Senate Bill 0983 as amended by SB0983/683620/1 (03/04/25 at 3:53 p.m.)

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UNOFFICIAL COPY OF SENATE BILL 983

SENATE BILL 983

 $\begin{array}{c} {\rm C5,\,M5} \\ {\rm SB\,1025/24\,\text{-}\,EEE} \end{array}$ $\begin{array}{c} {\rm 5lr0809} \\ {\rm CF\,HB\,827} \end{array}$

By: Senator Brooks

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Introduced and read first time: January 28, 2025 Assigned to: Education, Energy, and the Environment

A BILL ENTITLED

1 AN ACT concerning

2 Solar Energy - Distributed Generation Certificate of Public Convenience and 3 Necessity-Ground-Mounted Solar, and Small Solar Siting Workgroup

FOR the purpose of establishing a distributed generation certificate of public convenience and necessity to authorize the construction and operation of a certain distributed solar energy generating system; requiring the Power Plant Research Program, by a

- certain date, to develop and submit to the Public Service Commission proposed siting
- and design requirements and licensing conditions; prohibiting a person from
- 9 beginning construction of a distributed solar energy generating system unless a
- distributed generation certificate of public convenience and necessity or certificate of
- public convenience and necessity is first obtained from the Commission; prohibiting
- 12 a county from enacting zoning laws or adopting regulations restricting or prohibiting
- 13 the construction or operation of certain ground-mounted solar-systems and facilities;
- 14 establishing a Small Solar Siting Workgroup to review, determine, and make
- 15 recommendations regarding certain best practices and statewide model policies for certain solar energy generating systems; and generally relating to solar energy.
- 17 BY repealing and reenacting, with amendments,
- 18 Article Natural Resources
- 19 Section 3-306(a)(1)
- 20 Annotated Code of Maryland
- 21 (2023 Replacement Volume and 2024 Supplement)
- 22 BY repealing and reenacting, with amendments,
- 23 Article Public Utilities
- 24 Section 7-207(b)(1)(i) and (ii) and (h) and 7-207.1(c)(1)
- 25 Annotated Code of Maryland
- 26 (2020 Replacement Volume and 2024 Supplement)
- 27 BY repealing and reenacting, without amendments,
- 28 Article Public Utilities

1 Section 7-207(h) 2 Annotated Code of Maryland 3 (2020 Replacement Volume and 2024 Supplement) 4 BY adding to 5 Article - Public Utilities 6 Section 7-207.4	
3 (2020 Replacement Volume and 2024 Supplement) 4 BY adding to 5 Article - Public Utilities 6 Section 7-207.4	
4 BY adding to 5 Article - Public Utilities 6 Section 7-207.4	
5 Article - Public Utilities 6 Section 7-207.4	
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6 Section 7-207.4	
7 Annotated Code of Maryland	
8 (2020 Replacement Volume and 2024 Supplement)	
9 Preamble	
WHEREAS, The State has set aggressive minimum renewable energy requi-	rements.
11 recognizing that a shift toward sustainable energy sources is crucial for the healt	
12 planet and the well-being of future generations; and	
WHEREAS, The State has committed to reducing greenhouse gas emissions	by 60%
14 from 2006 levels, reflecting a proactive stance in the global effort to combat clima	te change;
15 and	
WHEREAS, Distributed solar energy generation is an essential component of	of
17 meeting these aggressive policies, offering both economic opportunities and envir	
18 benefits; and	
19 WHEREAS, The General Assembly finds that an efficient permitting proces	s for
20 distributed solar energy generating stations with consistency across jurisdictions	is
21 necessary to meet the State's renewable energy and greenhouse gas reduction	
22 commitments and can be structured to preserve farmland and forests; now, there	fore,
23 SECTION 1. BE IT ENACTED BY THE GENERAL ASSEMBLY OF MARY	LAND,
24 That the Laws of Maryland read as follows:	
25 Article - Natural Resources	
26 3-306.	
27 (a) (1) Notwithstanding anything to the contrary in this article or the	ne Public
28 Utilities Article, on application to the Public Service Commission for a certificate	of public
29 convenience and necessity associated with power plant construction IN ACCORD	ANCE
30 WITH § 7-207 OF THE PUBLIC UTILITIES ARTICLE, the Commission shall not	tify
31 immediately the Department [of Natural Resources] and the Department of the	
32 Environment of the application.	
33 Article - Public Utilities	
34 7-207.	

3	UNOFFICIAL COPY OF SENATE BILL 983
1	(b) (1) (i) [Unless] EXCEPT AS PROVIDED IN SUBPARAGRAPH (II) OF
$\frac{2}{3}$	THIS PARAGRAPH, UNLESS a certificate of public convenience and necessity for the construction is first obtained from the Commission, a person may not begin construction in
4	the State of:
5	1. a generating station; or
6	2. a qualified generator lead line.
7	(ii) [If a person obtains Commission approval for construction under
8 9	§ 7-207.1 of this subtitle, the Commission shall exempt a person from the requirement to obtain a certificate of public convenience and necessity under this section.] A PERSON IS
10	NOT REQUIRED TO OBTAIN A CERTIFICATE OF PUBLIC CONVENIENCE AND
11	NECESSITY UNDER THIS SECTION IF THE PERSON OBTAINS:
12	1. Commission approval for construction under
13	§ 7-207.1 OF THIS SUBTITLE; OR
14	2. A DISTRIBUTED GENERATION CERTIFICATE OF
15	PUBLIC CONVENIENCE AND NECESSITY UNDER § 7-207.4 OF THIS SUBTITLE.
16	(h) (1) A county or municipal corporation has the authority to approve or deny
17	any local permit required under a certificate of public convenience and necessity issued under this section OR A DISTRIBUTED GENERATION CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY ISSUED
18	UNDER § 7-207.4 OF THIS SUBTITLE.
19	(2) A county or municipal corporation shall approve or deny any local
20	permits required under a certificate of public convenience and necessity issued under this
21	section OR A DISTRIBUTED GENERATION CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY ISSUED UNDER § 7-
<u>207.4</u>	OF THIS SUBTITLE:
22	(i) within a reasonable time; and
$\frac{23}{24}$	(ii) to the extent local laws are not preempted by State law, in accordance with local laws.
$\frac{25}{26}$	(3) A county or municipal corporation may not condition the approval of a local permit required under a certificate of public convenience and necessity issued under
	this section OR A DISTRIBUTED GENERATION CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY ISSUED UNDER §
	7-207.4 OF THIS SUBTITLE on receipt of any of the following approvals for any aspect of a generating
28 29	station, an overhead transmission line, or a qualified lead line proposed to be constructed under the certificate:
30	(i) a conditional use approval;
31	(ii) a special exception approval; or
32	(iii) a floating zone approval.

- 1 7-207.1.
- 2 (c) (1) The Commission shall require a person that is exempted from the
- 3 requirement to obtain a certificate of public convenience and necessity UNDER §
- 4 7-207(B)(1)(II)1 OF THIS SUBTITLE to obtain approval from the Commission under this
- 5 section before the person may construct a generating station described in subsection (b) of
- 6 this section.
- 7 **7-207.4**.
- 8 (A) (1) IN THIS SECTION THE FOLLOWING WORDS HAVE THE MEANINGS
- 9 INDICATED.
- 10 (2) "DISTRIBUTED GENERATION CERTIFICATE OF PUBLIC
- 11 CONVENIENCE AND NECESSITY" OR "DGCPCN" MEANS A CERTIFICATE ISSUED BY
- 12 THE COMMISSION UNDER THIS SECTION THAT AUTHORIZES THE CONSTRUCTION
- 13 AND OPERATION OF A DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM.
- 14 (3) "DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM" MEANS A
- 15 COMMUNITY SOLAR ENERGY GENERATING SYSTEM, AS DEFINED IN § 7-306.2 OF
- 16 THIS TITLE, THAT:
- 17 (I) WOULD BE REQUIRED TO OBTAIN A CERTIFICATE OF PUBLIC
- 18 CONVENIENCE AND NECESSITY UNDER § 7-207 OF THIS SUBTITLE IF THE SYSTEM
- 19 DOES NOT OBTAIN A DGCPCN UNDER THIS SECTION;
- 20 (II) HAS A CAPACITY TO PRODUCE MORE THAN 2 MEGAWATTS
- 21 BUT NOT MORE THAN 5 MEGAWATTS OF ALTERNATING CURRENT; AND
- 22 (III) IS NOT LOCATED WITHIN A MUNICIPAL CORPORATION.
- 23 (4) "FOREST" HAS THE MEANING STATED IN § 5-1601 OF THE
- 24 NATURAL RESOURCES ARTICLE.
- 25 (5) "POWER PLANT RESEARCH PROGRAM" MEANS THE PROGRAM
- 26 WITHIN THE DEPARTMENT OF NATURAL RESOURCES UNDER TITLE 3, SUBTITLE 3
- 27 OF THE NATURAL RESOURCES ARTICLE.
- 28 (6) "STANDARD LICENSING CONDITIONS" MEANS THE
- 29 PREDETERMINED LICENSING CONDITIONS ADOPTED BY THE COMMISSION UNDER
- 30 THIS SECTION FOR THE CONSTRUCTION AND OPERATION OF A DISTRIBUTED SOLAR
- 31 ENERGY GENERATING SYSTEM THAT HAS BEEN ISSUED A DGCPCN UNDER THIS
- 32 SECTION.

5	UNOFFICIAL COPY OF SENATE BILL 983
1	(7) "STANDARD SITING AND DESIGN REQUIREMENTS" MEANS THE
	PREDETERMINED OBJECTIVE REQUIREMENTS ADOPTED BY THE COMMISSION
	UNDER THIS SECTION FOR THE SITING AND DESIGN OF A DISTRIBUTED SOLAR
	ENERGY GENERATING SYSTEM THAT HAS BEEN ISSUED A DGCPCN UNDER THIS
5	SECTION.
C	(p) (1) ON OR REPORT INLY 1 2026 THE DOWER DIANT PEGRAPOH
6 7	(B) (1) ON OR BEFORE JULY 1, 2026, THE POWER PLANT RESEARCH PROGRAM, AFTER GIVING NOTICE AND OPPORTUNITY FOR PUBLIC COMMENT,
	SHALL DEVELOP AND SUBMIT TO THE COMMISSION PROPOSED STANDARD SITING
	AND DESIGN REQUIREMENTS AND PROPOSED STANDARD LICENSING CONDITIONS
	FOR THE ISSUANCE OF A DGCPCN.
10	TON THE ISSUED OF THE GOT CITY
11	(2) IN DEVELOPING THE PROPOSED STANDARD SITING AND DESIGN
12	REQUIREMENTS AND THE PROPOSED STANDARD LICENSING CONDITIONS, THE
13	POWER PLANT RESEARCH PROGRAM SHALL CONSIDER:
14	(I) ACHIEVEMENT OF THE STATE'S CLIMATE AND RENEWABLE
15	ENERGY COMMITMENTS;
16	(II) REASONABLE SETBACKS AND LANDSCAPE SCREENING
17	REQUIREMENTS;
11	REQUIREMENTS,
18	(III) ENVIRONMENTAL PRESERVATION, INCLUDING
19	PROHIBITIONS ON FOREST CLEARANCE EXCEPT WHERE NECESSARY TO:
20	1. REDUCE SOLAR PANEL SHADING NEAR THE
21	PERIMETER OF THE PROJECT SITE;
22	
22	2. FACILITATE INTERCONNECTION INFRASTRUCTURE; AND
23	AND
24	3. ENSURE ADEQUATE SITE ACCESS;
	ov znacuziwa deniza situmo ozasa,
25	(IV) STORMWATER MANAGEMENT, EROSION AND SEDIMENT
26	CONTROL, AND SITE STABILIZATION, ACCOUNTING FOR:
27	1. THE EFFECTS OF ON RUNOFF FROM SOLAR PANELS AND ASSOCIATED
	EQUIPMENT;
90	2. THE IMPACTS OF SOLAR PANELS ON SOIL DENSITY
28 29	2. THE IMPACTS OF SOLAR PANELS ON SOIL DENSITY AND COMPACTION: AND
49	IND-COMPTCHON, IND
30	2. THE IMPACTS OF SOLAR PANELS ON GROUND COVER
31	UNDER THE PANELS:
	··· ·
	2. THE EFFECTS OF SOIL CHARACTERISTICS AND COMPACTION ON
	RUNOFF; AND
	3. THE EFFECTS OF THE GROUND COVER UNDER AND BETWEEN

THE SOLAR PANELS ON RUNOFF;

- **UNOFFICIAL COPY OF SENATE BILL 983** 6 1 (V) MINIMIZATION AND MITIGATION OF THE EFFECTS OF A 2 DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM ON HISTORIC SITES; 3 (VI) **PUBLIC SAFETY;** (VII) INDUSTRY BEST PRACTICES; AND 4 (VIII) ENSURING THE STABILITY AND RELIABILITY OF THE ELECTRIC SYSTEM BY REQUIRING THE 5 APPLICANT TO SUBMIT A SIGNED INTERCONNECTION AGREEMENT WITH THE ELECTRIC COMPANY BEFORE THE START <u>OF</u> **CONSTRUCTION**; (IX) LICENSING CONDITIONS PREVIOUSLY ADOPTED BY THE 6 COMMISSION FOR SOLAR ENERGY GENERATING SYSTEMS, INCLUDING REQUIREMENTS RELATED TO DECOMMISSIONING; AND ANY OTHER REQUIREMENTS DETERMINED NECESSARY BY THE POWER PLANT RESEARCH PROGRAM. **(1)** ON OR BEFORE JULY 1, 2027, THE COMMISSION SHALL ADOPT 8 (C) 9 REGULATIONS TO: 10 IMPLEMENT STANDARD SITING AND DESIGN 11 REQUIREMENTS AND STANDARD LICENSING CONDITIONS FOR A DGCPCN; 12 SPECIFY THE FORM OF THE APPLICATION FOR A 13 DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM TO RECEIVE A DGCPCN AND 14 ANY APPLICATION FEE; AND 15 (III) SPECIFY THE COMMISSION'S PROCEDURE FOR PROCESSING 16 AN APPLICATION FOR A DGCPCN; AND ESTABLISH THE TIME PERIOD WITHIN WHICH THE POWER PLANT RESEARCH PROGRAM MUST MAKE THE DETERMINATION UNDER SUBSECTION (F) OF THIS SECTION. 17 **(2)** THE COMMISSION SHALL CONSIDER THE PROPOSED STANDARD 18 SITING AND DESIGN REQUIREMENTS AND THE PROPOSED STANDARD LICENSING CONDITIONS DEVELOPED BY THE POWER PLANT RESEARCH PROGRAM IN ADOPTING THE REGULATIONS UNDER THIS SUBSECTION. 20 21**(3) (I)** THE COMMISSION, IN CONSULTATION WITH THE POWER
 - PLANT RESEARCH PROGRAM, MAY PERIODICALLY SOLICIT PUBLIC COMMENTS 22
 - REGARDING IMPROVEMENTS TO THE STANDARD SITING AND DESIGN
 - REQUIREMENTS AND STANDARD LICENSING CONDITIONS FOR A DGCPCN.
 - THE PROCESS FOR SOLICITING PUBLIC COMMENTS UNDER 25 (II)
 - 26 SUBPARAGRAPH (I) OF THIS PARAGRAPH SHALL BE THE SAME AS THE PROCESS FOR
 - SOLICITING PUBLIC COMMENT REGARDING THE ADOPTION OF A REGULATION.
 - 28 **(4) (I)** THE COMMISSION AND THE DEPARTMENT OF NATURAL RESOURCES MAY JOINTLY SET AN APPLICATION FEE FOR A
 - 29 DGCPCN APPLICATION AT AN AMOUNT THAT THE COMMISSION AND THE DEPARTMENT OF NATURAL RESOURCES **DETERMINES DETERMINE MAY**
- 30 OFFSET THE ADMINISTRATIVE COSTS OF THE DGCPCN APPROVAL PROCESS THAT ARE INCURRED BY THE COMMISSION

AND THE DEPARTMENT OF NATURAL RESOURCES.

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1	(II) THE ADMINISTRATIVE COSTS UNDER SUBPARAGRAPH (I) OF THIS PARAGRAPH SHALL BE BASED ON AN ESTIMATE OF THE NUMBER OF DGCPCN
	APPLICATIONS THAT WILL BE FILED WITH THE COMMISSION EACH YEAR.
4 5	(D) (1) A PERSON MAY NOT BEGIN CONSTRUCTION OF A DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM UNLESS:
9	SOLAR ENERGI GENERATING SISTEM UNLESS:
6	(I) A DGCPCN IS FIRST OBTAINED FROM THE COMMISSION IN
7	ACCORDANCE WITH THIS SECTION; OR
8	(II) A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY
9	IS FIRST OBTAINED FROM THE COMMISSION IN ACCORDANCE WITH § 7-207 OF THIS
10	SUBTITLE.
11	(2) At least 30 days before submitting an application for a DGCPCN to the Commission, the
	APPLICANT SHALL SUBMIT A COPY OF THE APPLICATION TO THE GOVERNING BODY OF THE COUNTY IN WHICH THE
DISTR	AIBUTED .
	SOLAR ENERGY GENERATING SYSTEM IS PROPOSED TO BE LOCATED.
	(3) WHEN A PERSON SUBMITS AN APPLICATION FOR A DGCPCN TO
12	THE COMMISSION, THE PERSON SHALL SUBMIT A COPY OF THE APPLICATION TO
13	(1) THE POWER PLANT RESEARCH PROGRAM; AND
14	(II) THE GOVERNING BODY OF THE COUNTY WHERE THE
14 15	(II) THE GOVERNING BODY OF THE COUNTY WHERE THE DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM IS PROPOSED TO BE LOCATED.
15 16	DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM IS PROPOSED TO BE LOCATED. (E) (1) AFTER RECEIVING AN APPLICATION FOR A DGCPCN BUT
15 16 17	(E) (1) AFTER RECEIVING AN APPLICATION FOR A DGCPCN BUT BEFORE A DETERMINATION IS MADE UNDER SUBSECTION (F) OF THIS SECTION, THE
15 16 17 18	(E) (1) AFTER RECEIVING AN APPLICATION FOR A DGCPCN BUT BEFORE A DETERMINATION IS MADE UNDER SUBSECTION (F) OF THIS SECTION, THE COMMISSION SHALL PROVIDE AN OPPORTUNITY FOR PUBLIC COMMENT AND HOLD
15 16 17 18 19	(E) (1) AFTER RECEIVING AN APPLICATION FOR A DGCPCN BUT BEFORE A DETERMINATION IS MADE UNDER SUBSECTION (F) OF THIS SECTION, THE COMMISSION SHALL PROVIDE AN OPPORTUNITY FOR PUBLIC COMMENT AND HOLD A PUBLIC HEARING ON AN APPLICATION FOR A DGCPCN IN EACH COUNTY IN
15 16 17 18 19	(E) (1) AFTER RECEIVING AN APPLICATION FOR A DGCPCN BUT BEFORE A DETERMINATION IS MADE UNDER SUBSECTION (F) OF THIS SECTION, THE COMMISSION SHALL PROVIDE AN OPPORTUNITY FOR PUBLIC COMMENT AND HOLD A PUBLIC HEARING ON AN APPLICATION FOR A DGCPCN IN EACH COUNTY IN WHICH ANY PORTION OF THE CONSTRUCTION OF THE DISTRIBUTED SOLAR ENERGY
15 16 17 18 19 20 21	(E) (1) AFTER RECEIVING AN APPLICATION FOR A DGCPCN BUT BEFORE A DETERMINATION IS MADE UNDER SUBSECTION (F) OF THIS SECTION, THE COMMISSION SHALL PROVIDE AN OPPORTUNITY FOR PUBLIC COMMENT AND HOLD A PUBLIC HEARING ON AN APPLICATION FOR A DGCPCN IN EACH COUNTY IN WHICH ANY PORTION OF THE CONSTRUCTION OF THE DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM IS PROPOSED TO BE LOCATED.
15 16 17 18 19 20 21	(E) (1) AFTER RECEIVING AN APPLICATION FOR A DGCPCN BUT BEFORE A DETERMINATION IS MADE UNDER SUBSECTION (F) OF THIS SECTION, THE COMMISSION SHALL PROVIDE AN OPPORTUNITY FOR PUBLIC COMMENT AND HOLD A PUBLIC HEARING ON AN APPLICATION FOR A DGCPCN IN EACH COUNTY IN WHICH ANY PORTION OF THE CONSTRUCTION OF THE DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM IS PROPOSED TO BE LOCATED. (2) THE COMMISSION MAY HOLD THE PUBLIC HEARING VIRTUALLY
15 16 17 18 19 20 21 22 23	(E) (1) AFTER RECEIVING AN APPLICATION FOR A DGCPCN BUT BEFORE A DETERMINATION IS MADE UNDER SUBSECTION (F) OF THIS SECTION, THE COMMISSION SHALL PROVIDE AN OPPORTUNITY FOR PUBLIC COMMENT AND HOLD A PUBLIC HEARING ON AN APPLICATION FOR A DGCPCN IN EACH COUNTY IN WHICH ANY PORTION OF THE CONSTRUCTION OF THE DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM IS PROPOSED TO BE LOCATED.
15 16 17 18 19 20 21 22 23 24	(E) (1) AFTER RECEIVING AN APPLICATION FOR A DGCPCN BUT BEFORE A DETERMINATION IS MADE UNDER SUBSECTION (F) OF THIS SECTION, THE COMMISSION SHALL PROVIDE AN OPPORTUNITY FOR PUBLIC COMMENT AND HOLD A PUBLIC HEARING ON AN APPLICATION FOR A DGCPCN IN EACH COUNTY IN WHICH ANY PORTION OF THE CONSTRUCTION OF THE DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM IS PROPOSED TO BE LOCATED. (2) THE COMMISSION MAY HOLD THE PUBLIC HEARING VIRTUALLY RATHER THAN IN PERSON IF THE COMMISSION PROVIDES A COMPARABLE OPPORTUNITY FOR PUBLIC COMMENT AND PARTICIPATION IN THE HEARING.
15 16 17 18 19 20 21 22 23 24	(E) (1) AFTER RECEIVING AN APPLICATION FOR A DGCPCN BUT BEFORE A DETERMINATION IS MADE UNDER SUBSECTION (F) OF THIS SECTION, THE COMMISSION SHALL PROVIDE AN OPPORTUNITY FOR PUBLIC COMMENT AND HOLD A PUBLIC HEARING ON AN APPLICATION FOR A DGCPCN IN EACH COUNTY IN WHICH ANY PORTION OF THE CONSTRUCTION OF THE DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM IS PROPOSED TO BE LOCATED. (2) THE COMMISSION MAY HOLD THE PUBLIC HEARING VIRTUALLY RATHER THAN IN PERSON IF THE COMMISSION PROVIDES A COMPARABLE OPPORTUNITY FOR PUBLIC COMMENT AND PARTICIPATION IN THE HEARING.
15 16 17 18 19 20 21 22 23 24	(E) (1) AFTER RECEIVING AN APPLICATION FOR A DGCPCN BUT BEFORE A DETERMINATION IS MADE UNDER SUBSECTION (F) OF THIS SECTION, THE COMMISSION SHALL PROVIDE AN OPPORTUNITY FOR PUBLIC COMMENT AND HOLD A PUBLIC HEARING ON AN APPLICATION FOR A DGCPCN IN EACH COUNTY IN WHICH ANY PORTION OF THE CONSTRUCTION OF THE DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM IS PROPOSED TO BE LOCATED. (2) THE COMMISSION MAY HOLD THE PUBLIC HEARING VIRTUALLY RATHER THAN IN PERSON IF THE COMMISSION PROVIDES A COMPARABLE OPPORTUNITY FOR PUBLIC COMMENT AND PARTICIPATION IN THE HEARING. (F) (1) WITHIN 90 DAYS AFTER AFTER THE DATE AN APPLICATION FOR A DGCPCN IS FILED WITH THE COMMISSION AND WITHIN THE TIME PERIOD SET BY THE COMMISSION UNDER
15 16 17 18 19 20 21 22 23 24	(E) (1) AFTER RECEIVING AN APPLICATION FOR A DGCPCN BUT BEFORE A DETERMINATION IS MADE UNDER SUBSECTION (F) OF THIS SECTION, THE COMMISSION SHALL PROVIDE AN OPPORTUNITY FOR PUBLIC COMMENT AND HOLD A PUBLIC HEARING ON AN APPLICATION FOR A DGCPCN IN EACH COUNTY IN WHICH ANY PORTION OF THE CONSTRUCTION OF THE DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM IS PROPOSED TO BE LOCATED. (2) THE COMMISSION MAY HOLD THE PUBLIC HEARING VIRTUALLY RATHER THAN IN PERSON IF THE COMMISSION PROVIDES A COMPARABLE OPPORTUNITY FOR PUBLIC COMMENT AND PARTICIPATION IN THE HEARING. (F) (1) WITHIN 90 DAYS AFTER AFTER THE DATE AN APPLICATION FOR A
15 16 17 18 19 20 21 22 23 24 25 26 27	(E) (1) AFTER RECEIVING AN APPLICATION FOR A DGCPCN BUT BEFORE A DETERMINATION IS MADE UNDER SUBSECTION (F) OF THIS SECTION, THE COMMISSION SHALL PROVIDE AN OPPORTUNITY FOR PUBLIC COMMENT AND HOLD A PUBLIC HEARING ON AN APPLICATION FOR A DGCPCN IN EACH COUNTY IN WHICH ANY PORTION OF THE CONSTRUCTION OF THE DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM IS PROPOSED TO BE LOCATED. (2) THE COMMISSION MAY HOLD THE PUBLIC HEARING VIRTUALLY RATHER THAN IN PERSON IF THE COMMISSION PROVIDES A COMPARABLE OPPORTUNITY FOR PUBLIC COMMENT AND PARTICIPATION IN THE HEARING. (F) (1) WITHIN 90 DAYS AFTER AFTER THE DATE AN APPLICATION FOR A DGCPCN IS FILED WITH THE COMMISSION AND WITHIN THE TIME PERIOD SET BY THE COMMISSION UNDER SUBSECTION (C)(1)(IV) OF THIS SECTION, THE POWER PLANT RESEARCH PROGRAM SHALL:
15 16 17 18 19 20 21 22 23 24 25 26 27 28	(E) (1) AFTER RECEIVING AN APPLICATION FOR A DGCPCN BUT BEFORE A DETERMINATION IS MADE UNDER SUBSECTION (F) OF THIS SECTION, THE COMMISSION SHALL PROVIDE AN OPPORTUNITY FOR PUBLIC COMMENT AND HOLD A PUBLIC HEARING ON AN APPLICATION FOR A DGCPCN IN EACH COUNTY IN WHICH ANY PORTION OF THE CONSTRUCTION OF THE DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM IS PROPOSED TO BE LOCATED. (2) THE COMMISSION MAY HOLD THE PUBLIC HEARING VIRTUALLY RATHER THAN IN PERSON IF THE COMMISSION PROVIDES A COMPARABLE OPPORTUNITY FOR PUBLIC COMMENT AND PARTICIPATION IN THE HEARING. (F) (1) WITHIN 90 DAYS AFTER AFTER THE DATE AN APPLICATION FOR A DGCPCN IS FILED WITH THE COMMISSION AND WITHIN THE TIME PERIOD SET BY THE COMMISSION UNDER SUBSECTION (C)(1)(IV) OF THIS SECTION, THE POWER PLANT RESEARCH PROGRAM SHALL: (I) DETERMINE WHETHER THE DISTRIBUTED SOLAR ENERGY
15 16 17 18 19 20 21 22 23 24 25 26 27 28	(E) (1) AFTER RECEIVING AN APPLICATION FOR A DGCPCN BUT BEFORE A DETERMINATION IS MADE UNDER SUBSECTION (F) OF THIS SECTION, THE COMMISSION SHALL PROVIDE AN OPPORTUNITY FOR PUBLIC COMMENT AND HOLD A PUBLIC HEARING ON AN APPLICATION FOR A DGCPCN IN EACH COUNTY IN WHICH ANY PORTION OF THE CONSTRUCTION OF THE DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM IS PROPOSED TO BE LOCATED. (2) THE COMMISSION MAY HOLD THE PUBLIC HEARING VIRTUALLY RATHER THAN IN PERSON IF THE COMMISSION PROVIDES A COMPARABLE OPPORTUNITY FOR PUBLIC COMMENT AND PARTICIPATION IN THE HEARING. (F) (1) WITHIN 90 DAYS AFTER AFTER THE DATE AN APPLICATION FOR A DGCPCN IS FILED WITH THE COMMISSION AND WITHIN THE TIME PERIOD SET BY THE COMMISSION UNDER SUBSECTION (C)(1)(IV) OF THIS SECTION, THE POWER PLANT RESEARCH PROGRAM SHALL:
15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	(E) (1) AFTER RECEIVING AN APPLICATION FOR A DGCPCN BUT BEFORE A DETERMINATION IS MADE UNDER SUBSECTION (F) OF THIS SECTION, THE COMMISSION SHALL PROVIDE AN OPPORTUNITY FOR PUBLIC COMMENT AND HOLD A PUBLIC HEARING ON AN APPLICATION FOR A DGCPCN IN EACH COUNTY IN WHICH ANY PORTION OF THE CONSTRUCTION OF THE DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM IS PROPOSED TO BE LOCATED. (2) THE COMMISSION MAY HOLD THE PUBLIC HEARING VIRTUALLY RATHER THAN IN PERSON IF THE COMMISSION PROVIDES A COMPARABLE OPPORTUNITY FOR PUBLIC COMMENT AND PARTICIPATION IN THE HEARING. (F) (1) WITHIN 90 DAYS AFTER AFTER THE DATE AN APPLICATION FOR A DGCPCN IS FILED WITH THE COMMISSION AND WITHIN THE TIME PERIOD SET BY THE COMMISSION UNDER SUBSECTION (C)(1)(IV) OF THIS SECTION, THE POWER PLANT RESEARCH PROGRAM SHALL: (I) DETERMINE WHETHER THE DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM SATISFIES THE STANDARD SITING AND DESIGN REQUIREMENTS FOR THE DGCPCN; AND
15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	(E) (1) AFTER RECEIVING AN APPLICATION FOR A DGCPCN BUT BEFORE A DETERMINATION IS MADE UNDER SUBSECTION (F) OF THIS SECTION, THE COMMISSION SHALL PROVIDE AN OPPORTUNITY FOR PUBLIC COMMENT AND HOLD A PUBLIC HEARING ON AN APPLICATION FOR A DGCPCN IN EACH COUNTY IN WHICH ANY PORTION OF THE CONSTRUCTION OF THE DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM IS PROPOSED TO BE LOCATED. (2) THE COMMISSION MAY HOLD THE PUBLIC HEARING VIRTUALLY RATHER THAN IN PERSON IF THE COMMISSION PROVIDES A COMPARABLE OPPORTUNITY FOR PUBLIC COMMENT AND PARTICIPATION IN THE HEARING. (F) (1) WITHIN 90 DAYS AFTER AFTER THE DATE AN APPLICATION FOR A DGCPCN IS FILED WITH THE COMMISSION AND WITHIN THE TIME PERIOD SET BY THE COMMISSION UNDER SUBSECTION (C)(1)(IV) OF THIS SECTION, THE POWER PLANT RESEARCH PROGRAM SHALL: (I) DETERMINE WHETHER THE DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM SATISFIES THE STANDARD SITING AND DESIGN

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- $1 \quad \text{APPLICATION THAT IS DETERMINED NOT TO SATISFY THE STANDARD SITING AND} \\$
- 2 DESIGN REQUIREMENTS CAN CURE THE DEFICIENCY.
- 3 (2) IN MAKING A DETERMINATION UNDER PARAGRAPH (1) OF THIS
- 4 SUBSECTION, THE POWER PLANT RESEARCH PROGRAM SHALL CONSIDER PUBLIC
- 5 COMMENTS RECEIVED BY THE COMMISSION.
- 6 (G) (1) WITHIN 60 DAYS AFTER THE POWER PLANT RESEARCH
- 7 PROGRAM MAKES ITS DETERMINATION UNDER SUBSECTION (F)(1) OF THIS
- 8 SECTION, THE COMMISSION SHALL SCHEDULE A HEARING TO CONSIDER THE
- 9 APPLICATION FOR A DGCPCN.
- 10 (2) (I) AT THE HEARING UNDER PARAGRAPH (1) OF THIS
- 11 SUBSECTION, THE COMMISSION SHALL DETERMINE WHETHER THE PROPOSED
- 12 DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM SATISFIES THE STANDARD
- 13 SITING AND DESIGN REQUIREMENTS.
- 14 (II) THE COMMISSION SHALL ISSUE A DGCPCN TO AN
- 15 APPLICANT TO CONSTRUCT A PROPOSED DISTRIBUTED SOLAR ENERGY
- 16 GENERATING SYSTEM SUBJECT TO THE STANDARD LICENSING CONDITIONS IF THE
- 17 COMMISSION DETERMINES THAT THE PROPOSED DISTRIBUTED SOLAR ENERGY
- 18 GENERATING SYSTEM SATISFIES THE STANDARD SITING AND DESIGN
- 19 REQUIREMENTS.
- 20 (III) THE COMMISSION MAY NOT ISSUE A DGCPCN TO AN
- 21 APPLICANT IF THE PROPOSED DISTRIBUTED SOLAR ENERGY GENERATING SYSTEM
- 22 DOES NOT SATISFY EACH OF THE STANDARD SITING AND DESIGN REQUIREMENTS.
- 23 (3) IN MAKING A DETERMINATION UNDER THIS SUBSECTION, THE
- 24 COMMISSION MAY SHALL CONSIDER PUBLIC COMMENTS RECEIVED BY THE COMMISSION
- 25 UNDER SUBSECTION (E) OF THIS SECTION.
- 26 (H) (1) A DGCPCN ISSUED BY THE COMMISSION UNDER THIS SECTION
- 27 SHALL REQUIRE THE PERSON CONSTRUCTING THE DISTRIBUTED SOLAR ENERGY
- 28 GENERATING SYSTEM TO OBTAIN THE FOLLOWING PERMITS AND APPROVALS FROM
- 29 THE COUNTY, MUNICIPAL CORPORATION, OR SOIL CONSERVATION DISTRICT IN
- 30 WHICH THE SYSTEM IS TO BE CONSTRUCTED:
- 31 (I) SITE PLAN APPROVAL;
- 32 (II) STORMWATER MANAGEMENT PLAN APPROVAL;
- 33 (III) EROSION AND SEDIMENT CONTROL PLAN APPROVAL;

$\frac{1}{2}$	(IV) ALL APPLICABLE BUILDING AND ELECTRICAL PERMITS; AND
3 4	(V) ANY ADDITIONAL LOCAL PERMIT REQUIRED BY THE STANDARD LICENSING CONDITIONS.
5 6 7	(2) THE PROVISIONS OF § 7-207(H) OF THIS SUBTITLE SHALL APPLY TO ANY PERMITS AND APPROVALS REQUIRED UNDER PARAGRAPH (1) OF THIS SUBSECTION.
8 9 10	(I) A DGCPCN issued by the Commission under this section has the same force and effect as a certificate of public convenience and necessity issued under \S 7-207 of this subtitle.
11 12 13 14	SECTION 2. AND BE IT FURTHER ENACTED, That a county may not enact zonin laws or adopt regulations that restrict or prohibit the construction or operation of energy generating systems or facilities that are ground-mounted solar with a capacity to produce up to 2 megawatts of alternating current.
15	SECTION 3. AND BE IT FURTHER ENACTED, That:
16	(a) There is a Small Solar Siting Workgroup.
17	(b) The Workgroup consists of the following members:
18 19	(1) one member of the Senate of Maryland, appointed by the Precident of the Senate;
20 21	(2) one member of the House of Delegates, appointed by the Speaker of the House;
22 23	(2) one representative of the Maryland Energy Administration, designated by the Director of the Administration;
$\frac{24}{25}$	(4) one representative of the Department of Natural Resources, designated by the Secretary of Natural Resources;
$\frac{26}{27}$	(5) one representative of the Department of the Environment, designated by the Secretary of the Environment;
28 29	$_{\color{red}\textbf{(6)}}$ one representative of the Department of Agriculture, designated by the Secretary of Agriculture;
30 31	(7) one representative of the Department of Planning, designated by the Secretary of Planning;

1	(8) one representative of the Chesapeake Solar and Storage Solar
2	Association, designated by the President of the Association;
3	(9) one representative of the Solar Energy Industries Association,
4	designated by the President of the Association;
5	(10) one representative of the Coalition for Community Solar Access,
6	designated by the President of the Coalition;
7 8	(11) one representative of the Maryland Association of Counties, designated by the President of the Association;
9 10	\$(12)\$ one representative of the Maryland Farm Bureau, designated by the President of the Bureau;
11 12	(13) one representative of Forever Maryland, designated by the Executive Director of Forever Maryland;
13 14	(14) one representative of the League of Conservation Voters, designated by the Chair of the Board of Directors of the League;
15 16	(15) one representative of the Chesapeake Climate Action Network, designated by the Executive Director of the Network; and
17 18	(16) one representative of the Maryland Sierra Club, designated by the Director of the Club.
19 20	$_{\mbox{(c)}}$ The representative of the Maryland Energy Administration shall serve as chair of the Workgroup.
21	(d) The Maryland Energy Administration shall provide staff for the Workgroup.
22	(e) A member of the Workgroup:
23	(1) may not receive compensation as a member of the Workgroup; but
24 25	(2) is entitled to reimbursement for expenses under the Standard State Travel Regulations, as provided in the State budget.
$\frac{26}{27}$	(f) The Workgroup shall review, determine, and make recommendations regarding:
28 29	$\frac{(1)}{\text{best practices for solar energy generating systems with capacities of up}}{\text{to 2 megawatts of alternating current, including:}}$
30	(i) the possibility of statewide setback and screening requirements;

1 2 3	(ii) whether there should be additional State or local incentives for the development of solar energy generating systems on brownfields, parking lots, and other non-agriculturally zoned land;
4 5	(iii) whether there should be additional State or local incentives for agriveltaics development; and
6 7	$\frac{\rm (iv)}{\rm what\ other\ forms\ of\ standardization\ should\ apply\ to\ these\ solar}{\rm energy\ generating\ systems;\ and}$
8 9	(2) the establishment of a statewide model policy for solar energy generating systems with capacities of up to 2 megawatts of alternating current.
10 11 12	(g) On or before December 1, 2025, the Workgroup shall submit an interim report of its initial findings and recommendations to the Governor and, in accordance with § 2-1257 of the State Government Article, the General Assembly.
13 14 15	(h) On or before December 1, 2026, the Workgroup shall submit a final report of its findings and recommendations to the Governor and, in accordance with $\S~2~1257$ of the State Government Article, the General Assembly.
16 17 18 19 20 21	SECTION 4± 2. AND BE IT FURTHER ENACTED, That Sections 1 and 2 Section 1 of this Act may not be applied or interpreted to have any effect on or application to the construction or modification of any solar energy generating system for which a certificate of public convenience and necessity or other required approval was obtained before the effective date of the regulations adopted by the Public Service Commission under § 7-207.4(c) of the Public Utilities Article, as enacted by Section 1 of this Act.
22 23 24 25	SECTION 5. AND BE IT FURTHER ENACTED, That it is the intent of the General Assembly that nothing in Section 2 or 3 of this Act be construed to abrogate, modify, or limit the holding of the Supreme Court of Maryland in Board of County Commissioners of Washington County, Maryland v. Perennial Solar, LLC, 464 Md. 610 (2019).
26 27 28 29	SECTION & 3. AND BE IT FURTHER ENACTED, That this Act shall take effect July 1, 2025. Sections 2 and 3 of this Act shall remain effective for a period of 2 years and, at the end of June 30, 2027, Sections 2 and 3 of this Act, with no further action required by the General Assembly, shall be abrogated and of no further force and effect.