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HOUSE BILL 1406

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By: **Delegates Behler, Fennell, Foley, and Turner** Introduced and read first time: February 7, 2025 Assigned to: Economic Matters

#### A BILL ENTITLED

1 AN ACT concerning

# Certificate of Public Convenience and Necessity - Environmental Impact Analysis and Existing Burden Report

- FOR the purpose of requiring a person applying for a certificate of public convenience and
   necessity for certain generating stations to include with the application a certain environmental
- impact analysis
- 6 and<del>, if applicable,</del> a certain existing burden report; altering certain notice
- requirements; prohibiting the Public Service Commission from approving an
- 8 application for a certificate of public convenience and necessity <u>for certain generating stations</u> unless the application
- 9 includes a final environmental impact assessment and<del>, if applicable,</del> a final existing
- 10 burden report; requiring the Commission to determine whether a final
- 11 environmental impact analysis and <del>any applicable</del> final existing burden report
- 12 indicate certain impacts; authorizing the Commission to grant <u>, under certain circumstances</u>, a <del>certain conditional</del>
- 13 certificate of public convenience and necessity <del>under certain circumstances</del> <u>for a certain</u> generating station that the Commission determines would cause or contribute to certain impacts;
- 14 requiring a person granted a <del>conditional</del> certificate of public convenience and
- 15 necessity <u>under certain circumstances</u> to enter into a certain cumulative impacts mitigation fund agreement with
- 16 certain persons; and generally relating to certificates of public convenience and
- 17 necessity.
- 18 BY repealing and reenacting, with amendments,
- 19 Article Public Utilities
- 20 Section 7-207
- 21 Annotated Code of Maryland
- 22 (2020 Replacement Volume and 2024 Supplement)

#### 23 SECTION 1. BE IT ENACTED BY THE GENERAL ASSEMBLY OF MARYLAND,

- 24 That the Laws of Maryland read as follows:
- 25 Article Public Utilities
- 26 7-207.

2	1	<ul> <li>(a) (1) UNOFFICIAL COPY OF HOUSE BILL 1406</li> <li>(b) In this section the following words have the meanings indicated.</li> </ul>
į	2 3 4	(2) "AT-RISK CENSUS TRACT" MEANS A CENSUS TRACT FOR WHICH THE FINAL EJ SCORE AS DETERMINED BY THE MARYLAND EJ TOOL IS AT OR ABOVE THE 75TH PERCENTILE.
ł	5	[(2)] (3) "Brownfields site" means:
	3 7	(i) a former industrial or commercial site identified by federal or State laws or regulation as contaminated or polluted;
	3	(ii) a closed landfill regulated by the Department of the Environment; or
1	0	(iii) mined land.
1	1	[(3)] (4) (i) "Construction" means:
1: 1:		1. any physical change at a site, including fabrication, erection, installation, or demolition; or
14 14 14 14 14	5 6 7	2. the entry into a binding agreement or contractual obligation to purchase equipment exclusively for use in construction in the State or to undertake a program of actual construction in the State which cannot be canceled or modified without substantial loss to the owner or operator of the proposed generating station.
$     \begin{array}{c}       1 \\       2 \\       2     \end{array} $	0	(ii) "Construction" does not include a change that is needed for the temporary use of a site or route for nonutility purposes or for use in securing geological data, including any boring that is necessary to ascertain foundation conditions.
$\frac{2}{2}$		(5) "EJ SCORE" HAS THE MEANING STATED IN § 1-101 OF THE ENVIRONMENT ARTICLE.
2	4	[(4)] (6) "Generating station" does not include:
2	5	(i) a generating unit or facility that:
2	6	1. is used for the production of electricity;
$\frac{2}{2}$		2. has the capacity to produce not more than 2 megawatts of alternating current; and
29 30		3. is installed with equipment that prevents the flow of electricity to the electric grid during time periods when the electric grid is out of service;

 $\mathbf{2}$ 

3	1	<ul> <li>UNOFFICIAL COPY OF HOUSE BILL 1406</li> <li>(ii) a combination of two or more generating units or facilities that:</li> </ul>
;	2 3 4	1. are used for the production of electricity from a solar photovoltaic system or an eligible customer-generator that is subject to the provisions of § 7-306 of this title;
ł	5	2. are located on the same property or adjacent properties;
,	6 7 8	3. have the capacity to produce, when calculated cumulatively for all generating units or facilities on the property or adjacent property, more than 2 megawatts but not more than 14 megawatts of alternating current; and
ę	9	4. for each individual generating unit or facility:
$1 \\ 1$		A. has the capacity to produce not more than 2 megawatts of alternating current;
1	2	B. is separately metered by the electric company; and
1 1	-	C. does not export electricity for sale on the wholesale market under an agreement with PJM Interconnection, LLC;
1	<b>5</b>	(iii) a generating unit or facility that:
1	6	1. is used for the production of electricity for the purpose of:
1 1 1 2	8 9	A. onsite emergency backup at a facility when service from the electric company is interrupted due to electric distribution or transmission system failure or when there is equipment failure at a site where critical infrastructure is located; and
2 2 2 2 2	$\frac{2}{3}$	B. test and maintenance operations necessary to ensure functionality of the generating unit or facility in the event of a service interruption from the electric company due to electric distribution or transmission system failure or when there is equipment failure at a site where critical infrastructure is located;
$\frac{2}{2}$		2. is installed with equipment that prevents the flow of electricity to the electric grid;
$\frac{2}{2}$		3. is subject to a permit to construct issued by the Department of the Environment; and
$\frac{2}{3}$	0	4. is installed at a facility that is part of critical infrastructure if the facility complies with all applicable regulations regarding noise level and testing hours; or

$\begin{array}{c}4\\1\\2\end{array}$	UNOFFICIAL COPY OF HOUSE BILL 1406 (iv) a combination of two or more generating units or facilities that satisfy item (iii) of this paragraph.
$\frac{3}{4}$	(7) "MARYLAND EJ TOOL" HAS THE MEANING STATED IN § 1-101 OF THE ENVIRONMENT ARTICLE.
$5\\6$	[(5)] (8) (i) "Mined land" means the surface or subsurface of an area in which surface mining operations will be, are being, or have been conducted.
7	(ii) "Mined land" includes:
$8 \\ 9$	1. private ways and roads used for mining appurtenant to any surface mining area;
10	2. land excavations;
11	3. workings; and
12	4. overburden.
$13 \\ 14 \\ 15 \\ 16$	[(6)] (9) "Qualified generator lead line" means an overhead transmission line that is designed to carry a voltage in excess of 69,000 volts and would allow an out-of-state Tier 1 or Tier 2 renewable source to interconnect with a portion of the electric system in Maryland that is owned by an electric company.
17 18 19	(b) (1) (i) Unless a certificate of public convenience and necessity for the construction is first obtained from the Commission, a person may not begin construction in the State of:
20	1. a generating station; or
21	2. a qualified generator lead line.
22 23 24	(ii) If a person obtains Commission approval for construction under § 7-207.1 of this subtitle, the Commission shall exempt a person from the requirement to obtain a certificate of public convenience and necessity under this section.
$25 \\ 26 \\ 27$	(iii) Notwithstanding subparagraph (i) of this paragraph, a person may not apply to obtain a certificate of public convenience and necessity for construction of a qualified generator lead line unless:
28 29 30 31	1. at least 90 days before the filing of an application for a certificate of public convenience and necessity, the person had in good faith offered the electric company that owns that portion of the electric grid in Maryland to which the qualified generator lead line would interconnect a full and fair opportunity for the electric

32 company to construct the qualified generator lead line; and

#### $\mathbf{5}$ **UNOFFICIAL COPY OF HOUSE BILL 1406** 2.at any time at least 10 days before the filing of an 1 $\mathbf{2}$ application for a certificate of public convenience and necessity, the electric company: did not accept from the person a proposal or a negotiated 3 А. version of the proposal under which the electric company would construct the qualified 4 $\mathbf{5}$ generator lead line; or 6 В. stated in writing that the electric company did not intend 7 to construct the qualified generator lead line. 8 (2)Unless a certificate of public convenience and necessity for the construction is first obtained from the Commission, and the Commission has found that the 9 10 capacity is necessary to ensure a sufficient supply of electricity to customers in the State, a 11 person may not exercise a right of condemnation in connection with the construction of a 12generating station. 13(3)(i) Except as provided in paragraph (4) of this subsection, unless a certificate of public convenience and necessity for the construction is first obtained from the 14 15Commission, a person may not begin construction of an overhead transmission line that is 16designed to carry a voltage in excess of 69,000 volts or exercise a right of condemnation with the construction. 1718 For construction related to an existing overhead transmission (ii) line, the Commission may waive the requirement in subparagraph (i) of this paragraph for 1920good cause. 21Notwithstanding subparagraph (i) of this paragraph and subject (iii) 22to subparagraph (iv) of this paragraph, the Commission may issue a certificate of public 23convenience and necessity for the construction of an overhead transmission line only if the 24applicant for the certificate of public convenience and necessity: 251. is an electric company; or 2.26is or, on the start of commercial operation of the overhead 27transmission line, will be subject to regulation as a public utility by an officer or an agency 28of the United States. 29(iv) The Commission may not issue a certificate of public convenience 30 and necessity for the construction of an overhead transmission line in the electric distribution service territory of an electric company to an applicant other than an electric 3132company if: 33 1. the overhead transmission line is to be located solely 34 within the electric distribution service territory of that electric company; and

352.the cost of the overhead transmission line is to be paid36solely by that electric company and its ratepayers.

$\begin{array}{c} 1 \\ 2 \\ 3 \end{array}$	(v) 1. This subparagraph applies to the construction of an overhead transmission line for which a certificate of public convenience and necessity is required under this section.
$\begin{array}{c} 4\\ 5\\ 6\\ 7\end{array}$	2. On issuance of a certificate of public convenience and necessity for the construction of an overhead transmission line, a person may acquire by condemnation, in accordance with Title 12 of the Real Property Article, any property or right necessary for the construction or maintenance of the transmission line.
8 9 10 11	(4) (i) Except as provided in subparagraph (ii) of this paragraph, for construction related to an existing overhead transmission line designed to carry a voltage in excess of 69,000 volts, the Commission shall waive the requirement to obtain a certificate of public convenience and necessity if the Commission finds that the construction does not:
$\begin{array}{c} 12\\ 13\end{array}$	1. require the person to obtain new real property or additional rights-of-way through eminent domain; or
14	2. require larger or higher structures to accommodate:
15	A. increased voltage; or
16	B. larger conductors.
17 18 19	(ii) 1. For construction related to an existing overhead transmission line, including repairs, that is necessary to avoid an imminent safety hazard or reliability risk, a person may undertake the necessary construction.
$20 \\ 21 \\ 22$	2. Within 30 days after construction is completed under subsubparagraph 1 of this subparagraph, a person shall file a report with the Commission describing the work that was completed.
23	(C) (1) <u>This subsection does not apply to a person applying for a certificate of public</u>
<u>STATI</u>	<u>CONVENIENCE AND NECESSITY FOR A SOLAR ENERGY, WIND ENERGY, OR GEOTHERMAL ENERGY GENERATING</u> <u>ON.</u>
24	(2) A PERSON APPLYING FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY <u>FOR A GENERATING STATION PROPOSED TO BE CONSTRUCTED WITHIN A 1.5-MILE</u> <u>RADIUS OF AN AT-RISK CENSUS TRACT</u> SHALL INCLUDE WITH THE APPLICATION:
25	(I) AN INITIAL ENVIRONMENTAL IMPACT ANALYSIS THAT
26	MEETS THE REQUIREMENTS OF PARAGRAPH <del>(2)</del> <u>(3)</u> OF THIS SUBSECTION; AND
$\frac{27}{28}$	(II) <del>IF APPLICABLE,</del> AN INITIAL EXISTING BURDEN REPORT THAT MEETS THE REQUIREMENTS OF PARAGRAPH <del>(3)</del> <u>(4)</u> OF THIS SUBSECTION.
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29	(2) (3) AN INITIAL ENVIRONMENTAL IMPACT ANALYSIS SHALL INCLUDE:
30 31	(I) A DESCRIPTION OF THE PROPOSED PROJECT AND THE ENVIRONMENTAL CONDITIONS OF THE PROPOSED PROJECT SITE;
51	ENVIRONMENTAL CONDITIONS OF THE FROFUSED FROJECT SILE;

	UNOFFICIAL COPY OF HOUSE BILL 1406
1	(II) THE ENVIRONMENTAL AND PUBLIC HEALTH IMPACTS,
2	INCLUDING BOTH SHORT- AND LONG-TERM EFFECTS, OF THE PROPOSED
3	GENERATING STATION <del>, OVERHEAD TRANSMISSION LINE, OR QUALIFIED</del>
	GENERATOR LEAD LINE;
<b>5</b>	(III) ANY IRREVERSIBLE OR IRRETRIEVABLE COMMITMENT OF
6	RESOURCES INVOLVED IN THE CONSTRUCTION; AND
$\overline{7}$	(IV) MITIGATION MEASURES PROPOSED TO MINIMIZE
8	IDENTIFIED ENVIRONMENTAL IMPACTS ; AND
	(V) ANY ALTERNATIVES TO THE PROPOSED GENERATING
	STATION.
9	(3) (4) (I) A PERSON SHALL INCLUDE WITH AN APPLICATION FOR A
10	<del>certificate of public convenience and necessity an <u>An</u> initial existing</del>
11	BURDEN REPORT SHALL BE COMPLETED FOR EACH AT-RISK CENSUS TRACT AND AREA LOCATED WITHIN A
	1.5-MILE RADIUS OF THE BOUNDARIES OF <del>AN</del> <u>ANY</u> AT-RISK CENSUS TRACT THAT MAY BE
	IMPACTED BY THE PROPOSED GENERATING STATION <del>, OVERHEAD TRANSMISSION</del>
	LINE, OR QUALIFIED GENERATOR LEAD LINE.
15	(II) AN INITIAL EXISTING BURDEN REPORT SHALL INCLUDE:
16	1. THE EJ SCORE, CALCULATED BY THE MARYLAND EJ
17	TOOL, FOR THE CENSUS TRACT WHERE THE APPLICANT IS SEEKING TO CONSTRUCT
18	THE GENERATING STATION <del>, OVERHEAD TRANSMISSION LINE, OR QUALIFIED</del>
19	CENERATOR LEAD LINE;
20	2. A COMPREHENSIVE LIST OF EACH EXISTING
21	POLLUTION SOURCE OR CATEGORY OF SOURCES THAT ARE IMPACTING THE
22	COMMUNITY IN WHICH THE APPLICANT IS SEEKING TO CONSTRUCT THE
23	GENERATING STATION <del>, OVERHEAD TRANSMISSION LINE, OR QUALIFIED</del>
24	<b>GENERATOR LEAD LINE, INCLUDING A DESCRIPTION OF POTENTIAL ROUTES OF</b>
	HUMAN EXPOSURE TO POLLUTION FROM EACH SOURCE OR CATEGORY IDENTIFIED;
26	3. AMBIENT CONCENTRATIONS OF REGULATED AIR
27	POLLUTANTS AND REGULATED OR UNREGULATED HAZARDOUS AIR POLLUTANTS;
28	4. TRAFFIC VOLUME;
29	5. GENERAL NOISE AND ODOR LEVELS;
30	6. EXPOSURE OR POTENTIAL EXPOSURE TO LEAD,

31 INCLUDING LEAD-BASED PAINT;

	<b>UNOFFICIAL COPY OF HOUSE BILL 1406</b>
1	7. EXPOSURE OR POTENTIAL EXPOSURE TO

2 CONTAMINATED DRINKING WATER SUPPLIES;

#### 8. PROXIMITY OF THE PROPOSED GENERATING

4 STATION<del>, OVERHEAD TRANSMISSION LINE, OR QUALIFIED GENERATOR LEAD LINE</del> 5 TO EVICENDIC COURCES OF POLICIEURON, INCLUDING:

5 TO EXISTING SOURCES OF POLLUTION, INCLUDING:

- A. SOLID OR HAZARDOUS WASTE SITES;
- 7 **B.** INCINERATORS;
- 8 C. RECYCLING FACILITIES;
  - **D.** SOLID OR HAZARDOUS WASTE MANAGEMENT

FACILITIES;

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- **E.** WASTEWATER TREATMENT PLANTS;
- $\mathbf{D}$ ,  $\mathbf{F}$ . WASTE TRANSFER FACILITIES; AND

10 **E.** <u>G.</u> PETROLEUM OR CHEMICAL MANUFACTURING, 11 STORAGE, TREATMENT, OR DISPOSAL FACILITIES;

- 12 **9.** THE POTENTIAL OR PROJECTED CONTRIBUTION OF
- 13 THE PROPOSED GENERATING STATION, OVERHEAD TRANSMISSION LINE, OR
- 14 **QUALIFIED GENERATOR LEAD LINE** TO EXISTING POLLUTION BURDENS IN THE

15  $\,$  COMMUNITY IN WHICH THE APPLICANT IS SEEKING TO CONSTRUCT THE STATION  $\frac{\mathbf{OR}}{\mathbf{OR}}$ 

- 16 **LINE** AND, ACCOUNTING FOR THE EXISTING BURDEN, THE POTENTIAL HEALTH
- 17 EFFECTS OF THE CONTRIBUTION;

 18
 10. AN EVALUATION OF EXISTING ENVIRONMENTAL AND

 19
 PUBLIC HEALTH STRESSORS IN BORNE BY THE COMMUNITY IN WHICH THE APPLICANT IS

 20
 SEEKING TO CONSTRUCT THE GENERATING STATION, OVERHEAD TRANSMISSION

 21
 LINE, OR QUALIFIED GENERATOR LEAD LINE; AND

 22
 11. AN EVALUATION OF ANY POTENTIAL UNAVOIDABLE

 24
 DUMPORTING STATION OF ANY POTENTIAL UNAVOIDABLE

23  $\,$  environmental and public health stressors posed by the proposed

24 GENERATING STATION<del>, OVERHEAD TRANSMISSION LINE, OR QUALIFIED</del>

25 GENERATOR LEAD LINE.

26 (4) (5) AFTER THE PUBLIC HEARING AND COMMENT PERIOD REQUIRED 27 UNDER SUBSECTION (E) OF THIS SECTION, AN APPLICANT THE COMMISSION SHALL:

(I) REVISE THE INITIAL ANALYSIS AND REPORT SUBMITTED
 WITH AN APPLICATION UNDER PARAGRAPH (1) OF THIS SUBSECTION, TAKING INTO
 ACCOUNT:

9	<b>UNOFFICIAL COPY OF HOUSE BILL 1406</b>
1	1. ANY FEEDBACK RECEIVED FROM PERSONS LISTED IN
2	SUBSECTION (D)(1)(I) THROUGH (VI) OF THIS SECTION; AND
3	2. ANY PUBLIC COMMENTS RECEIVED DURING THE
4	COMMENT PERIOD; AND
_	
$5 \\ 6$	(II) SUBMIT TO THE COMMISSION A FINALIZED ENVIRONMENTAL IMPACT ANALYSIS AND, IF APPLICABLE, A FINALIZED EXISTING
7	BURDEN REPORT.
8	(5) THE COMMISSION SHALL:
9	(1) (11) SUBMIT THE FINALIZED ANALYSES AND REPORTS
10	SUBMITTED UNDER PARAGRAPH (4) OF THIS SUBSECTION TO THE PERSONS LISTED
11	IN SUBSECTION (D)(1)(I) THROUGH (VI) OF THIS SECTION; AND
12	(III) ATTACH TO THE FINALIZED ANALYSES AND REPORTS A
13	RECORD OF ALL PUBLIC COMMENTS RECEIVED REGARDING THE INITIAL
14	ENVIRONMENTAL IMPACT ANALYSIS AND <del>, IF APPLICABLE, AN</del> INITIAL EXISTING
15	BURDEN REPORT.
16	[(c)] (D) (1) On receipt of an application for a certificate of public convenience
17	and necessity under this section, the Commission shall provide notice immediately or
18	require the applicant to provide notice immediately of the application to:
19	(i) the Department of Planning;
13	(i) the Department of Flammig,
20	(ii) the governing body, and if applicable the executive, of each
21	county or municipal corporation in which any portion of the generating station, overhead
22	transmission line, or qualified generator lead line is proposed to be constructed;
23	(iii) the governing body, and if applicable the executive, of each
24	county or municipal corporation within 1 mile of the proposed location of the generating
25	station, overhead transmission line, or qualified generator lead line;
26	(iv) each member of the General Assembly representing any part of
27	a county in which any portion of the generating station, overhead transmission line, or
28	qualified generator lead line is proposed to be constructed;
29	(v) each member of the General Assembly representing any part of
30	each county within 1 mile of the proposed location of the generating station, overhead
31	transmission line, or qualified generator lead line;
32	(vi) for a proposed overhead transmission line, each owner of land
33	and each owner of adjacent land; and

(vii) all other interested persons.

2 (2) The Commission, when sending the notice required under paragraph 3 (1) of this subsection, shall forward a copy of the application to:

4 (i) each appropriate State unit and unit of local government for 5 review, evaluation, and comment regarding the significance of the proposal to State, 6 area-wide, and local plans or programs; and

7 (ii) each member of the General Assembly included under paragraph 8 (1)(iv) and (v) of this subsection who requests a copy of the application.

9 (3) On receipt of an application for a certificate of public convenience and 10 necessity under this section, the Commission shall provide notice of the application on the 11 Commission's social media platforms and website.

12 (4) THE NOTICE PROVIDED UNDER PARAGRAPH (1) OF THIS 13 SUBSECTION SHALL INCLUDE:

14(I)THE FINAL EJ SCORE FOR EACH AT-RISK CENSUS TRACT15AND AREA LOCATED WITHIN A 1.5-MILE RADIUS OF THE BOUNDARIES OF AN AT-RISK16CENSUS TRACT WHERE THE PROPOSED GENERATING STATION, OVERHEAD17TRANSMISSION LINE, OR QUALIFIED CENERATOR LEAD LINE WILL BE LOCATED,18INCLUDING A DESCRIPTION OF THE INDICATORS CONTRIBUTING TO THE SCORE;19AND

20 (II) A LINK TO THE COMMISSION'S WEBSITE WHERE THE
 21 ASSOCIATED INITIAL ENVIRONMENTAL IMPACT ANALYSIS AND INITIAL EXISTING
 22 BURDEN REPORT MAY BE ACCESSED.

[(d)] (E) (1) (i) The Commission shall provide an opportunity for public
comment and hold a public hearing on the application for a certificate of public convenience
and necessity in each county and municipal corporation in which any portion of the
construction of a generating station, an overhead transmission line designed to carry a
voltage in excess of 69,000 volts, or a qualified generator lead line is proposed to be located.

(ii) The Commission may hold the public hearing virtually rather
than in person if the Commission provides a comparable opportunity for public comment
and participation in the hearing.

31 (2) The Commission shall hold the public hearing jointly with the

32 governing body of the county or municipal corporation in which any portion of the 33 construction of the generating station, overhead transmission line, or qualified generator

lead line is proposed to be located, unless the governing body declines to participate in the

35 hearing.

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1 (3) (i) Once in each of the 4 successive weeks immediately before the 2 hearing date, the Commission shall provide weekly notice of the public hearing and an 3 opportunity for public comment:

4 1. by advertisement in a newspaper of general circulation in 5 the county or municipal corporation affected by the application;

6

on two types of social media; and

7

11

3. on the Commission's website.

 $\mathbf{2}$ .

8 (ii) Before a public hearing, the Commission shall coordinate with

9 the governing body of the county or municipal corporation in which any portion of the
10 construction of the generating station, overhead transmission line, or qualified generator
11 lead line is proposed to be located to identify additional options for providing, in an efficient

12 and cost-effective manner, notice of the public hearing through other types of media that

13 are familiar to the residents of the county or municipal corporation.

14 (4) (i) On the day of a public hearing, an informational sign shall be 15 posted prominently at or near each public entrance of the building in which the public 16 hearing will be held.

17 (ii) The informational sign required under subparagraph (i) of this 18 paragraph shall:

- 19 1. state the time, room number, and subject of the public
- 20 hearing; and
- 21

be at least 17 by 22 inches in size.

(iii) If the public hearing is conducted virtually rather than in person,
the Commission shall provide information on the hearing prominently on the Commission's
website.

25 (5) (i) The Commission shall ensure presentation and

 $26 \quad \text{recommendations from each interested State unit, and shall allow representatives of each and the state of the sta$ 

27 State unit to sit during hearing of all parties.

2.

28 (ii) The Commission shall allow each State unit 15 days after the 29 conclusion of the hearing to modify the State unit's initial recommendations.

# 30 (F) (1) THIS SUBSECTION DOES NOT APPLY TO A PERSON APPLYING FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY FOR A SOLAR ENERGY, WIND ENERGY, OR GEOTHERMAL ENERGY GENERATING

## STATION.

#### (2) THE COMMISSION MAY NOT APPROVE AN APPLICATION FOR A

31 CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY <u>FOR A GENERATING STATION PROPOSED TO BE CONSTRUCTED</u> <u>WITHIN A 1.5-MILE RADIUS OF AN AT-RISK CENSUS TRACT</u> UNLESS THE APPLICATION

32 INCLUDES:

2 $1$ $2$	UNOFFICIAL COPY OF HOUSE BILL 1406 <del>(1)</del> THE FINAL ENVIRONMENTAL IMPACT ANALYSIS <del>REQUIRED</del> <del>UNDER SUBSECTION (C)(4) OF THIS SECTION; AND</del>
$\frac{3}{4}$	<del>(II)</del> IF APPLICABLE, THE <u>AND</u> FINAL EXISTING BURDEN REPORT REQUIRED <u>SUBMITTED</u> UNDER SUBSECTION <del>(C)(4)</del> (C)(5) OF THIS SECTION.
<b>5</b>	(2) (3) THE COMMISSION SHALL DETERMINE WHETHER A FINAL
6	ENVIRONMENTAL IMPACT ANALYSIS AND <del>ANY APPLICABLE</del> FINAL EXISTING BURDEN
7	REPORT INDICATE THAT A PROPOSED GENERATING STATION <del>, OVERHEAD</del>
8	<del>TRANSMISSION LINE, OR QUALIFIED GENERATOR LEAD LINE</del> MAY, DIRECTLY OR
9	INDIRECTLY, CAUSE OR CONTRIBUTE TO AN INCREASED POTENTIAL FOR ADVERSE
10	ENVIRONMENTAL AND PUBLIC HEALTH IMPACTS WITHIN AN AT-RISK CENSUS TRACT
11	AND AREA LOCATED WITHIN A $1.5$ -MILE RADIUS OF THE BOUNDARIES OF THE
12	AT-RISK CENSUS TRACT.
13	(3) (4) SUBJECT TO PARAGRAPH (4) (5) OF THIS SUBSECTION, IF
14	COMMISSION DETERMINES THAT A PROPOSED GENERATING STATION, OVERHEAD
15	TRANSMISSION LINE, OR QUALIFIED GENERATOR LEAD LINE WOULD CAUSE OR
16	CONTRIBUTE TO AN INCREASED POTENTIAL FOR ADVERSE ENVIRONMENTAL AND
17	PUBLIC HEALTH IMPACTS WITHIN AN AT-RISK CENSUS TRACT OR AREA LOCATED
18	WITHIN A 1.5-MILE RADIUS OF THE BOUNDARIES OF THE AT-RISK CENSUS TRACT,
19	THE COMMISSION MAY NOT APPROVE AN APPLICATION FOR A CERTIFICATE OF
20	PUBLIC CONVENIENCE AND NECESSITY.
21	(4) (5) THE COMMISSION MAY GRANT A <del>CONDITIONAL</del> CERTIFICATE OF
22	PUBLIC CONVENIENCE AND NECESSITY FOR A PROPOSED GENERATING STATION <del>,</del>
23	OVERHEAD TRANSMISSION LINE, OR QUALIFIED GENERATOR LEAD LINE THAT THE
24	COMMISSION, UNDER PARAGRAPH (2) (3) OF THIS SUBSECTION, DETERMINES WOULD
25	CAUSE OR CONTRIBUTE TO AN INCREASED POTENTIAL FOR ADVERSE
26	ENVIRONMENTAL AND PUBLIC HEALTH IMPACTS IF THE APPLICANT CAN ESTABLISH
27	THAT:
28	(I) THE GENERATING STATION <del>, OVERHEAD TRANSMISSION</del>
29	<del>LINE, OR QUALIFIED GENERATOR LEAD LINE</del> WOULD SERVE AN ESSENTIAL
30	ENVIRONMENTAL, HEALTH, OR SAFETY NEED OF THE COMMUNITY WHERE THE
31	STATION OR LINE WILL BE LOCATED; AND

32 (II) THERE IS NO REASONABLE ALTERNATIVE TO

- 33 CONSTRUCTION OF THE GENERATING STATION, OVERHEAD TRANSMISSION LINE, OR
- **QUALIFIED GENERATOR LEAD LINE.**

13	<b>UNOFFICIAL COPY OF HOUSE BILL 1406</b>
1	(5) (6) IF THE COMMISSION GRANTS A <del>CONDITIONAL</del> CERTIFICATE OF
2	PUBLIC CONVENIENCE AND NECESSITY IN ACCORDANCE WITH PARAGRAPH <del>(4)</del> (5)
3	THIS SUBSECTION, THE COMMISSION SHALL:
4	(I) IMPOSE ADDITIONAL <del>PERMIT</del> CONDITIONS TO PROTECT
	PUBLIC HEALTH; AND
0	r oblic nealin, and
6	(II) <b>REQUIRE THE APPLICANT TO ENTER INTO A CUMULATIVE</b>
7	IMPACTS MITIGATION FUND AGREEMENT IN ACCORDANCE WITH PARAGRAPH <del>(6)</del> (7) OF
8	THIS SUBSECTION.
9	<del>(6)</del> (1) AN APPLICANT WHO HAS BEEN GRANTED A <del>CONDITIONAL</del>
10	CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY IN ACCORDANCE WITH PARAGRAPH (5) OF THIS
	SUBSECTION SHALL ENTER INTO A
	CUMULATIVE IMPACTS MITIGATION FUND AGREEMENT WITH A COMMUNITY-BASED
12	ORGANIZATION OR COLLECTION OF COMMUNITY-BASED ORGANIZATIONS
13	REPRESENTING THE COMMUNITY OR COMMUNITIES AFFECTED BY THE PROPOSED
	GENERATING STATION <del>, OVERHEAD TRANSMISSION LINE, OR QUALIFIED</del>
15	CENERATOR LEAD LINE.
10	
16	(II) A CUMULATIVE IMPACTS MITIGATION FUND AGREEMENT
17	SHALL ESTABLISH ONGOING MONETARY PAYMENTS THAT ARE:
18	1. AGREED ON BY THE COMMUNITY-BASED
19	
20	2. DEPOSITED INTO A PROJECT-SPECIFIC CUMULATIVE
21	IMPACTS MITIGATION FUND FOR THE LIFE OF THE PROJECT.
22	(III) A CUMULATIVE IMPACTS MITIGATION FUND AGREEMENT:
23	1. SHALL BE ENFORCEABLE IN A STATE COURT AND
	INCLUDE LANGUAGE IN THE AGREEMENT THAT THE AGREEMENT IS ENFORCEABLE
25	IN A STATE COURT;
26	2. SHALL BENEFIT ALL RESIDENTS WHO LIVE WITHIN
$\frac{20}{27}$	
28	OVERHEAD TRANSMISSION LINE, OR QUALIFIED CENERATOR LEAD LINE; AND
20	C Thinking Internetion think, on Community of the second the second the second se
29	<b>3.</b> MAY NOT RESTRICT THE RIGHT OF RESIDENTS OR
30	ORGANIZATIONS TO EXPRESS CONCERNS ABOUT OR OBJECTIONS TO THE PROPOSED
	GENERATING STATION <del>, OVERHEAD TRANSMISSION LINE, OR QUALIFIED</del>
32	GENERATOR LEAD LINE.

$\begin{array}{c} 14 \\ 1 \\ 2 \end{array}$	UNOFFICIAL COPY OF HOUSE BILL 1406 [(e)] (G) The Commission shall take final action on an application for a certificate of public convenience and necessity only after due consideration of:
$3 \\ 4 \\ 5$	(1) the recommendation of the governing body of each county or municipal corporation in which any portion of the construction of the generating station, overhead transmission line, or qualified generator lead line is proposed to be located;
$6\\7$	(2) the effect of the generating station, overhead transmission line, or qualified generator lead line on:
8	(i) the stability and reliability of the electric system;
9	(ii) economics;
10	(iii) esthetics;
11	(iv) historic sites;
$\begin{array}{c} 12 \\ 13 \end{array}$	(v) aviation safety as determined by the Maryland Aviation Administration and the administrator of the Federal Aviation Administration;
14	(vi) when applicable, air quality and water pollution; and
$\begin{array}{c} 15\\ 16\end{array}$	(vii) the availability of means for the required timely disposal of wastes produced by any generating station;
$\begin{array}{c} 17\\18\\19\end{array}$	(3) the effect of climate change on the generating station, overhead transmission line, or qualified generator lead line based on the best available scientific information recognized by the Intergovernmental Panel on Climate Change; and
20	(4) for a generating station:

21 (i) the consistency of the application with the comprehensive plan 22 and zoning of each county or municipal corporation where any portion of the generating 23 station is proposed to be located;

(ii) the efforts to resolve any issues presented by a county or
municipal corporation where any portion of the generating station is proposed to be located;

(iii) the impact of the generating station on the quantity of annual
and long-term statewide greenhouse gas emissions, measured in the manner specified in §
2-1202 of the Environment Article and based on the best available scientific information
recognized by the Intergovernmental Panel on Climate Change; and

30 (iv) the consistency of the application with the State's climate
31 commitments for reducing statewide greenhouse gas emissions, including those specified
32 in Title 2, Subtitle 12 of the Environment Article.

#### **UNOFFICIAL COPY OF HOUSE BILL 1406** 1 [(f)] (H) For the construction of an overhead transmission line, in addition to the considerations listed in subsection [(e)] (G) of this section, the Commission shall: $\mathbf{2}$ 3 take final action on an application for a certificate of public convenience (1)and necessity only after due consideration of: 4 $\mathbf{5}$ (i) the need to meet existing and future demand for electric service; and 6 7 for construction related to a new overhead transmission line, the (ii) alternative routes that the applicant considered, including the estimated capital and 8 operating costs of each alternative route and a statement of the reason why the alternative 9 10 route was rejected; 11 (2)require as an ongoing condition of the certificate of public convenience 12and necessity that an applicant comply with: 13 all relevant agreements with PJM Interconnection, L.L.C., or its (i) 14successors, related to the ongoing operation and maintenance of the overhead transmission 15line; and 16all obligations imposed by the North America Electric Reliability (ii) 17Council and the Federal Energy Regulatory Commission related to the ongoing operation 18and maintenance of the overhead transmission line; and 19(3)require the applicant to identify whether the overhead transmission line is proposed to be constructed on: 20(i) 21an existing brownfields site; 22(ii) property that is subject to an existing easement; or 23(iii) a site where a tower structure or components of a tower structure 24used to support an overhead transmission line exist. The Commission may not authorize, and a person may not 25[(g)] (I) (1)26undertake, the construction of an overhead transmission line that is aligned with and 27within 1 mile of either end of a public airport runway, unless: 28the Federal Aviation Administration determines that the (i) 29construction of an overhead transmission line will not constitute a hazard to air navigation; 30 and 31(ii) the Maryland Aviation Administration concurs in that

32 determination.

$\begin{array}{c}16\\1\\2\\3\end{array}$	UNOFFICIAL COPY OF HOUSE BILL 1406 (2) A privately owned airport runway shall qualify as a public airport runway under this subsection only if the runway has been on file with the Federal Aviation Administration for at least 2 years as being open to the public without restriction.
$\begin{array}{c} 4\\ 5\\ 6\end{array}$	[(h)] (J) (1) A county or municipal corporation has the authority to approve or deny any local permit required under a certificate of public convenience and necessity issued under this section.
$7\\8\\9$	(2) A county or municipal corporation shall approve or deny any local permits required under a certificate of public convenience and necessity issued under this section:
10	(i) within a reasonable time; and
$\begin{array}{c} 11 \\ 12 \end{array}$	(ii) to the extent local laws are not preempted by State law, in accordance with local laws.
13 14 15 16 17	(3) A county or municipal corporation may not condition the approval of a local permit required under a certificate of public convenience and necessity issued under this section on receipt of any of the following approvals for any aspect of a generating station, an overhead transmission line, or a qualified lead line proposed to be constructed under the certificate:
18	(i) a conditional use approval;
19	(ii) a special exception approval; or
20	(iii) a floating zone approval.

21 SECTION 2. AND BE IT FURTHER ENACTED, That this Act shall take effect July 22 1, 2025.