeds received by the Fund from compliance fees under §
29 7–705(b)(2)(i)2 of the Public Utilities Article shall be allocated as follows:

30 (1) beginning in fiscal year 2025, at least 20% of the proceeds shall be used
31 to provide grants to support the installation of new solar energy generating systems under
32 the Customer–Sited Solar Program;

(2) up to 10% of the proceeds shall be credited to an administrative expense account for costs related to the administration of the Fund;

(3) proceeds collected but unused from a previous year shall be used before
proceeds allocated for the current year; and

5 (4) the Administration shall reallocate to other authorized uses any
6 proceeds that are not used within 3 fiscal years after collection.

7 [(h) (1) Energy efficiency and conservation programs under subsection (g)(2) of
8 this section include:

- (i) low-income energy efficiency programs;
- (ii) residential and small business energy efficiency programs;
- (iii) commercial and industrial energy efficiency programs;
- (iv) State and local energy efficiency programs;
- (v) demand response programs;
- (vi) loan programs and alternative financing mechanisms; and
- (vii) grants to training funds and other organizations supporting job placement of energy efficiency and energy conservation technology and

18 (2) Energy-related public education and outreach and renewable and clean
19 energy programs and initiatives under subsection (g)(3)(i) and (ii) of this section include:

20 (i) production incentives for specified renewable energy sources;

21 (ii) expansion of existing grant programs for solar, geothermal, and

22 wind programs;

23 (iii) loan programs and alternative financing mechanisms; and

24 (iv) consumer education and outreach programs that are designed to

25 reach low-income communities.]

26 **(i) (H)** (1) Except as provided in paragraphs (2), (3), and (4) of this
27 subsection, compliance fees paid under § 7-705(b) of the Public Utilities Article may be
28 used only to make loans and grants to support the creation of new Tier 1 renewable energy
29 sources in the State that are owned by or directly benefit:

(ii) overburdened or underserved communities, as defined in § 1–701 of the Environment Article.

(i) low- to moderate-income communities located in a census tract with an average median income at or below 80% of the average median income for the State;

12 (ii) overburdened or underserved communities, as defined in § 1-701
13 of the Environment Article; or

28 (iii) An electric company awarded a grant under this paragraph;

33 (iv) The process under subparagraphs (i) and (ii) of this paragraph
34 related to the refunding or crediting of amounts to residential distribution customers shall
35 be directed and overseen by the Commission.

1 [(i-1)] (I) (1) (i) In this subsection the following words have the meanings
2 indicated.

(ii) "Area median income" has the meaning stated in § 4–1801 of the
Housing and Community Development Article.

5 (iii) "Low and moderate income" means having an annual household
6 income that is at or below 120% of the area median income.

14 (2) Any investment earnings of the Fund shall be paid into the Fund.

15 (3) Any repayment of principal and interest on loans made from the Fund
16 shall be paid into the Fund.

20 (k) Expenditures from the Fund shall be made by:

21 (1) an appropriation in the annual State budget; or

22 (2) a budget amendment in accordance with § 7–209 of the State Finance
23 and Procurement Article.

24 (l) An expenditure by budget amendment may be made under subsection (k) of
25 this section only after:

26 (1) the Administration has submitted the proposed budget amendment and
27 supporting documentation to the Senate Budget and Taxation Committee, Senate
28 Education, Energy, and the Environment Committee, House Appropriations Committee,
29 and House Economic Matters Committee; and

30 (2) the committees have had 45 days for review and comment.

4 (2) At least 80% of workers participating in a project or program that
5 receives money from the Fund must reside within 50 miles of the project or program, or
6 another distance defined by the local jurisdiction where the project or program is located.

7 SECTION 2. AND BE IT FURTHER ENACTED, That Section(s) 2-1002(h) through
8 (j) of Article – Environment of the Annotated Code of Maryland be renumbered to be
9 Section(s) 2-1002(g) through (i), respectively.

10 SECTION 3, AND BE IT FURTHER ENACTED, That:

11 (a) The Governor shall immediately begin the process of withdrawing the State
12 from participation in the Regional Greenhouse Gas Initiative.

13 (b) Within 30 days after receiving notice that the State is withdrawn from
14 participation in the Regional Greenhouse Gas Initiative, the Governor shall report to the
15 General Assembly in accordance with § 2-1002(g)(6) of the Environment Article.

16 SECTION 4. AND BE IT FURTHER ENACTED, That:

17 (a) Sections 1, 2, and 5 of this Act shall take effect contingent on:

18 (1) the State's withdrawal from participation in the Regional Greenhouse
19 Gas Initiative; and

(2) the receipt by the General Assembly of the report required under § 2–1002(g)(6) of the Environment Article.

22 (b) Within 5 days after the report required under § 2-1002(g)(6) of the
23 Environment Article is received, the General Assembly shall notify the Department of
24 Legislative Services.

25 (c) If notice of the receipt of the report is received by the Department of
26 Legislative Services on or before June 1, 2031, Sections 1, 2, and 5 of this Act shall take
27 effect on the date the notice is received by the Department of Legislative Services in
28 accordance with subsection (b) of this section.

29 (d) If notice of the receipt of the report is not received by the Department of
30 Legislative Services on or before June 1, 2031, Sections 1, 2, and 5 of this Act, with no
31 further action required by the General Assembly, shall be null and void.

32 SECTION 5. AND BE IT FURTHER ENACTED, That the publisher of the
33 Annotated Code of Maryland, in consultation with and subject to the approval of the
34 Department of Legislative Services, shall correct, with no further action required by the

1 General Assembly, cross-references and terminology rendered incorrect by this Act. The
2 publisher shall adequately describe any correction that is made in an editor's note following
3 the section affected.

4 SECTION 6. AND BE IT FURTHER ENACTED, That, subject to Section 4 of this
5 Act, this Act shall take effect June 1, 2026.