Brandon Shores Retirement Analysis Condensed Project Summary

March 22, 2024



T E L O S E N E R G Y



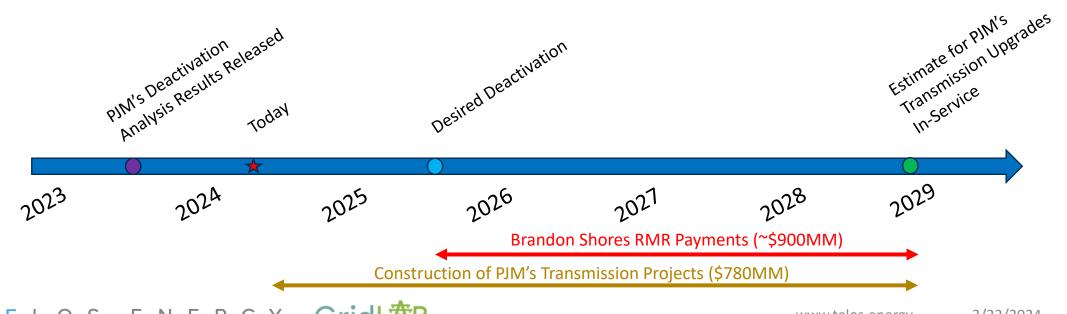
Objective of Our Analysis

RMR Payment Estimate

RMR for Brandon Shores is not finalized, but is estimated to be ~\$250MM/year (based on similar RMRs from the Independent Market Monitor for PJM)

Identify an alternative portfolio of grid investments that:

- Maintains reliability per PJM's criteria
- Enables Brandon Shores to retire closer to its target date (June 2025), thereby reducing reliability must-run (RMR) payments \rightarrow Net benefit to Maryland rate-payers





What Did We Analyze?

Transmission Analysis

- Started with grid models provided by PJM; used the same software tools
- Mirrored PJM's Deactivation Analysis; benchmarked against PJM's published results
- Extended the analysis to identify new options

Economic Analysis

- Estimate the costs and revenues for the battery storage system
- Based on assumptions from NREL's Advanced Technology Baseline and/or PJM's documents
- Considered equipment costs, O&M, ITC subsidy, and an estimate of revenues generated over 20 year

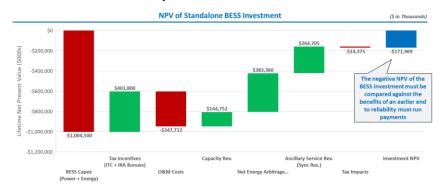
Transmission & Economic Analysis Details are on record in MD HB 1112 Hearing

Regional Transmission Grid



Source: https://openinframap.org/

Battery Economic Waterfall





Our Alternative Portfolio



Transmission Reinforcements

Prioritize shorter-lead time transmission projects



Addition of several smaller transmission upgrades (reconductoring)



Battery Storage

800MW, 4-hour system at Brandon Shores Interconnection 20-year operational life



Dispatchable Power

Retain the nearby Wagner fossil power plant Expected to run rarely; only for extreme weather events



Our Findings

Resolves transmission reliability issues

LOS ENERGY GridLAB

- Economic net benefit if RMR can be reduced by one year or more
- Savings grow substantially if major grid upgrades don't come online when expected

Default Option Alternative Portfolio \$170MM net cost of battery +\$ 30MM of add'l transmission RMR of ~\$250MM/yr = \$200MM cost of portfolio

